					ST DEPARTMENT DIVISION C		JRAL RESC			19MA	FC NDED REPO	RM 3			
		AF	PLICATION	I FOR PEI	RMIT TO DRILL				1. WELL NAM	1. WELL NAME and NUMBER Three Rivers 16-12-820					
2. TYPE O	F WORK	DRILL NEW WELL	REEN	TER P&A W	ELL DEEPEN	N WELL (ı		3. FIELD OR WILDCAT UNDESIGNATED						
4. TYPE O	F WELL		il Well		lethane Well: NO				5. UNIT or CO	MMUNITIZATIO	N AGREEN	ENT NAM	1E		
6. NAME O	OF OPERATOR			IA ENERGY				7. OPERATOR	7. OPERATOR PHONE 720 746-5200						
8. ADDRE	SS OF OPERAT							9. OPERATOR	R E-MAIL						
	AL LEASE NUM	BER	tau Laniner S		nver, CO, 80202 . MINERAL OWNERS	SHIP			12. SURFACE		aenergy.co				
	., INDIAN, OR S	ML-49319	16 10		FEDERAL NI	DIAN 🔵	STATE (I) FEE	FEDERAL) INDIAN (STATE		EE 💭		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') 14. SURFACE OWNER PHONE (if box 12 = 'fee')															
15. ADDR	ESS OF SURFA	CE OWNER (if box	12 = 'fee')							OWNER E-MAI	L (if box 12	! = 'fee')			
	N ALLOTTEE OI := 'INDIAN')	R TRIBE NAME		MU	. INTEND TO COMM JLTIPLE FORMATIO YES (Submit C	NS	ODUCTION	_	19. SLANT VERTICAL	DIRECTION	IAL 📵 H	HORIZON	TAL 💮		
20. LOC	TION OF WELL	-		FOOT	AGES	QTR	-QTR	SECTION	TOWNS	HIP F	ANGE	МЕ	RIDIAN		
LOCATIO	N AT SURFACE		311 FNL	1015 FWL	SW	/NW	16	8.0 S	:	20.0 E		S			
Top of U	ppermost Prod	lucing Zone		1980 FNL	660 FWL	SW	NW	16	8.0 S	:	20.0 E		S		
At Total	Depth			1980 FNL	660 FWL	SW	NW	16	8.0 S	:	20.0 E		S		
21. COUN	TY	UINTAH		22.	DISTANCE TO NEA	AREST LEA 660		et)	23. NUMBER	OF ACRES IN DE	RILLING UN	IT			
					DISTANCE TO NEA			POOL	26. PROPOSE	D DEPTH MD: 6896	TVD: 675	55			
27. ELEV	ATION - GROUN	ID LEVEL 4793		28. BOND NUMBER LPM9046682						OF DRILLING WA TS APPROVAL N 49-2262 - RN	UMBER IF A		LE		
			7	7	Hole, Casing	g, and Cei	ment Info	rmation							
String	Hole Size	Casing Size	Length	Weigh	t Grade & Th	nread	Max Mud		Cemen		Sacks	Yield	Weight		
Surf	11	8.625	0 - 1000	32.0	J-55 LT	&C	8.7		Premium Lite Hig		100	2.97	11.5 15.8		
Prod	7.875	5.5	0 - 6896	17.0	J-55 LT	&C	9.2	-		Class G 115 1.16 1 Premium Lite High Strength 435 2.31 1					
					Α	ATTACHM	IENTS			<u> </u>					
	VER	RIFY THE FOLLO	WING ARE	ATTACHE	ED IN ACCORDAN	NCE WITH	I THE UTA	H OIL AND	GAS CONSERVA	TION GENERA	AL RULES				
 w	ELL PLAT OR M	AP PREPARED BY I	LICENSED SU	RVEYOR O	R ENGINEER	[COMF	PLETE DRILLI	NG PLAN						
AF	FIDAVIT OF STA	ATUS OF SURFACE	OWNER AGR	EEMENT (IF	F FEE SURFACE)		FORM	5. IF OPERAT	OR IS OTHER THAI	THE LEASE O	VNER				
I ✓ DIF	RECTIONAL SUI	RVEY PLAN (IF DIR	ECTIONALLY	OR HORIZ	ONTALLY DRILLED	p) [торо	GRAPHICAL N	MAP						
NAME Do	on Hamilton			TITLE Pe	rmitting Agent (Buys	s & Associa	ites, Inc)			PHONE 435	719-2018				
SIGNATU	RE			DATE 01	/02/2013					EMAIL starpo	int@etv.net				
	ber assigned)4753475(APPROVA	AL			B	12/13/20.						
								Pei	rmit Manager						

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers #16-12-820
SWNW Sec 16 T8S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATIO	N	TOP (TVD)	COMMENTS					
Uinta		Surface	Gas & Degraded Oil; Possible Brackish H ₂ O					
Green Rive	r	2,579′	Oil & Associated Gas					
Lower Green River*		4,468′	Oil & Associated Gas					
Wasatch*		6,455′	Oil & Associated Gas					
TD	6,896' (MD)	6,755' (TVD)						

NOTE: Datum, Ground Level (GL) Elevation: 4,793; Asterisks (*) denotes target pay intervals

A) The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-100	13 3/8				
SURFACE	11	1000 ±	8 %	32.0	J-55	LTC	0.0609
PRODUCTION	7 %	6,896′	5 ½	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 %	7.921	7.796	2,530	3,930	503,000	417,000
5 1/2	4.892	4.767	4,910	5,320	272,000	273,000

^{*}The State of Utah will be notified 24 hours prior to running casing, cementing, and BOPE testing

FLOAT EQUIPMENT

SURFACE (8 %): Float Shoe, 1 JNT Casing, Float Collar

1st 4 Joints: every joint

Centralizers: Remainder: every third joint

PRODUCTION (5 1/2): Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint

Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# J-55 or equivalent marker collar or casing joints will be placed at the top of the Green

River and approximately 200' above the Wasatch.

3. **CEMENT PROGRAM**

CONDUCTOR (13 3/8): Ready Mix – Cement to surface

SURFACE (8 5/8): Cement Top: Surface

Lead: 100 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97

cf/sk, 50% excess

Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50%

excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2): Cement Top – 2,300′

435 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31

ft3/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20%

excess. Adjustments will be made and volumes will be caliper +

10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- **B)** Cement will not be placed down annulus with a 1" pipe unless the State of Utah is contacted.
- **C)** The State of Utah will be notified 24 hours prior to running casing and cementing.

4. PRESSURE CONTROL EQUIPMENT

- **A)** The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- **B)** The BOPE shall be closed whenever the well is unattended.
 - a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:

- i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
- ii) Two adjustable chokes will be used in the choke manifold.
- iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
- iv) Pressure gauges in the well control system will be designed for drilling fluid.

c) BOPE Testing:

- a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
- b) All BOP tests will be performed with a test plug in place.
- c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT						
0 - 1000 ±	11" Diverter with Rotating Head						
$1000 \pm - TD$	3,000# Ram Double BOP & Annular with Diverter & Rotating Head						
NOTE: Drilling spool to accommodate choke and kill lines							

5. MUD PROGRAM

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- **B)** Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
 - a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted `T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS	
SURF - 1000 ±	8.4 – 8.7 ppg	32	NC	Spud Mud	
$1000 \pm - TD$	8.6 – 9.2 ppg	40	NC	DAP/Gel	

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

- **A)** No abnormal pressures or temperatures are anticipated.
 - a) Estimated bottom hole pressure at TD will be approximately 2,925 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,486 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- **B)** No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF - 1000 ±	Lost Circulation Possible
$1000 \pm - TD$	Lost Circulation Possible

7. **AUXILIARY EQUIPMENT**

A) Choke Manifold

- **B)** Upper and lower kelly cock with handle available
- c) Stabbing valve
- **D)** Safety valve and subs to fit all string connections in use

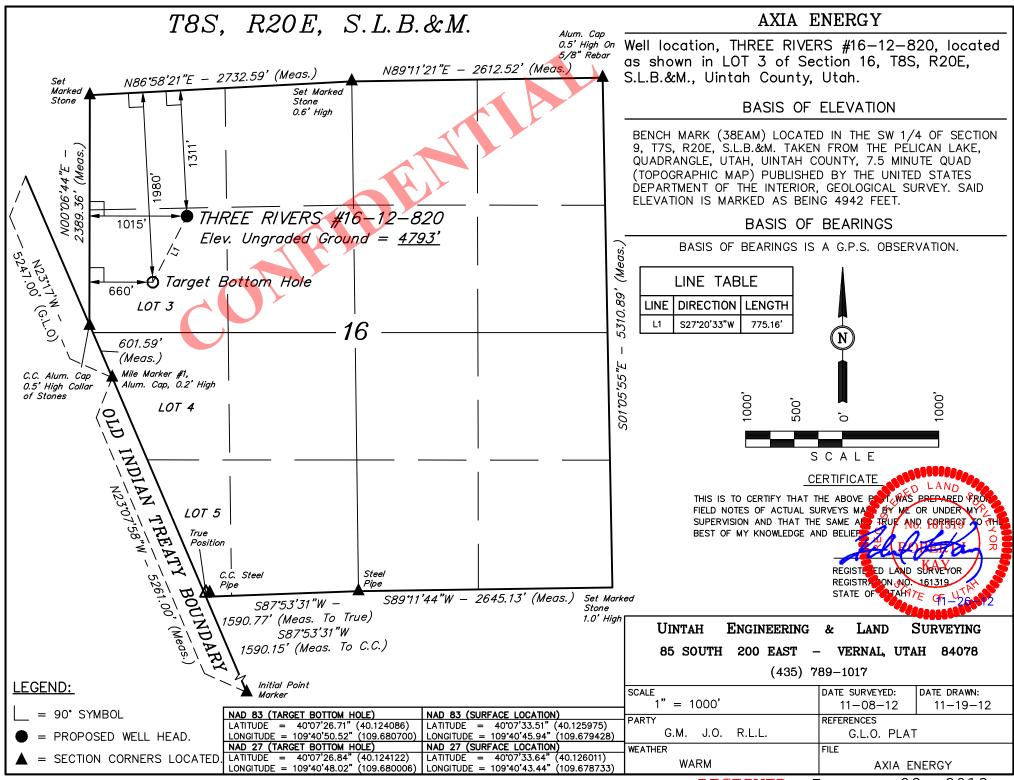
COME

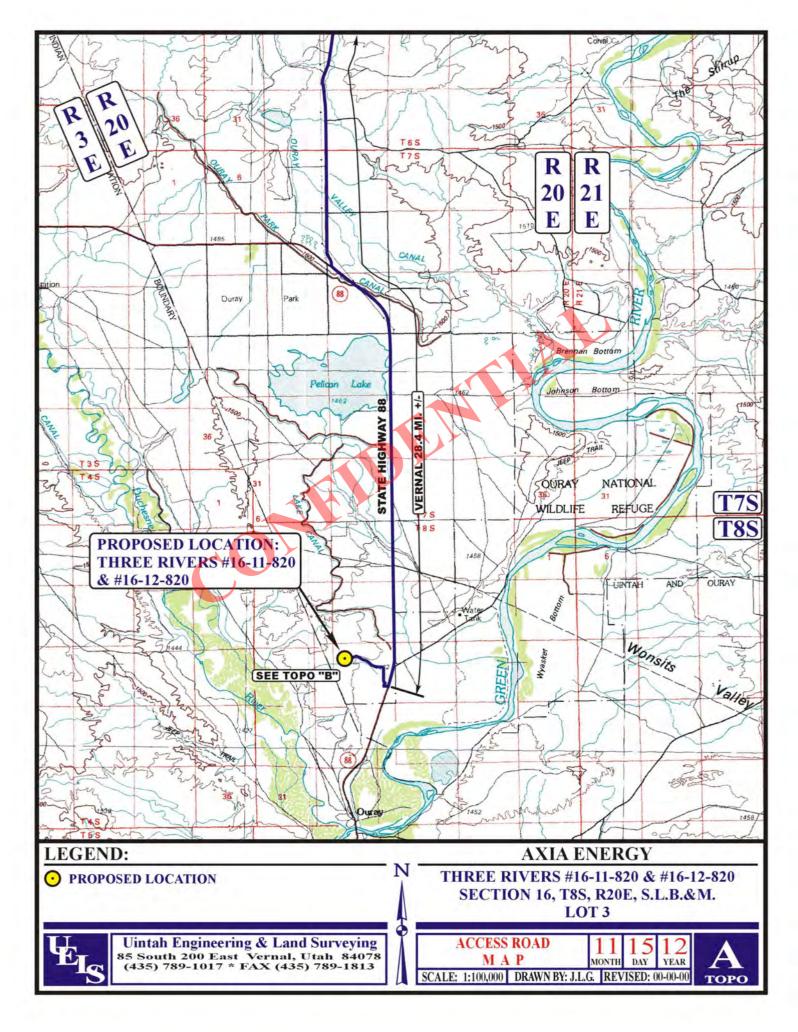
8. SURVEY & LOGGING PROGRAMS

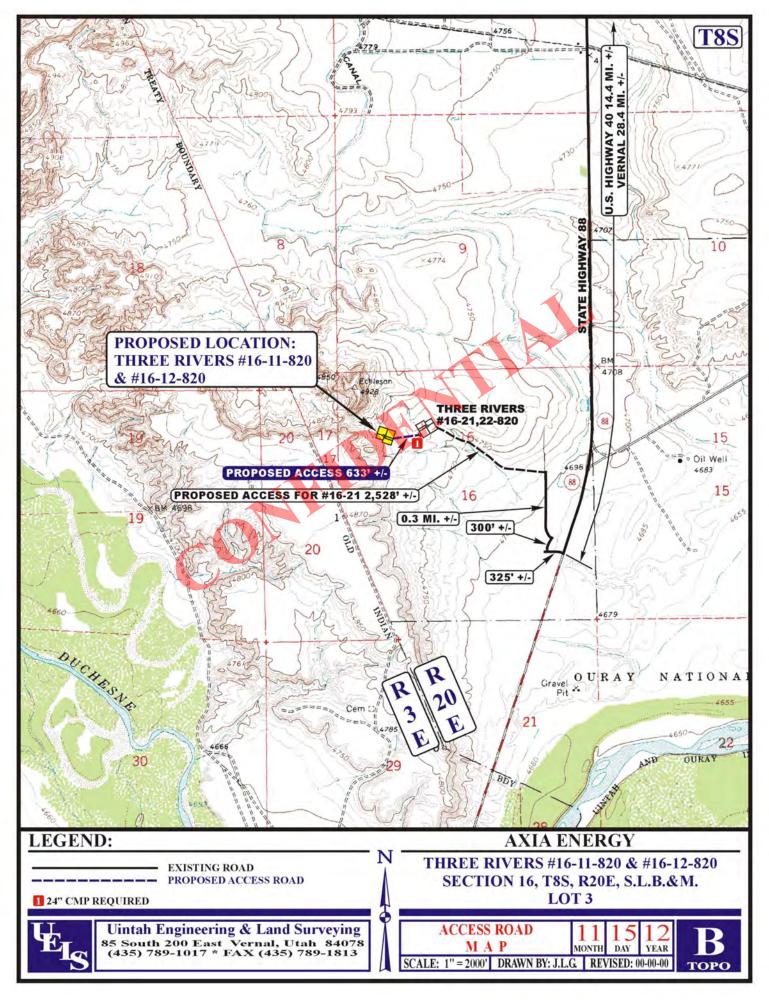
- A) Cores: None anticipated.
- **B)** Testing: None anticipated.
- **C)** Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- **D)** Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- **E)** Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

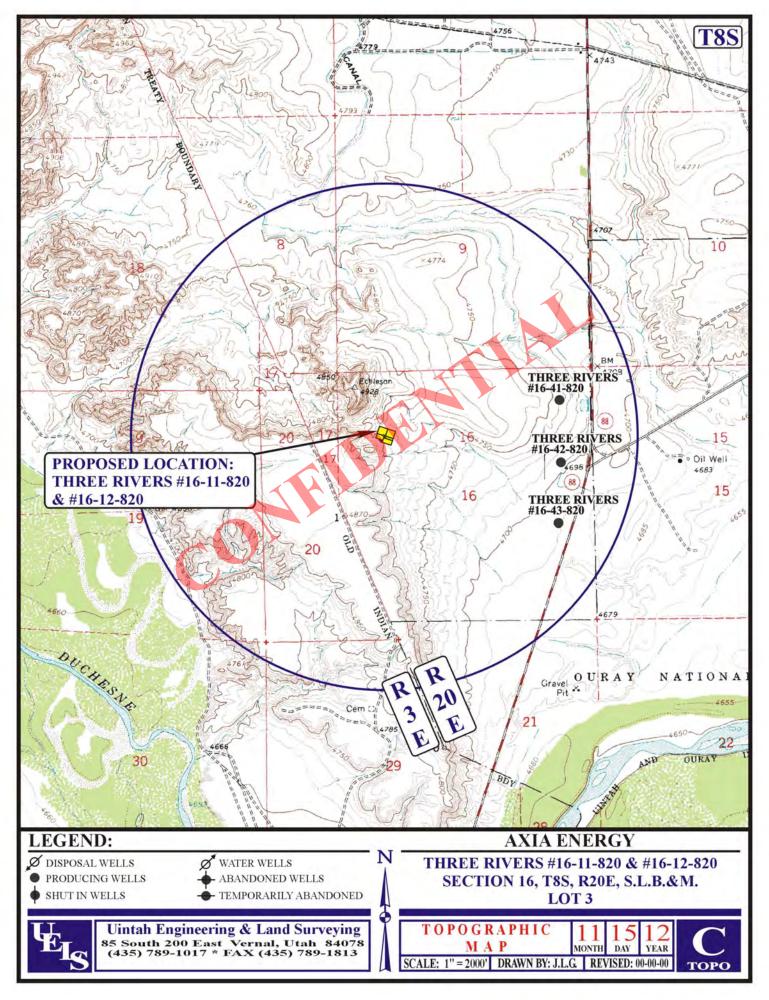
9. HAZARDOUS MATERIALS

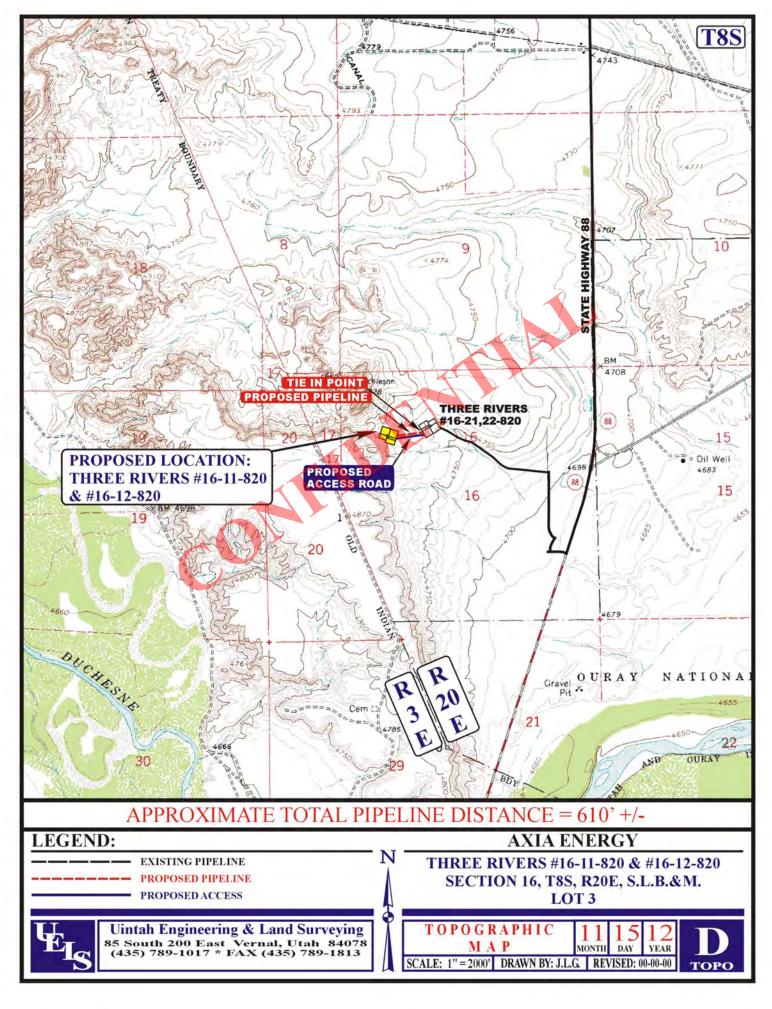
In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well.

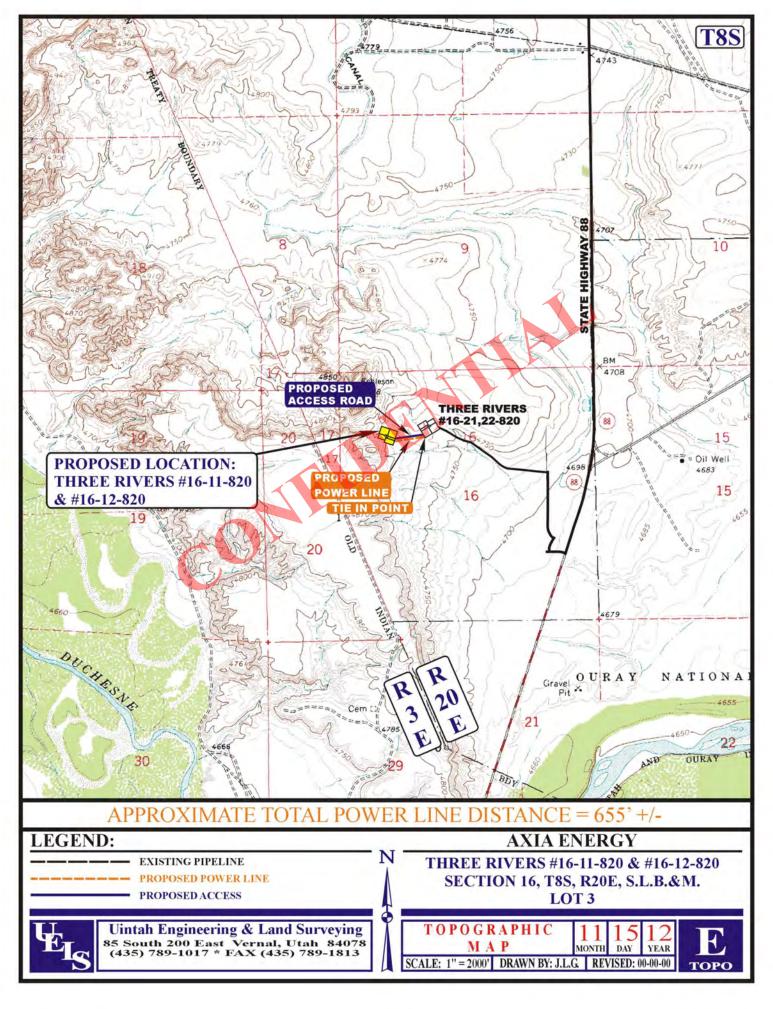


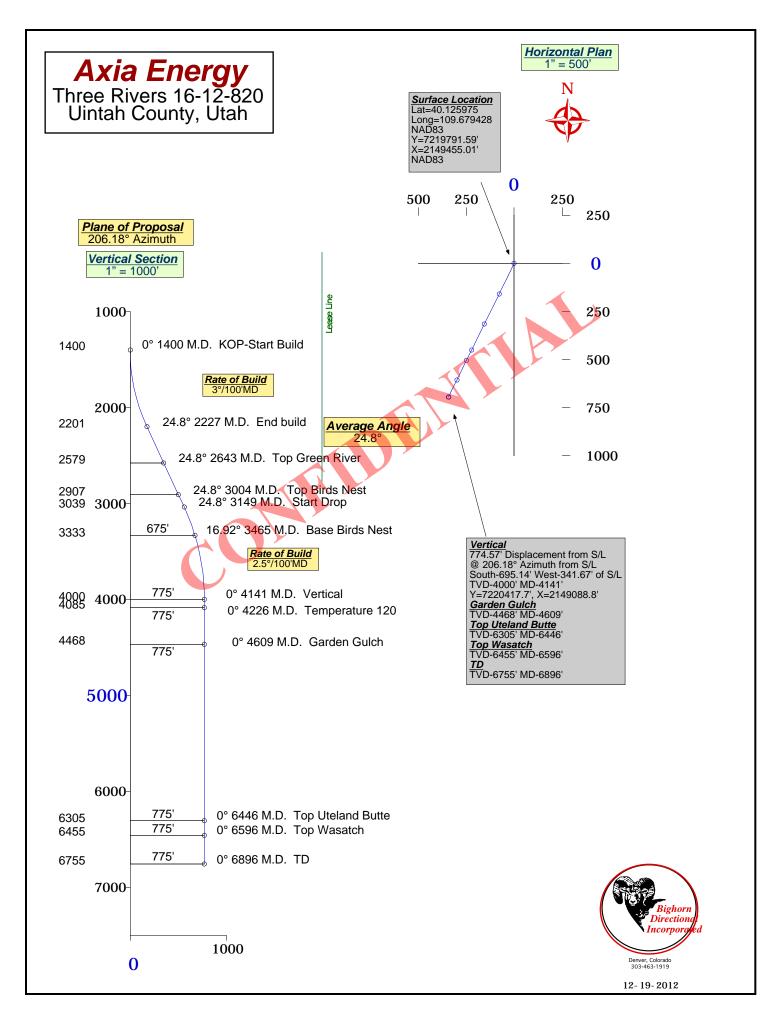












Bighorn Directional, Inc.

Axia Energy Three Rivers 16-12-820 Uintah County, Utah



Minimum of Curvature Slot Location: 7219791.59', 2149455.01' Plane of Vertical Section: 206.18°

Page: 1

•			True	RECTANG	ULAR	LAMBERT						
Measured	BORE	HOLE	Vertical	COORDIN		COORDI		Vertical	CLOSU	RES	Dogleg	
Depth	Inc	Direction	Depth	North(-South) Ea	ast(-West)	Υ	X	Section	Distance Di	rection	Severity	
Feet	Degrees	Degrees	Feet	Feet Fe	eet	Feet	Feet	Feet	Feet D	Deg	Deg/100'	
1400.00	0.00	0.00	1400.00	0.00	0.00	7219791.6	2149455.0	0.00	0.00	0.00	0.00	
KOP-Start Buil						<' \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						
1500.00	3.00	206.17	1499.95	-2.35	-1.15	7219789.2	2149453.9	2.62	2.62	206.18	3.00	
1600.00	6.00	206.17	1599.63	-9.39	-4.62	72 19782.2	2149450.4	10.46	10.46	206.18	3.00	
1700.00	9.00	206.17	1698.77	-21.10	-10.37	7219770.5	2149444.6	23.51	23.51	206.18	3.00	
1800.00	12.00	206.17	1797.08	-37.46	-18.41	7219754.1	2149436.6	41.74	41.74	206.18	3.00	
1900.00	15.00	206.17	1894.31	-58.40	-28.71	7219733.2	2149426.3	65.08	65.08	206.18	3.00	
2000.00	18.00	206.17	1990.18	-83.89	-41.23	7219707.7	2149413.8	93.48	93.48	206.18	3.00	
2100.00	21.00	206.17	2084.43	-113.84	-55.96	7219677.7	2149399.1	126.85	126.85	206.18	3.00	
2200.00	24.00	206.17	2176.81	-148.18	-72.84	7219643.4	2149382.2	165.12	165.12	206.18	3.00	
2226.77	24.80	206.17	2201.19	-158.11	-77.71	7219633.5	2149377.3	176.18	176.18	206.18	3.00	
End build												
2642.98	24.80	206.17	2579.00	-314.80	-154.73	7219476.8	2149300.3	350.77	350.77	206.18	0.00	
Top Green Rive	er											
3004.31	24.80	206.17	2907.00	-450.84	-221.59	7219340.8	2149233.4	502.35	502.35	206.18	0.00	
Top Birds Nest												
3149.25	24.80	206.17	3038.57	-505.40	-248.42	7219286.2	2149206.6	563.15	563.15	206.18	0.00	
Start Drop												
3249.25	22.30	206.17	3130.23	-541.26	-266.04	7219250.3	2149189.0	603.11	603.11	206.18	2.50	
3349.25	19.80	206.17	3223.55	-573.50	-281.89	7219218.1	2149173.1	639.03	639.03	206.18	2.50	
3449.25	17.30	206.17	3318.35	-602.05	-295.92	7219189.5	2149159.1	670.85	670.85	206.18	2.50	
3464.58	16.92	206.17	3333.00	-606.10	-297.91	7219185.5	2149157.1	675.36	675.36	206.18	2.50	
Base Birds Nes												
3564.58	14.42	206.17	3429.28	-630.34	-309.82	7219161.3	2149145.2	702.37	702.37	206.18	2.50	
3664.58	11.92	206.17	3526.64	-650.78	-319.87	7219140.8	2149135.1	725.15	725.15	206.18	2.50	
3764.58	9.42	206.17	3624.90	-667.40	-328.04	7219124.2	2149127.0	743.66	743.66	206.18	2.50	
3864.58	6.92	206.17	3723.88	-680.15	-334.31	7219111.4	2149120.7	757.87	757.87	206.18	2.50	
3964.58	4.42	206.17	3823.38	-689.02	-338.67	7219102.6	2149116.3	767.75	767.75	206.18	2.50	

Bighorn Directional, Inc.

Axia Energy Three Rivers 16-12-820 Uintah County, Utah

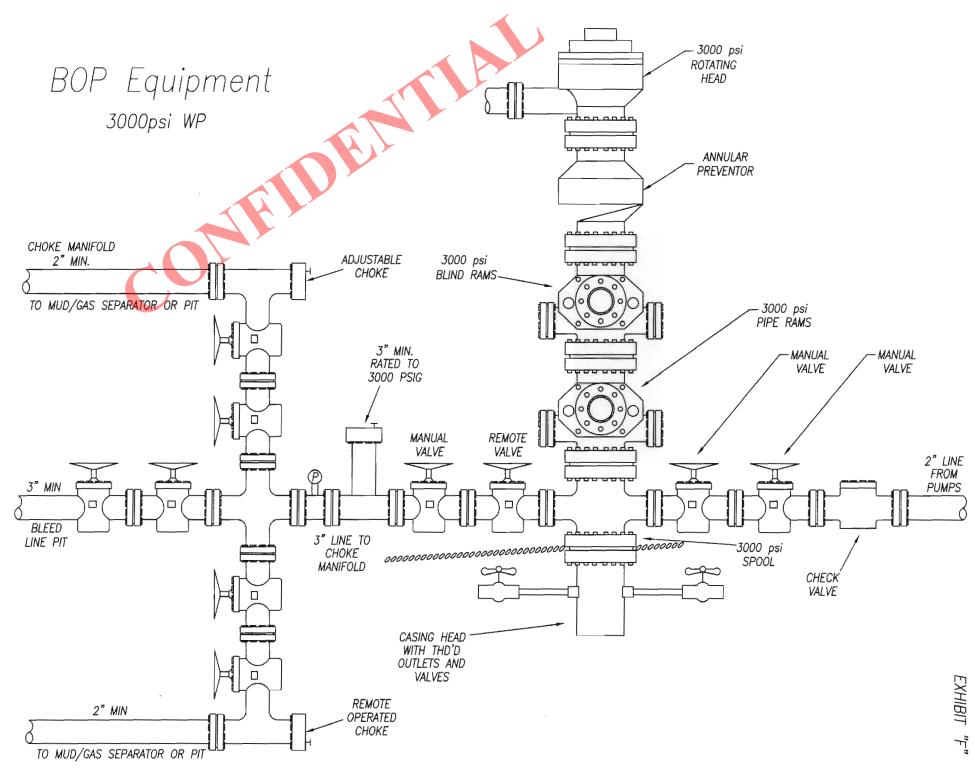


Minimum of Curvature Slot Location: 7219791.59', 2149455.01' Plane of Vertical Section: 206.18°

Page: 2

			True	RECTAN	GULAR	LAMB	ERT				
Measured	BORE	HOLE	Vertical	COORDI	NATES	COORDI	NATES	Vertical	CLOSU	RES	Dogleg
Depth	Inc	Direction	Depth	North(-South)	East(-West)	Υ	X	Section	Distance Di	rection	Severity
Feet	Degrees	Degrees	Feet	Feet	Feet	Feet	Feet	Feet	Feet [Deg	Deg/100'
4064.58	1.92	206.17	3923.22	-693.98	-341.11	7219097.6	2149113.9	773.28	773.28	206.18	2.50
4141.38	0.00	206.17	4000.00	-695.14	-341.67	7219096.5	2149113.3	774.57	774.57	206.18	2.50
Vertical											
4226.37	0.00	206.17	4085.00	-695.14	-341.67	7219096.5	2149113.3	774.57	774.57	206.18	0.00
Temperature 1	20										
4609.37	0.00	206.17	4468.00	-695.14	-341.67	7219096.5	2149113.3	774.57	774.57	206.18	0.00
Garden Gulch											
6446.37	0.00	206.17	6305.00	-695.14	-341.67	7219096.5	2149113.3	774.57	774.57	206.18	0.00
Top Uteland B	utte			1							
6596.37	0.00	206.17	6455.00	-695.14	-341.67	7219096.5	2149113.3	774.57	774.57	206.18	0.00
Top Wasatch											
6896.37	0.00	206.17	6755.00	-695.14	-341.67	7219096.5	2149113.3	774.57	774.57	206.18	0.00
TD				7							

Final Station Closure Distance: 774.57' Direction: 206.18°





2580 Creekview Road Moab, Utah 84532 435/719-2018

January 1, 2012

Mrs. Diana Mason State of Utah Division of Oil Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers 16-12-820**Surface Location: 1311' FNL & 1015' FWL, Lot 3 (SW/4 NW/4), Section 16, T8S, R20E,
Target Location: 1980' FNL & 660' FWL, Lot 3 (SW/4 NW/4), Section 16, T8S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

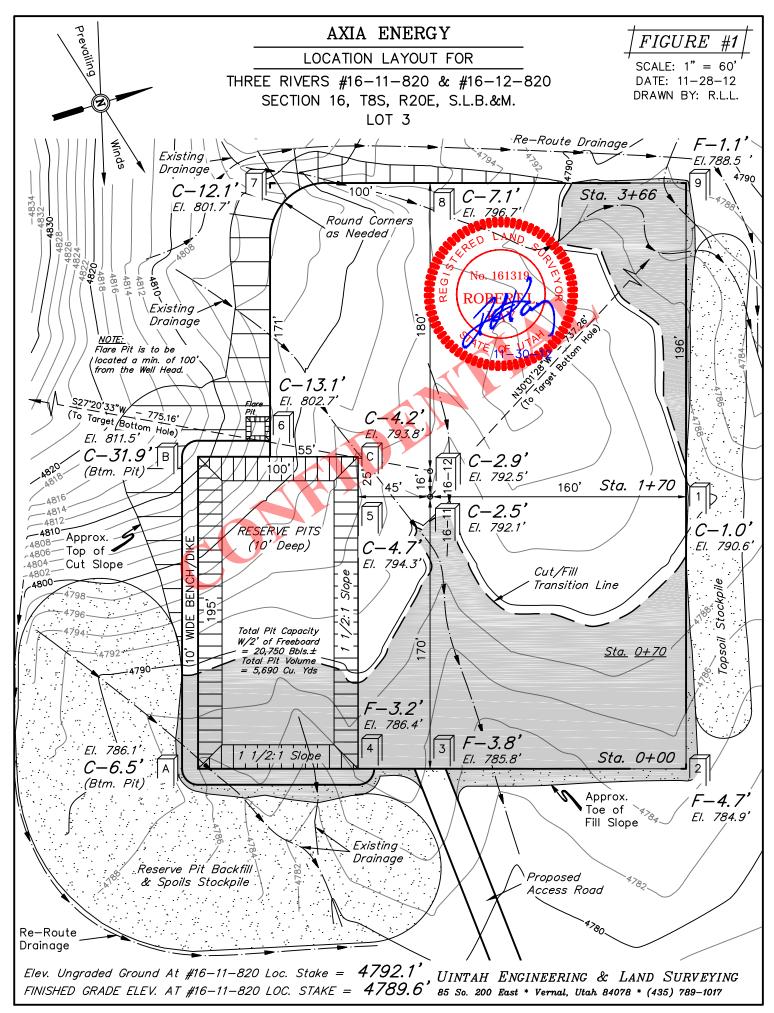
Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

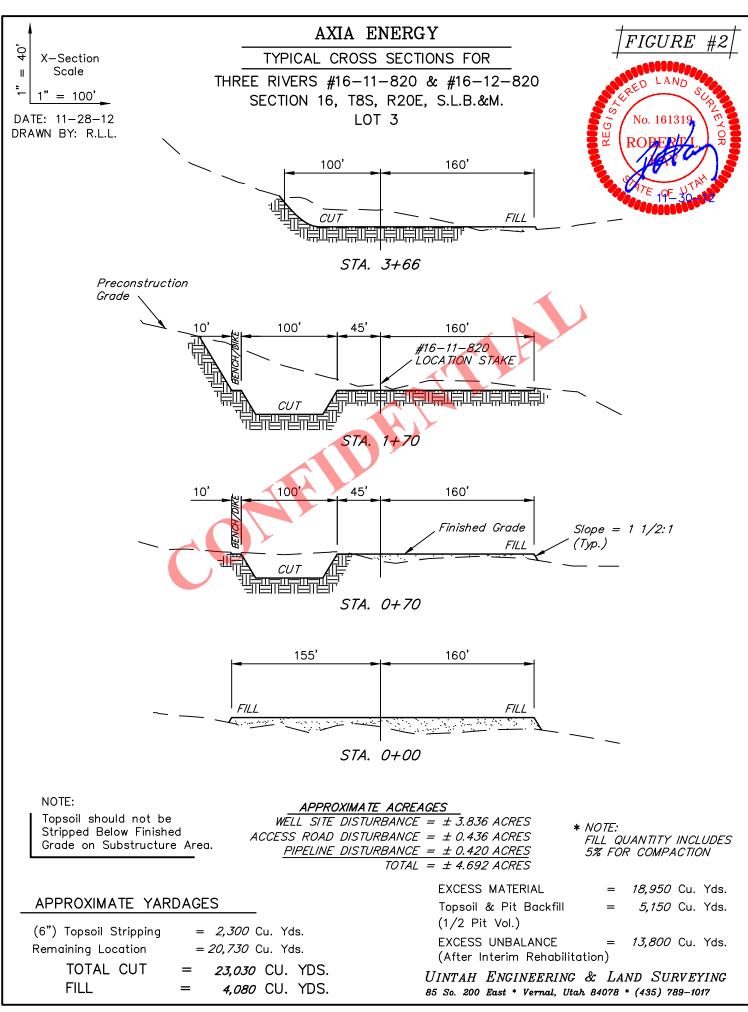
Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

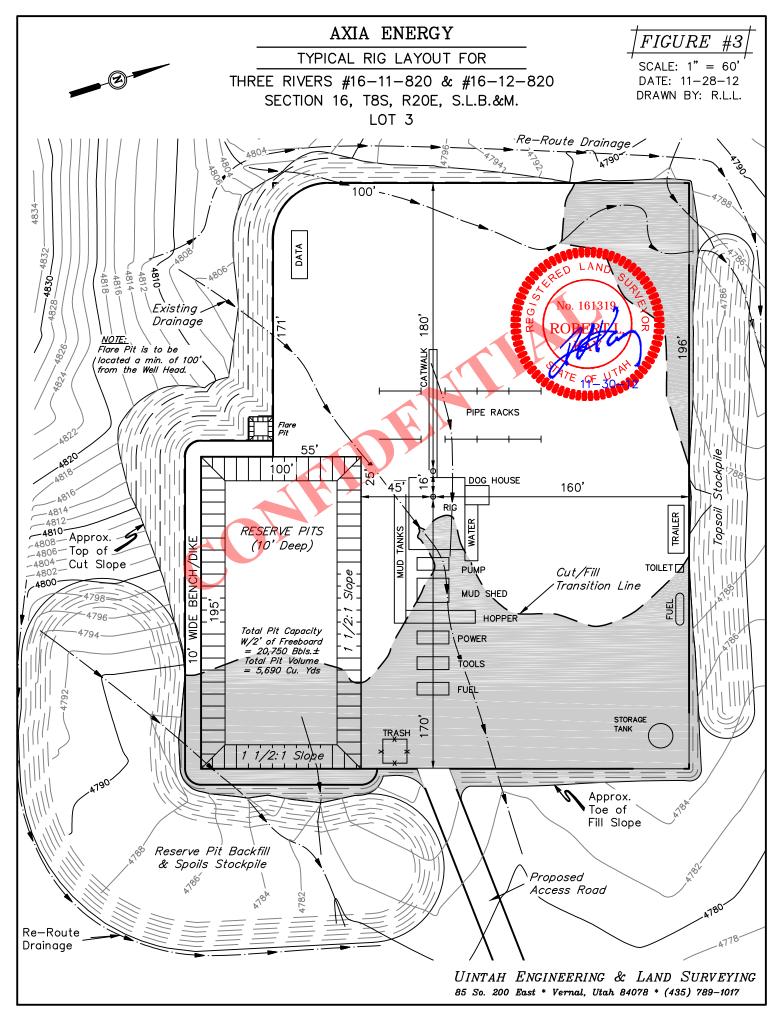
Sincerely,

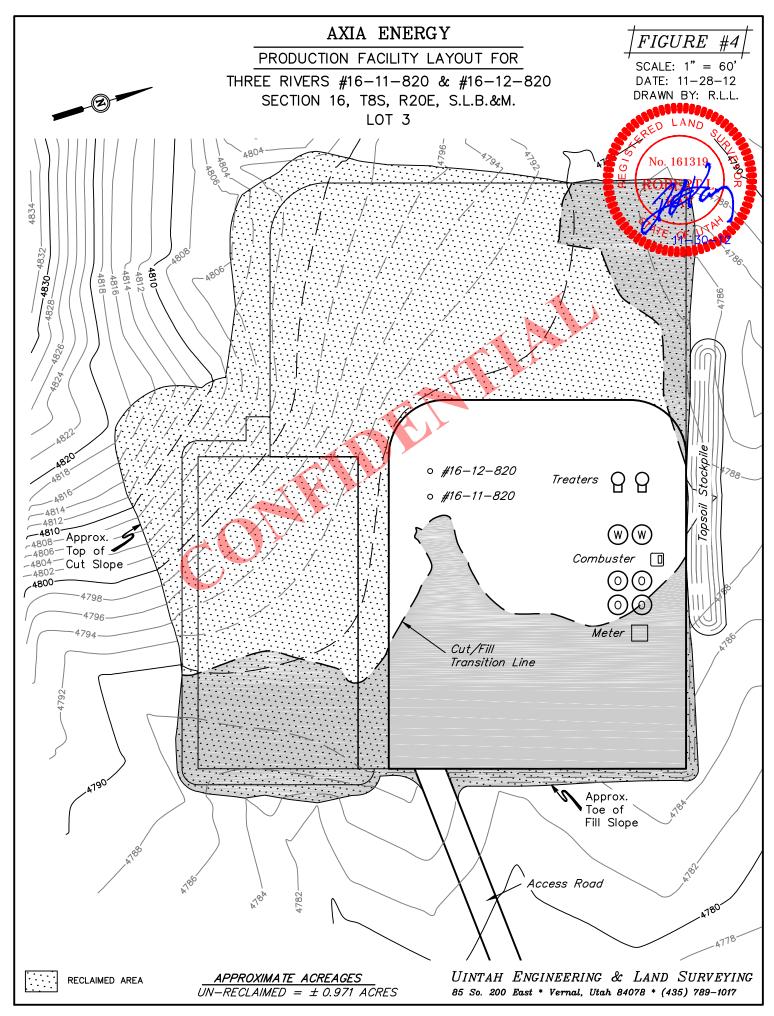
Don Hamilton Agent for Axia Energy, LLC

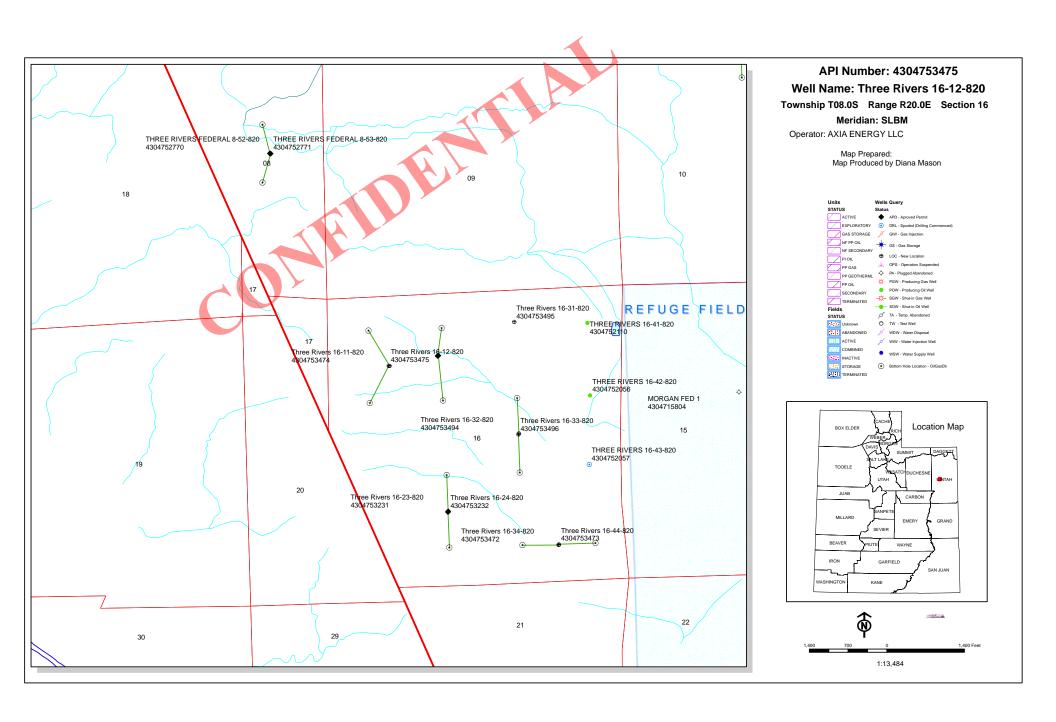
cc: Jess A. Peonio, Axia Energy, LLC

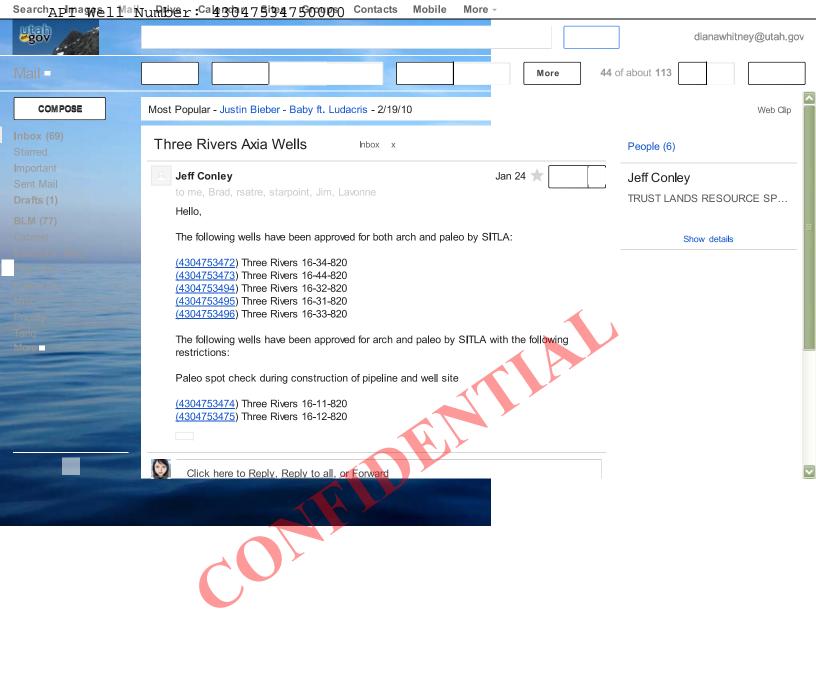








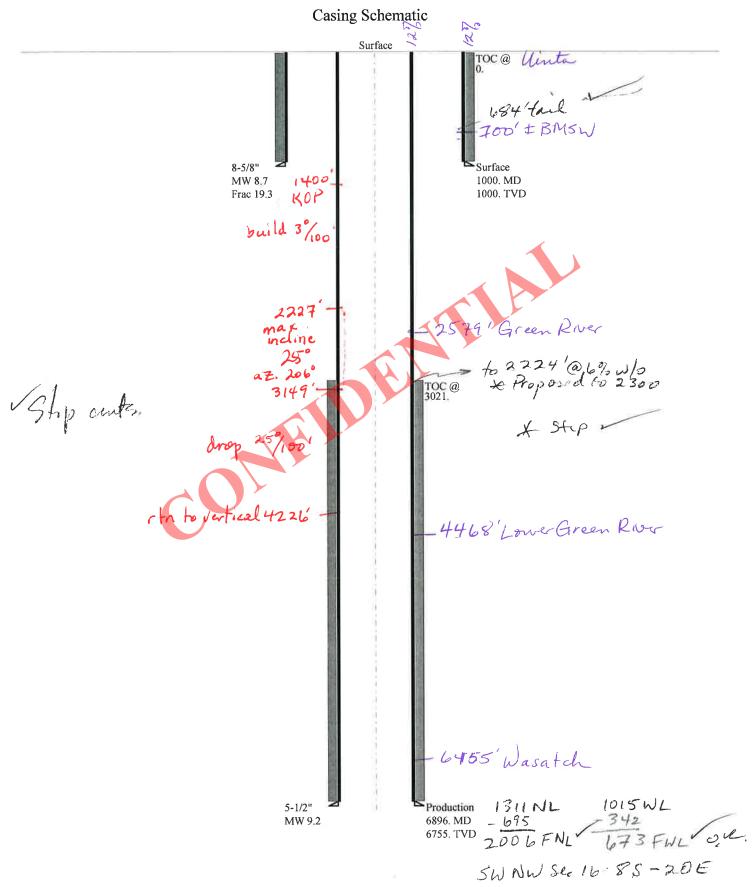




BOPE REVIEW AXIA ENERGY LLC Three Rivers 16-12-820 43047534750000

Well Name	AXIA ENERGY L	LC Three Rivers	16-12-820 4304	75347	50000		
		Surf	Prod		j [<u> </u>
Casing Size(")		8.625	5.500		jΓ		<u> </u>
Setting Depth (TVD)		1000	6755		j I		<u> </u>
Previous Shoe Setting Dept	h (TVD)	0	1000		j l		
Max Mud Weight (ppg)		8.7	9.2		j l		
BOPE Proposed (psi)		1000	3000		Ϊ		<u> </u>
Casing Internal Yield (psi)		3930	5320		iΓ		il de la companya de
Operators Max Anticipated	Pressure (psi)	2925	8.3		Ī		<u> </u>
Calculations		Surf Stri			Ė	8.625	
Max BHP (psi)			52*Setting D	enth*MW-			
(psi)			JZ Setting L	eptii WW-	45	2	BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)		Max BH	P-(0.12*Setti	ing Depth)=	33:	2	YES diverter with rotating head
MASP (Gas/Mud) (psi)			P-(0.22*Setti		100.		YES OK
(, , ,					123.	2	*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP22*(S	etting Depth -	- Previous Sh	ioe Depth)=	23:	2	NO OK
Required Casing/BOPE Tes	st Pressure=				100		psi
*Max Pressure Allowed @ 1	Shoe=			0		psi *Assumes 1psi/ft frac gradient	
Calculations	Prod Stri				5.500	"	
Max BHP (psi)		.0	52*Setting D	epth*MW=	32	32	
MAGD (G) ()	Max BHP (0.12*Setting Depth):						BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)					12.77	21	YES Dbl Ram, Ann. w/Diverter, Rotating Head
MASP (Gas/Mud) (psi)		Max BHP-(0.22*Setting Depth)=				16	YES OK
Pressure At Previous Shoe	May BHD 22*(S	atting Danth	Pravious Sh	oa Danth)-	H		*Can Full Expected Pressure Be Held At Previous Shoe?
Required Casing/BOPE Tes		ctting Depth s	- Trevious Si	ос Вериі)-	+=		psi OK
*Max Pressure Allowed @ 1		Shoe-			30		psi *Assumes 1psi/ft frac gradient
Max 11csaire Allowed @ 1	revious casing i	5H0C=			10	00	psi Assumes ipsi/it frac gradient
Calculations		String					"
Max BHP (psi)		.0	52*Setting D	epth*MW=			
							BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)		Max BH	P-(0.12*Setti	ing Depth)=			NO
MASP (Gas/Mud) (psi)		Max BH	P-(0.22*Setti	ing Depth)=			NO
Duranes AA Durantana Char	M DIID 22*/C	- Min - Donah	D C1	Dorth)	┢		*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	·	etting Deptn -	- Previous Sn	ioe Deptn)=	-		NO
Required Casing/BOPE Tes		a.			<u> </u>		psi
*Max Pressure Allowed @ 1	Previous Casing S	Shoe=			_		psi *Assumes lpsi/ft frac gradient
Calculations String					П		l"
Max BHP (psi)		.0	52*Setting D	epth*MW=			
							BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)		Max BH	P-(0.12*Setti	ng Depth)=			NO
MASP (Gas/Mud) (psi)		Max BH	P-(0.22*Setti	ng Depth)=			NO
							*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	<u> </u>	etting Depth	- Previous Sh	ioe Depth)=			NO
Required Casing/BOPE Tes	st Pressure=						psi
*Max Pressure Allowed @]	Previous Casing	Shoe=				i	psi *Assumes 1psi/ft frac gradient

43047534750000 Three Rivers 16-12-820



Well name:

43047534750000 Three Rivers 16-12-820

Operator:

AXIA ENERGY LLC

String type:

Surface

Project ID: 43-047-53475

Location:

UINTAH COUNTY

Environment: Minimum design factors:

Collapse

8.700 ppg Mud weight: Design is based on evacuated pipe.

Collapse:

Design factor 1.125

H2S considered? Νo Surface temperature: Bottom hole temperature:

74 °F 88 °F

Temperature gradient:

1.40 °F/100ft

Minimum section length:

100 ft

Burst:

Design factor

1.00

1.80 (J) 1.70 (J) Cement top:

Surface

Burst

Max anticipated surface

No backup mud specified.

pressure: Internal gradient: Calculated BHP

Design parameters:

880 psi

0.120 psi/ft

1,000 psi

Premium:

Body yield:

Neutral point:

Tension:

8 Round STC: 8 Round LTC: 1.60 (J) 1.50 (J) Buttress:

1.50 (B)

Tension is based on buoyed weight.

Non-directional string.

Re subsequent strings:

Next setting depth: Next mud weight:

9.200 ppg Next setting BHP: 3,228 psi 19.250 ppg

Fracture mud wt: Fracture depth: Injection pressure:

1,000 ft 1,000 psi

6,755 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	8.625	32.00	J-55	LT&C	1000	1000	7.875	8058
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	452	2530	5.599	1000	3930	3.93	27.9	417	14.97 J

Prepared by: Helen Sadik-Macdonald Div of Oil, Gas & Mining

Phone: 801 538-5357 FAX: 801-359-3940

Date: February 25,2013 Salt Lake City, Utah

Remarks: Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

43047534750000 Three Rivers 16-12-820

Operator:

AXIA ENERGY LLC

String type:

Production

Project ID:

43-047-53475

Location:

UINTAH COUNTY

Minimum design factors: **Environment:**

Collapse

Mud weight: Design is based on evacuated pipe.

9.200 ppg

Collapse: Design factor

1.125

1.00

1.80 (J)

1.80 (J)

1.60 (J)

1.50 (J)

H2S considered? Surface temperature:

No 74 °F 169 °F

Bottom hole temperature: Temperature gradient:

1.40 °F/100ft

Minimum section length: 1,000 ft

Cement top:

3,021 ft

Burst

Max anticipated surface

No backup mud specified.

pressure: Internal gradient: Calculated BHP

Design parameters:

1,742 psi

0.220 psi/ft

3,228 psi

Tension:

<u>Burst:</u>

8 Round STC: 8 Round LTC:

Design factor

Premium: Body yield:

Buttress:

1.60 (B)

Directional Info - Build & Drop

Kick-off point 1400 ft Departure at shoe: 775 ft Maximum dogleg:

Inclination at shoe:

3 °/100ft 0 °

Tension is based on air weight. Neutral point: 5,954 ft

Run	Segment		Nominal		End	True Vert	Measured	Drift	Est.	
Seq	Length	Size	Weight	Grade	Finish	Depth	Depth	Diameter	Cost	
	(ft)	(in)	(lbs/ft)			(ft)	(ft)	(in)	(\$)	
1	6896	5.5	17.00	J-55	LT&C	6755	6896	4.767	26716	
		,								
Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension	
Seq	Load	Strength	Design	Load	Strength	Design	Load	Strength	Design	
•	(psi)	(psi)	Factor	(psi)	(psi)	Factor	(kips)	(kips)	Factor	
1	3228	4910	1.521	3228	5320	1.65	114.8	247	2.15 J	
-										

Prepared

Helen Sadik-Macdonald

Div of Oil, Gas & Mining

Phone: 801 538-5357 FAX: 801-359-3940

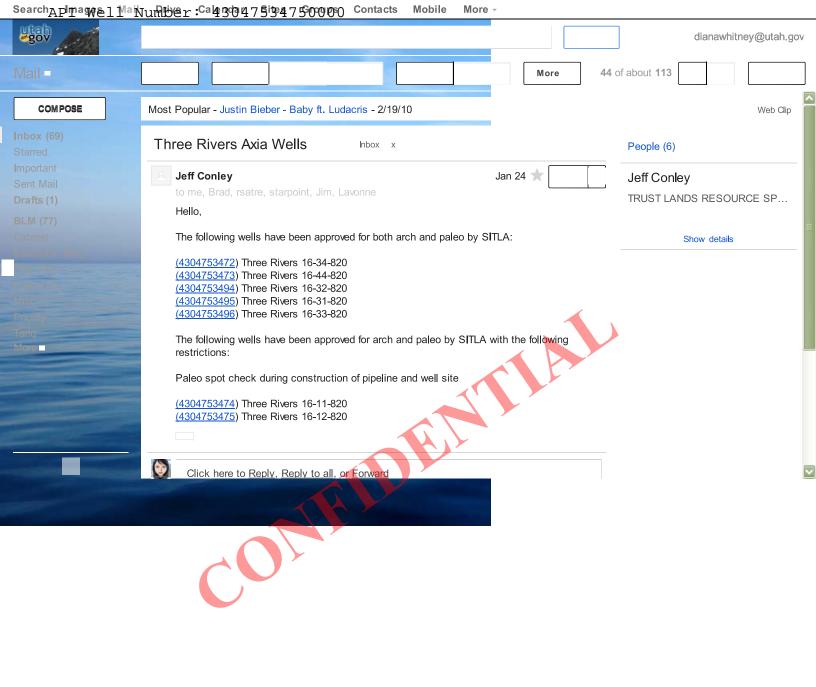
Date: February 22,2013 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6755 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator AXIA ENERGY LLC

Well Name Three Rivers 16-12-820

API Number 43047534750000 APD No 7429 Field/Unit UNDESIGNATED

Location: 1/4,1/4 SWNW Sec 16 Tw 8.0S Rng 20.0E 1311 FNL 1015 FWL

GPS Coord (UTM) 612521 442577 Surface Owner

Participants

Jim Burns (permit contractor), Ben Williams (DWR), Jeff Connelly (SITLA), Cody Rich (surveyor), John Busch (Axia), Richard Powell (UDOGM)

Regional/Local Setting & Topography

This well is located approximately .8 miles west of highway 88 approximately 2.5 miles north of Ouray, Utah and approximately 4 miles south of Pelican Lake. This location is situated at the toe of fairly steep slope which rises to a large bench to the west. This location sits near the mouth of a draw coming from the bench and there is a drainage which cuts through the location.

Surface Use Plan

Current Surface Use

Grazing

New Road
Miles

Well Pad

Src Const Material Surface Formation

0.1 Width 260 Length 366 Offsite UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Brigham Tea, grasses

pronghorn

Soil Type and Characteristics

Sandy clay loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? Y

Large drainage diversion needed around west side of location

RECEIVED: March 12, 2013

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potental Observed? Y Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)
Distance to Surface Water (feet)
Dist. Nearest Municipal Well (ft)
Distance to Other Wells (feet)
Native Soil Type
Fluid Type
Drill Cuttings
Annual Precipitation (inches)
Affected Populations

Presence Nearby Utility Conduits
Final Score

Sensitivity Level

Characteristics / Requirements

The reserve pit as proposed is 195ft x 100ft x 10ft deep and is to be placed in a cut stable location. According to Axia representative John Busch a 20 mil liner and felt sub liner will be used for this reserve pit. A 20 mil liner appears adequate for this site.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 20 Pit Underlayment Required? Y

Other Observations / Comments

Richard Powell **Evaluator**

1/16/2013

Date / Time

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
7429	43047534750000	SITLA	OW	S	No
Operator	AXIA ENERGY LLC		Surface Owner-APD		
Well Name	Three Rivers 16-12-820		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
	SWNW 16 88 20F S	1311 FN	II 1015 FWI GPS Coo	rd	

(UTM) 612544E 4442589N

Geologic Statement of Basis

Location

Axia proposes to set 1,000 feet of surface pipe, cemented to surface. The depth to the base of the moderately saline water at this location is estimated to be at approximately 700 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 16. The surface formation at this site is the Uinta Formation and alluvium derived from the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill **APD Evaluator**

1/30/2013 **Date / Time**

Surface Statement of Basis

This proposed well site is on state surface with state mineral ownership. SITLA representative Jeff Connelly attended this onsite and expressed concern that the drainages be diverted around the location. It appears the drainages can be diverted successfully around the west side of the location and John Busch from Axia agreed to this. John Busch also stated that a 20 mil liner and felt sub liner would be used for the reserve pit and that a 20 mil liner is standard equipment for Axia on all reserve pits. Ben Williams of UDWR was also in attendance and stated that this area is crucial year around Pronghorn habitat but he stated that he would make no recommendations for this site. Mr. Connelly stated that SITLA may request additional bonding due to larger cuts and fills on this site. If the drainage is rerouted this appears to be a good site for placement of these wells.

During the Paleo survey it was determined that potential paleo findings exist and a spot check during construction was requested. Mr. Connelly stated that SITLA wished Axia to comply with the Paleo recommendations.

This is proposed as a 2 well pad to be shared with the Three Rivers 16-12-820.

Richard Powell 1/16/2013
Onsite Evaluator Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition			
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.			
Surface	The well site shall be bermed to prevent fluids from leaving the pad.			
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.			
Surface	The reserve pit shall be fenced upon completion of drilling operations.			

RECEIVED: March 12, 2013

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/2/2013

WELL NAME: Three Rivers 16-12-820 **OPERATOR: AXIA ENERGY LLC (N3765)**

CONTACT: Don Hamilton

PROPOSED LOCATION: SWNW 16 080S 200E

SURFACE: 1311 FNL 1015 FWL

BOTTOM: 1980 FNL 0660 FWL

COUNTY: UINTAH LATITUDE: 40.12610

UTM SURF EASTINGS: 612544.00

FIELD NAME: UNDESIGNATED LEASE TYPE: 3 - State

LEASE NUMBER: ML-49319

SURFACE OWNER: 3 - State

API NO. ASSIGNED: 43047534750000

PHONE NUMBER: 435 719-2018

Permit Tech Review:

Engineering Review:

Geology Review:

LONGITUDE: -109.67912

NORTHINGS: 4442589.00

PROPOSED PRODUCING FORMATION(S): WASATCH

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

✓ PLAT

Bond: STATE/FEE - LPM9046682

Potash

Oil Shale 190-5

Oil Shale 190-3

Oil Shale 190-13

Water Permit: 49-2262 - RNI at Green River

RDCC Review:

Fee Surface Agreement

Intent to Commingle

Commingling Approved

LOCATION AND SITING:

R649-2-3.

Unit:

R649-3-2. General

R649-3-3. Exception

Drilling Unit

Board Cause No: R649-3-11

Effective Date:

Siting:

R649-3-11. Directional Drill

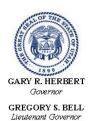
Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill

5 - Statement of Basis - bhill

12 - Cement Volume (3) - hmacdonald

15 - Directional - dmason 23 - Spacing - dmason 25 - Surface Casing - hmacdonald



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers 16-12-820

API Well Number: 43047534750000

Lease Number: ML-49319 Surface Owner: STATE Approval Date: 3/12/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an

area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2 production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2300' MD as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan contact Dustin Doucet
- Significant plug back of the well contact Dustin Doucet
- Plug and abandonment of the well contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at http://oilgas.ogm.utah.gov

- 24 hours prior to testing blowout prevention equipment contact Dan Jarvis
- 24 hours prior to cementing or testing casing contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
 - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 office
- Dustin Doucet 801-538-5281 office

801-733-0983 - after office hours

- Dan Jarvis 801-538-5338 office
 - 801-231-8956 after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
 - Requests to Change Plans (Form 9) due prior to implementation
 - Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
 - Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas Sundry Number: 45043 API Well Number: 43047534750000

	FORM 9						
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-49319						
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers 16-12-820						
2. NAME OF OPERATOR: AXIA ENERGY LLC	9. API NUMBER: 43047534750000						
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400, Der	ONE NUMBER: 5200 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1311 FNL 1015 FWL	COUNTY: UINTAH						
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNW Section:	STATE: UTAH						
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
Axia Energy, LLC approved APD: S	CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all points of the discussion of	es to the previously 5.00# J-55 LTC To:	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Depths, volumes, etc. Approved by the Utah Division of Oil, Gas and Mining Date: November 18, 2013				
			By: Dod K Dunt				
NAME (PLEASE PRINT) Cindy Turner	PHONE NUMBER 720 746-5209	TITLE Project Manager					
SIGNATURE N/A		DATE 11/18/2013					

Sundry Number: 45037 API Well Number: 43047534750000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOU			FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-49319			
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Three Rivers 16-12-820
2. NAME OF OPERATOR: AXIA ENERGY LLC				9. API NUMBER: 43047534750000
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400, Der	nver, CO, 80202 720		NE NUMBER: 200 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1311 FNL 1015 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 16 Township: 08.0S Range: 20.0E M	eridian:	S	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	A	LTER CASING	CASING REPAIR
Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME
6/15/2014	CHANGE WELL STATUS		OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	□ F	RACTURE TREAT	New construction
Date of Work Completion:	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF	□ s	I TA STATUS EXTENSION	✓ APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	□ c	THER	OTHER:
12 DESCRIBE BRODOSED OR	COMPLETED OPERATIONS. Clearly sho	w all no	tinent details including dates d	<u> </u>
Axia Energy LLC res	spectfully requests a one y he referenced well. This is has been requested.	ear ex	xtension of the state	Approved by the Utah Division of Oil, Gas and Mining
	nas been requested.			Date: November 20, 2013
				By: November 20, 2013
NAME (PLEASE PRINT) Don Hamilton	PHONE NUM 435 719-2018	MBER	TITLE Permitting Agent (Buys & A	ssociates, Inc)
SIGNATURE N/A			DATE 11/16/2013	

Sundry Number: 45037 API Well Number: 43047534750000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047534750000

API: 43047534750000

Well Name: Three Rivers 16-12-820

Location: 1311 FNL 1015 FWL QTR SWNW SEC 16 TWNP 080S RNG 200E MER S

Company Permit Issued to: AXIA ENERGY LLC

Date Original Permit Issued: 3/12/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

 If located on private land, has the of Yes No 	ownership changed, if so, has the surface agreement been updated? 🔵
 Have any wells been drilled in the requirements for this location? 	vicinity of the proposed well which would affect the spacing or siting Yes No
 Has there been any unit or other as proposed well? Yes No 	greements put in place that could affect the permitting or operation of this
 Have there been any changes to the proposed location? 	e access route including ownership, or rightof- way, which could affect the No
• Has the approved source of water t	for drilling changed? 🔘 Yes 📵 No
 Have there been any physical chan plans from what was discussed at 	ges to the surface location or access route which will require a change in the onsite evaluation? Q Yes 📵 No
• Is bonding still in place, which cov	ers this proposed well? 🌘 Yes 🔘 No
Signature: Don Hamilton	Date: 11/16/2013

Title: Permitting Agent (Buys & Associates, Inc) Representing: AXIA ENERGY LLC

	STATE OF UTAH				FORM 9
ı	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION ML-49319	ON AND SERIAL NUMBER:
SUNDR	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME:			
	posals to drill new wells, significant reenter plugged wells, or to drill hori: n for such proposals.			7.UNIT or CA AGREE	MENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and N Three Rivers 16-1	
2. NAME OF OPERATOR: AXIA ENERGY LLC				9. API NUMBER: 43047534750000)
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400, Der	nver, CO, 80202 720		NE NUMBER: 200 Ext	9. FIELD and POOL o	r WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1311 FNL 1015 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 16 Township: 08.0S Range: 20.0E Mo	eridian:	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DAT	·A
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		LTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL	NAME
	CHANGE WELL STATUS	□ с	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL	. TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FI	RACTURE TREAT	NEW CONSTRU	CTION
·	OPERATOR CHANGE	□ р	LUG AND ABANDON	PLUG BACK	
✓ SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE		DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	TEMPORARY AS	
11/22/2013					
DRILLING REPORT	TUBING REPAIR		ENT OR FLARE	WATER DISPOSA	
Report Date:	WATER SHUTOFF	∟ s	I TA STATUS EXTENSION	APD EXTENSION	N
	WILDCAT WELL DETERMINATION	∐ o	THER	OTHER:	
MIRU Pete Martin c 16" conductor ca	completed operations. Clearly sho onductor rig. Spud 11/21/1 sing. Cemented to surface. conductor rig.	13. Dr . Rele	illed to 100' and set ased Pete Martin	Accepted Utah Divi Oil, Gas and	sion of
NAME (PLEASE PRINT) Cindy Turner	PHONE NUM 720 746-5209	MBER	TITLE Project Manager		
SIGNATURE N/A			DATE 12/3/2013		





SWNW S-16 TO85 PROE

Spud Notice

Cordell Wold < CWold@axiaenergy.com>

Thu, Nov 21, 2013 at 2:20 PM

To: Cordell Wold <CWold@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, Cindy Turner <CTurner@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>

Cc: klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Pete Martin is moving onto the Three Rivers 16-12-820 (API #430475347500) on 11/22/2013 to drill and be setting conductor on 11/23/2013.

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

RECEIVED

May 2 1 203

SAL OF OIL, GAS & MINING



SWNW 5-16 TOBS RADE

Resume of Operations

Cordell Wold < CWold@axiaenergy.com>

Sat, Nov 30, 2013 at 7:46 AM

To: Cordell Wold <CWold@axiaenergy.com>, Kent Rogers <krogers@ultrapetroleum.com>, Bryan Coltharp

<bcoltharp@ultrapetroleum.com>, Jess Peonio <JPeonio@axiaenergy.com>, Cindy Tumer

<CTurner@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Bryce Holder

<BHolder@axiaenergy.com>, "richardpowell@utah.gov" <richardpowell@utah.gov>, Dan Jarvis

<danjarvis@utah.gov>, "Debbi Ghani - Ultra Petroleum Corporation (dghani@ultrapetroleum.com)"

<dghani@ultrapetroleum.com>, klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Cc: Doug Harris <DHarris@axiaenergy.com>, Jason Gaines <jgaines@ultrapetroleum.com>, Dan Bulfer

<dbulfer@ultrapetroleum.com>, Tom Wilson <twilson@ultrapetroleum.com>

ProPetro is moving onto Three Rivers 16-11-820 (API #430475347400)on 11/30/2013 to drill and be setting surface casing on 12/01/2013

Any Questions; Cordell Wold Axia Energy 701-570-5540

Cordell Wold < CWold@axiaenergy.com>

Sat, Nov 30, 2013 at 7:48 AM

To: Cordell Wold < CWold@axiaenergy.com>, Kent Rogers < krogers@ultrapetroleum.com>, Bryan Coltharp

<bcoltharp@ultrapetroleum.com>, Jess Peonio <JPeonio@axiaenergy.com>, Cindy Turner

<CTurner@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Bryce Holder

<BHolder@axiaenergy.com>, "richardpowell@utah.gov" <richardpowell@utah.gov>, Dan Jarvis

<danjarvis@utah.gov>, "Debbi Ghani - Ultra Petroleum Corporation (dghani@ultrapetroleum.com)"

<dghani@ultrapetroleum.com>, klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Cc: Doug Harris <DHarris@axiaenergy.com>, Jason Gaines <jgaines@ultrapetroleum.com>, Dan Bulfer

<dbulfer@ultrapetroleum.com>, Tom Wilson <twilson@ultrapetroleum.com>

ProPetro is moving onto Three Rivers #16-12-820 (API #430475347500) on 12/01/2013 to drill and be setting surface casing on 12/02/2013

[Quoted text hidden]

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU GAS AND MINING



FORM 9

	5. LEASE DESIGNATION AND SERIAL NUMBER: ML49319			
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill drill horizontal	. 7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL				8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:				Three Rivers 16-12-820 9. API NUMBER:
ULTRA RESOURCES, IN	NC.			4304753475
3. ADDRESS OF OPERATOR: 304 INVERNESS WAY SOU'CI	TTY ENGLEWOOD STATE CO ZIF	80112	PHONE NUMBER: (303) 645-9810	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4 LOCATION OF WELL FOOTAGES AT SURFACE: 1311	FNL 1015 FWL Let, 40.12610	00 Long. 10		COUNTY: UINTAH STATE:
11. CHECK APP	PROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE BED	
TYPE OF SUBMISSION	TO THE BOALD TO HUDOA		PE OF ACTION	OKI, OK OTHER DATA
	ACIDIZE	DEEPEN	IF COF ACTION	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	
Approximate date work will start:	CASING REPAIR	☐ NEW CONS		SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR		TUBING REPAIR
	CHANGE TUBING	PLUG AND		
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL STATUS		ON (START/RESUME)	WATER DISPOSAL
-Date of work completion:	COMMINGLE PRODUCING FORMATIONS	=	ON OF WELL SITE	WATER SHUT-OFF
1/4/2014	CONVERT WELL TYPE	_	TE - DIFFERENT FORMATION	✓ OTHER Resume ops -BOP
Capstar #321 is skidding	completed operations. Clearly show all promounts of the Petroleum's Three Riverst BOP Saturday night and drill operations.	ers 16-11-820	Saturday 1/4/14 to	
				RECEIVED
				JAN n 7 2014
			DIV	OF OIL, GAS & MINING
NAME (PLEASE PRINT) Kim Dook	эу	7171.6	Permitting Assist	tant
000	l .	TITLE		
SIGNATURE NA WOO	<u>en</u>	DATE	1/7/2014	
This space for State use only)				

					FORM
4	(F	3.74	TO THE OLD	 	AU DADED

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION NO BERTAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	ML49319 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: THREE RIVERS 16-12-820
Ultra Resources, Inc.	9. API NUMBER: 4304753475
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112 PHONE NUMBER: (303) 645-9810	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
FOOTAGES AT SURFACE: 1311 FNL 1015 FWL Lat. 40.126100 Long. 109.679120	COUNTY: UINTAH
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 8S 20E S	STATE: UTAH
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN ALTER CASING DEEPEN	REPERFORATE CURRENT FORMATION
Approximate data wash will share	SIDETRACK TO REPAIR WELL
New Construction	TEMPORARILY ABANDON
	TUBING REPAIR
Z SUBSEQUENT DEPORT	VENT OR FLARE
(Submit Original Form Only)	WATER DISPOSAL
Date of work completion:	WATER SHUT-OFF
1/11/2014 COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	✓ OTHER: Resume operations PROD CSG
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Capstar 321 Has reached TD of 6678' on Ultra Petrolium's Three Rivers 16-12-820-API#43 will be running 5 1/2" production casing and cementing on or @ 1/11/2014. Any questions page 435-828-5550, Capstar #321	047 53475 @ 00:00 1/10/14 Ma
RECEIVED	
JAN 1 3 20	14
DIV OF OIL, GAS & M	NING
NAME (PLEASE PRINT) Jenna Anderson ————————————————————————————————————	
NAME (PLEASE PRINT) Jernia Anderson TITLE Permitting Assist	ant
SIGNATURE	

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

اامW	name:	See Attached L	ist	_			
	number:	Occ / Madrica E					
	ation:	Qtr-Qtr:	Section:	Township:	Range:		
	pany that filed original application:	-	Star Point Enterprises				
	original permit was issued:		·				
Com	pany that permit was issued to:	Axia Energy, L	LC		,		
			30000				
heck		Des	ired Action:		<u>u</u>	-	
one)
	Transfer pending (unapproved) App	lication for Pe	ermit to Drill to ne	ew operator			
	The undersigned as owner with legal r	ights to drill on	the property, here	by verifies that the ir	nformation as	_	
	submitted in the pending Application for owner of the application accepts and a	or Permit to Dri	I, remains valid an	nd does not require re	evision. The n	new n	
√	Transfer approved Application for F	Permit to Drill t	o new operator				
	The undersigned as owner with legal r information as submitted in the previous revision.					;	
	· · · · · · · · · · · · · · · · · · ·						
			uliantian vehicle	hould be verified		Vac	Ma
	owing is a checklist of some items rel		plication, which s	should be verified.		Yes	No
	ated on private land, has the ownership	changed?	plication, which s	should be verified.		Yes	No.
f loc	ated on private land, has the ownership If so, has the surface agreement been	changed? updated?				Yes	No ✓
f loc	ated on private land, has the ownership	changed? updated?			iting	Yes	No.
f loc Have requ	ated on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of	changed? updated? the proposed w	ell which would af	fect the spacing or s		Yes	No ✓
f loc Have equ Have prop	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? e there been any unit or other agreemen	changed? updated? the proposed w ts put in place t	ell which would af	fect the spacing or s e permitting or opera	ation of this	Yes	No.
Have requ Have prop Have	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? e there been any unit or other agreemen osed well? e there been any changes to the access	changed? updated? the proposed w ts put in place t	ell which would af	fect the spacing or s e permitting or opera	ation of this	Yes	No V
f loc	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? e there been any unit or other agreemen beed well? e there been any changes to the access beed location?	changed? updated? the proposed w ts put in place t route including changed?	ell which would af hat could affect th ownership or righ	fect the spacing or s e permitting or opera t-of-way, which could	ation of this	Yes	✓ ✓ ✓
Have requ Have prop Has Have blans	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? The there been any unit or other agreement based well? The there been any changes to the access based location? The approved source of water for drilling there been any physical changes to the	changed? updated? the proposed w ts put in place t route including changed? e surface location	ell which would af that could affect th ownership or right	fect the spacing or s e permitting or opera t-of-way, which could	ation of this	Yes	✓ ✓ ✓
Have requested the state of the	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? e there been any unit or other agreemen osed well? e there been any changes to the access osed location? the approved source of water for drilling there been any physical changes to the form what was discussed at the onsite	changed? updated? the proposed w ts put in place t route including changed? e surface location evaluation? oposed well? B a pending or apport amended Ap	ell which would af that could affect the ownership or right on or access route ond No.	fect the spacing or see permitting or operated to feel to be a second of the second of	ation of this d affect the change in	ns fer	✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓
Have requested the state of the	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? The there been any unit or other agreemen beed well? The there been any changes to the access beed location? The approved source of water for drilling there been any physical changes to the from what was discussed at the onsite anding still in place, which covers this pro- desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, of	changed? updated? the proposed w ts put in place t route including changed? e surface location evaluation? oposed well? B a pending or apport amended Ap	ell which would af that could affect the ownership or right on or access route ond No.	fect the spacing or see permitting or operate-of-way, which could which will require a for Permit to Drill the to Drill, Form 3, as	ation of this d affect the change in hat is being tra	refer in 2013	✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)	Operator Name Change/Merger							
The operator of the well(s) listed below has char			10/1/2013					
FROM: (Old Operator):	TO: (New (Inerator):	20,2,2020					
N3765-Axia Energy, LLC				N4045-Ultra		10		
1430 Larimer Street, Suite 400				304 Inverness				
Denver, CO 80202				Englewood, C		Suite 293		
,				Lingie wood, C	000112			
Phone: 1 (720) 746-5200				Phone: 1 (303	3) 645-9810			
CA No.				Unit:				
WELL NAME	SEC	TWN I	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
See Attached List								
 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the Depart 4a. Is the new operator registered in the State of U 5a. (R649-9-2) Waste Management Plan has been re 	as recei ment o Jtah:	ived fror of Comm	n the ierce	NEW operato	r on: C <mark>orporations</mark>	12/16/2013 12/16/2013 8 Database or 8861713-014	- n:	1/14/2014
5b. Inspections of LA PA state/fee well sites comp				N/A	_			
5c. Reports current for Production/Disposition & S				1/14/2014				
6. Federal and Indian Lease Wells: The BL			OIA h			alaa		
or operator change for all wells listed on Feder	al ar In	dian lag)174 II	as approved th		_	DIA	
7. Federal and Indian Units:	ai Oi III	iuiaii ica	SCS ()	11.	BLM	Not Yet	BIA	_
	c .		0					
The BLM or BIA has approved the successor	of unit	t operato	or for	wells listed or	1:	N/A	_	
8. Federal and Indian Communization Ag								
The BLM or BIA has approved the operator						N/A	_	
9. Underground Injection Control ("UIC"	') Divi	ision ha	as ap	proved UIC I	Form 5 Tran	sfer of Auth	ority to	
Inject , for the enhanced/secondary recovery un DATA ENTRY:	it/proje	ect for th	ie wa	ter disposal we	ell(s) listed or	n:	N/A	-
1. Changes entered in the Oil and Gas Database	on:			1/14/2014				
2. Changes have been entered on the Monthly Op	erator	Chang	e Spi	ead Sheet on	-	1/14/2014		
3. Bond information entered in RBDMS on:		_	-	1/14/2014	•		•	
4. Fee/State wells attached to bond in RBDMS on				1/14/2014	_			
5. Injection Projects to new operator in RBDMS of				N/A	_			
6. Receipt of Acceptance of Drilling Procedures for						1/14/2014		
7. Surface Agreement Sundry from NEW operator	e well	ls received on:	-	Yes				
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:			-	22046400	_			
2. Indian well(s) covered by Bond Number:			_	22046400	_			
3a. (R649-3-1) The NEW operator of any state/fee					umber	22046398		
3b. The FORMER operator has requested a release	e of liat	bility fro	m the	eir bond on:	Not Yet			
LEASE INTEREST OWNER NOTIFIC	ATIO	N·						
4. (R649-2-10) The NEW operator of the fee wells			cted o	and informed b	w a letter fro	m the Divisio	n	
of their responsibility to notify all interest owner	s of thi	is change	e On.	and mitorifica (1/14/2014	ın ule Divisio	11	
COMMENTS:	o or mil	- Jimig	- 011.	<u> </u>	1/17/2014		-	

Well Name	Sec	TWN				Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S		4304752686		State	OW_	APD
THREE RIVERS 2-25-820	2	080S		4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-82		080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-82	+	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007	İ	Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274	1	State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S		4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S		4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S		4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S		4304753621	İ	Fee	OW	APD
Three Rivers D	16	080S		4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S		4304753911	i	Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914			OW	APD
Three Rivers Federal 34-42-720	35	070S		4304753915			OW	APD
Three Rivers Federal 34-43-720	35	070S		4304753916			OW OW	APD
Three Rivers Federal 35-12-720	35	070S		4304753917			OW	APD
Three Rivers Federal 35-43-720	35	070S		4304753918			OW OW	APD
Three Rivers Federal 35-442-720	35	070S		4304753919			OW OW	APD
Three Rivers Federal 35-21-720	35	070S		4304753943			ow ow	APD
Three Rivers Federal 35-11-720	35	070S		4304753944			ow ow	APD
Three Rivers 2-24-820	2	080S		4304753945			OW OW	APD
Three Rivers 2-223-820	2	080S		4304753946			ow ow	APD
Three Rivers 2-21-820	2	080S		4304753947			ow ow	APD
	2	080S		4304753948			ow	APD
Three Rivers 32-42-720	32	070S		4304753949			OW	APD
Three Rivers Federal 3-13-820	3	080S		4304753951			OW	APD
Three Rivers Federal 3-14-820	3	080S		4304753952			OW OW	APD
Three Rivers Federal 3-23-820	3	080S		4304753953	+		OW OW	
	3	080S		4304753954			OW OW	APD
	5	080S		4304753956			OW	APD
Three Rivers Federal 5-43-820	5	080S	1	4304753957				APD
Three Rivers Federal 5-42-820	5	080S		4304753957			OW	APD
Three Rivers Federal 5-11-820	5	080S			1		OW	APD
Three Rivers Federal 5-21-820	5	080S		4304754204			OW	APD
	8	080S		4304754205			OW	APD
	8	080S	-	4304754211	·		OW	APD
	3			4304754212			OW	APD
	3	0808	- 	4304754213			OW	APD
	_	080S		4304754214			OW	APD
	32	070S		4304752735			OW	DRL
THREE RIVERS FEDERAL 8-52-820		080S	-	4304752770			OW	DRL
	5	080S		4304752863			OW	DRL
	10	080S		4304752949	-		OW	DRL
	34	070S		4304752950		i	OW	DRL
	16	080S		4304753229			OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	WC	DRL

1 1/14/2014

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	10297	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753282	 	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415		Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437		Federal	ow	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	+	ow	DRL
Three Rivers 16-44-820	16	080S		4304753473	19268	 	OW	DRL
Three Rivers 16-11-820	16	080S		4304753474	19262	-	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263		ow	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185		ow	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269		ow	DRL
Three Rivers 16-33-820	16	080S	_	4304753496	19161		OW	DRL
THREE RIVERS FED 10-30-820	10	080S		4304753555		Federal	ow	DRL
Three Rivers Federal 9-41-820	10	080S	_		-	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S		4304753723	,	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S		4304753724		Federal	OW	DRL
Three Rivers 32-3333-720	32	070S		4304753950	19251		ow	DRL
THREE RIVERS 36-11-720	36	070S		4304751915	18355	 	OW	P
THREE RIVERS 2-11-820	2	080S	-	4304751915	18354	· · · · · · · · · · · · · · · · · · ·	OW	P
THREE RIVERS 34-31-720	34	070S		4304751930	18326		OW	P
THREE RIVERS 16-42-820	16	080S	•	4304752012	18682	 	OW	P
THREE RIVERS 16-43-820	16	080S		÷	18683		OW	P
THREE RIVERS 16-41-820	16	080S		 	18356	-	OW	P
THREE RIVERS 2-51-820	2	080S		·	18941	 	OW	p
THREE RIVERS 2-13-820	2	080S		4304752687	19014			P
THREE RIVERS 2-13-820	2	080S			19014	 	OW	P
THREE RIVERS 2-15-820	2	080S	-			-	OW	ļ
THREE RIVERS 36-31-720	36	080S		4304752689	18770	 	OW	P
THREE RIVERS 32-25-720	32	070S		4304752697	19086		OW	P
THREE RIVERS 36-23-720	36	070S		4304752718	19033		OW	-
THREE RIVERS 32-33-720	32	070S	-	4304752733	18769 19016		OW	P P
THREE RIVERS 32-15-720	32	070S		4304752734	18767		OW OW	P
THREE RIVERS 32-15-720	32	070S	200E		18766			P
THREE RIVERS FEDERAL 8-53-820		080S					OW	P
THREE RIVERS FEDERAL 3-53-820						Federal	OW	P
THREE RIVERS FEDERAL 3-33-820		0808	_			Federal	OW	
		080S				Federal	OW	P
THREE RIVERS FEDERAL 5-56-820 THREE RIVERS FED 4-31-820	† .	080S				Federal	OW	P
	4	080S		4304752874			OW	P
THREE RIVERS 4-21-820 THREE RIVERS FED 34-23-720	4	080S		4304752875		<u> </u>	OW	P
	34	070S				Federal	OW	P
THREE RIVERS FED 10 41 820	34	070S	-			Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S				Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S		4304752965			OW	P
THREE RIVERS FED 35-32-720	35	070S		4304753005			OW	P
Three Rivers 16-23-820	16	080S			19037		OW	P
Three Rivers 16-24-820	16	080S	+		19038		OW	P
Three Rivers 2-33-820	2	080S		4304753273			OW	P
Three Rivers 4-33-820	4	080S		4304753528			OW	P
Three Rivers Federal 33-14-720	33	070S	1	4304753551			OW	P
Three Rivers Federal 4-32-820	4	080S		4304753552			OW	P
Three Rivers Federal 33-24-720	33	070S		4304753557			OW	P
Three Rivers 32-334-720	32	070S	-	4304753710			OW	P
Three Rivers 5-31-820	32	070S	-	4304753711			OW	P
Three Rivers Federal 33-11-720	32	070S		4304753733			OW	P
Three Rivers 32-32-720	32	070S			19087		OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P

2 1/14/2014



Ultra Resources, Inc.

December 13, 2013

RECEIVED

DEC 1 6 2013

DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining 1594 West North Temple Salt Lake City, UT 84116 Attn: Rachel Medina

Re:

Transfer of Operator Three Rivers Project Area Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

2incerely,

Mary Sharon Balakas, CPL

Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH TMENT OF NATURAL RESOURCES

	DEPARTMENT OF NATURAL RESOLDIVISION OF OIL, GAS AND M		
	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to dril drill horizonta	7. UNIT or CA AGREEMENT NAME:		
TYPE OF WELL OIL WEL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			See Attached Well List
Ultra Resources, Inc.	14 045		9. API NUMBER:
ADDRESS OF OPERATOR: 304 Inverness Way South C	ITY Englewood STATE CO	PHONE NUMBER: (303) 645-9810	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: See /	Attached		соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	THE OTHER BALL
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
10/1/2013	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of Work Completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all p	pertinent details including dates, depths, volume	es, etc.
EFFECTIVE DATE: Octo		, , , , , , , , , , , , , , , , , , , ,	
FROM:	., 20.0		
Axia Energy, LLC			
1430 Larimer Street Suite 400			
Denver, CO 80202			received
Bond Number: Blanket St	tatewide UT State/Fee Bond LPN	1 9046682	
TO:			DEC 16 2013
Ultra Resources, Inc. 304 Inverness Way South	1		\$ 215U5U6
Englewood, CO _80112	•		DIV. OF OIL, GAS & MINING
Bond Number: _DOGN	7-0330412398		
Ultra Resources, Inc. will leased lands.	be responsible under the terms a	nd conditions of the leases/wells t	for the operations conducted on the
icased larius.			
NAME (PLEASE PRINT) Mary Sha	ron Balakas	TITLE Attorney in Fact	
SIGNATURE Mary D	harm Brekes	DATE 12/11/1	3
,			ROVED
his space for State use only)		w usas (3 (3	CI RABLE MED

JAN 16 2013

DIV. OIL GAS & MINING BY: Rachel Medina

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOUR	CES EFFECTIVE 10-01-2013												
	Axia Well Name									State	Actual	Γ	Date
State Well Name	(for database sort	1					Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Туре	Status	12/12/13	Submitted	DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	0805	200E	4304751936	18354	State	State	ow	Р	Р		
THREE RIVERS 2-13-820	Three Rivers 02-13-820		0805	200E	4304752687			State	ow	DRL	Р		08/27/1
THREE RIVERS 2-15-820	Three Rivers 02-15-820		0805	200E	4304752689		State	State	ow	Р	Р		
Three Rivers 2-21-820	Three Rivers 02-21-820	_	0805	200E	4304753947		State	State	ow	APD	APRVD		10/15/1
Three Rivers 2-223-820	Three Rivers 02-223-820		0805	200E	4304753946		State	<u>State</u>	ow	APD	APRVD		10/15/1
Three Rivers 2-22-820	Three Rivers 02-22-820	-	0805	200E	4304753948		State	State	ow	APD	APRVD		10/15/1
THREE RIVERS 2-23-820	Three Rivers 02-23-820		0805	200E	4304752688	19015		State	ow	DRL	Р		08/27/1
Three Rivers 2-24-820	Three Rivers 02-24-820	_	0805	200E	4304753945		State	State	ow	APD	APRVD		10/15/1
THREE RIVERS 2-25-820	Three Rivers 02-25-820	_	0805	200E	4304752690		State	State	ow	APD	APRVD		08/27/1
Three Rivers 2-32-820	Three Rivers 02-32-820	_	0805	200E	4304753274		State	State	ow	APD	APRVD		12/11/1
Three Rivers 2-33-820	Three Rivers 02-33-820	_	0805	200E	4304753273	-		State	ow	Р	Р	1 1 2 41	
THREE RIVERS 2-41-820 THREE RIVERS 2-51-820	Three Rivers 02-41-820	1	0805	200E	4304752686		State	State	ow	APD	APRVD		08/27/1
	Three Rivers 02-51-820	$\overline{}$	0805	200E	4304752685	18941		State	ow	P	Р	\ ;	
Three Rivers 4-13-820	Three Rivers 04-13-820		0805	200E	4304753956	10100	Fee	Federal	ow	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820 Three Rivers 4-33-820	Three Rivers 04-14-820	_	2080	200E	4304752863	_	Fee	Federal	low	DRL	Р		
Three Rivers 5-31-820	Three Rivers 04-33-820	-	0805	200E	4304753528			Fee	ow	DRL	Р		
Three Rivers 7-12-821	Three Rivers 05-31-820	-	0705	200E	4304753711	19068		Fee	ow	DRL	Р		
Three Rivers 7-21-821	Three Rivers 07-12-821	_	0805	210E	4304753562		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-21-821 Three Rivers 07-22-821	_	0805	210E	4304753560	-	Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	-	080S 080S	210E	4304753561		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-23-821	_	0805	210E	4304753559 4304753558	_	Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	_	0805	210E 200E			Fee	Fee	OW	APD	PERPEND	04/15/13	00/
Three Rivers 16-12-820	Three Rivers 16-12-820		0805	200E	4304753474 4304753475			State	ow	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	-		200E	4304753229			State State	 -	DRL DRL	SCS P		03/12/1
Three Rivers 16-22-820	Three Rivers 16-22-820	_		200E	4304753229			State	ow	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820			200E	4304753230			State	_	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820		-	200E	4304753232			State	-	P	P	14 14 14	12/11/1
Three Rivers 16-31-820	Three Rivers 16-31-820			200E	4304753495		State	State		APD	ccs		02/12/11
Three Rivers 16-32-820	Three Rivers 16-32-820		_	200E	4304753494			State		DRL			03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820		_	200E	4304753496			State	-	DRL	woc woc		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	_	0805	200E	4304753472		State	State		APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	_	-	200E	4304752110			State		P	p p		03/12/13
THREE RIVERS 16-42-820	Three Rivers 16-42-820	_		200E	4304752056	ightharpoonup		State	ow	D	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	_	_	200E	4304752057			State	-	P	P P		10 A A A A A A A A A A A A A A A A A A A
Three Rivers 16-44-820	Three Rivers 16-44-820			200E	4304753473		State	State		APD	ccs		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	 	_	210E	4304753276			Fee	-	APD	PERPEND	12/17/12	03/12/13
Three Rivers 18-22-821	Three Rivers 18-22-821		-	210E	4304753620		Fee	Fee			PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821			210E	4304753277		Fee	Fee			PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821			210E	4304753621			Fee			PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720		$\overline{}$	200E	4304753278			Fee			PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720		$\overline{}$	200E	4304752736			Fee		P P	P	12/13/12	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	-		200E	4304752718			Fee			P		
Three Rivers 32-32-720	Three Rivers 32-32-720			200E	4304753734				-	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	_		200E	4304753950	\rightarrow		Fee	_		scs	110	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	705	200E	4304753735				_		P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32 (705	200E	4304753710			Fee			P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32 (705	200E	4304752734	19016	Fee	Fee	_	DRL	P		08/29/12
HREE RIVERS 32-34-720	Three Rivers 32-34-720		705		4304752735				_		DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32 0	705	200E	4304752737	18766	Fee	Fee		P	P	1000	55,05,55
Three Rivers 32-42-720	Three Rivers 32-42-720	32 (70S	200E	4304753949	1	Fee	Fee	ow .	APD	APRVD	7.5	10/15/13
HREE RIVERS 34-31-720	Three Rivers 34-31-720	34 (705	200E	4304752012	18326	Fee	Fee	ow	Р	P	Para National	
hree Rivers 34-31T-720	Three Rivers 34-31T-720	34 (705	200E	4304753281	-	Fee	Fee	ow .	APD .	APRVD	entre de la companie	12/11/12
HREE RIVERS 36-11-720	Three Rivers 36-11-720	36 0	705	200E	4304751915	18355	State	State	ow	Р	P	u 11 yr 1214gy	100
HREE RIVERS 36-13-720	Three Rivers 36-13-720	36 0	70S	200E	4304752699	9	State	State	ow ,	APD ,	APRVD	, 15 mm - 5	08/29/12
HREE RIVERS 36-21-720	Three Rivers 36-21-720	360	70S	200E	4304752698	19	State	State	ow /	APD ,	APRVD	1.141.4	08/29/12
HREE RIVERS 36-23-720	Three Rivers 36-23-720	360	705	200E	4304752733	18769	State	State	ow	P	P	3. 2. 2. 3.	1. 19.
HREE RIVERS 36-31-720	Three Rivers 36-31-720	360	705	200E	4304752697	19086	State	State	ow	DRL I	P	475 4.	08/29/12
hree Rivers D	Three Rivers D	160	80S 2	200E	4304753702						APRVD		07/15/13
HREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34 0	70S 2		4304752950	19184					woc	1 11 11 11	02/22/13
hree Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4 0	80S 2		4304753914						APRVD	11,741	08/01/13
hree Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3 0			4304753951	$\overline{}$					PERPEND	08/12/13	-3,01,13
hree Rivers Federal 3-14-820	Three Rivers Fed 03-14-820				4304753952	_			\rightarrow		PERPEND	08/12/13	
hree Rivers Federal 3-23-820	Three Rivers Fed 03-23-820			_	4304753953						PERPEND	08/12/13	7 1 NA
	Three Rivers Fed 03-24-820				4304753954						PERPEND	08/12/13	
	Three Rivers Fed 03-32-820	$\overline{}$			4304752861					· F	,	08/12/13	
	Three Rivers Fed 03-33-820	$\overline{}$		$\overline{}$	4304752864						APRVD		12/24/12
										- 1			,,
	Three Rivers Fed 03-53-820	3 0	80S 2	200E	4304752820	19104 F	ederal I	Federal	ow [ORL F	,	1 - 1 - 1	12/24/12

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ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCE	ES EFFECTIVE 10-01-2013												
	Axia Well Name	7			l i	T			T	State	Actual		Date
State Well Name	(for database sort		•				Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Туре	Status	12/12/13	Submitted	DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	0805	200E	4304752875	19048	Federal	Fee	ow	DRL	р		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	0805	200E	4304752874		Federal	Fee	low	DRL	Ρ	 	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	0805	200E	4304753552	19168	Federal	Fee	ow	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080\$	200E	4304753911		Federal	Federal	ow	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	0805	200E	4304753913		Federal	Federal	ow	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	_	0805	200E	4304754204	_	Federal	Federal	ow	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	0805	200E	4304754205		Federal	Federal	ow	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	0805	200E	4304753958		Federal	Federal	ow	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	_	0805	200E	4304753957		Federal	Federal	ow	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993		Federal	ow	P	P	00/13/13/	
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770			Federal	ow	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	-	0805	200E	4304752771		Federal	Federal	ow	P	P		02/22/13
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	1 -	0805	200E	4304753556		Federal	Federal	ow	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	_	0805	200E	4304753555			Federal	ow	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820		0805	200E	4304753437	13103	Federal	Federal	ow	APD	ccs		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820		0805	200E	4304753415	-	Federal	Federal	ow	APD	ccs		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820		0805	200E	4304752948	19137		Federal		DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	_	0805	200E	4304752949	13137	Federal	Federal	ow	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	_	070S	200E	4304753733	19109		Fee	ow	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	_	070S	200E	4304753724			Fee		DRL	woc		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720		0705	200E	4304753723		Federal			DRL	woc		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	-	070S	200E	4304753551					DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	-	070S	200E	4304753557	$\overline{}$	Federal	-		DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720		070S	200E	4304752965					P	P	2,787	07/03/13
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	_	0705	200E	4304752945		Federal			DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	_	0705	200E	4304753283				_	APD	APRVD	3 3 3 3 3	
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	-	0705	200E	4304752947				_	DRL	P	9 N 9 N 19 N 19	06/10/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	-	0705	200E	4304753282					APD	APRVD		02/22/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720			200E	4304753915		Federal		• • •	APD	APRVD		06/10/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720			200E	4304753916		Federal				APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	_		200E	4304753914		Federal			APD	PERPEND	07/25/42	08/01/13
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	_		200E	4304753917		Federal		_	APD		07/25/13	00/04/43
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720		_	200E	4304753554						APRVD		08/01/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720			200E	4304753553		Federal			APD	APRVD		08/20/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720		$\overline{}$	200E			Federal			APD	APRVD		08/22/13
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	\longrightarrow		200E	4304753943		Federal			APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-34-720	-			4304753005						APRVD		02/22/13
THREE RIVERS FED 35-42-720		_		200E	4304753006						APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-42-720	\rightarrow		200E	4304753007			L			APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720			200E	4304753918				\longrightarrow		APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-442-720		_	200E	4304753919				$\overline{}$		APRVD		08/01/13
Three Rivers Fed 03-34-820	Three Rivers Fed 35-44-720		_	200E	4304753008		Federal	Federal			APRVD		02/22/13
<u> </u>	Three Rivers Fed 03-34-820		\rightarrow	200E			Federal				SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820		\rightarrow	200E			Federal		 +		SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	-		200E			Federal				SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9[0	080S	200E			Federal			NA	SUB	12/07/13	

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. CAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N37165	9. API NUMBER:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 746-5200	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE:
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR	UTAH
TVDF OF CURVICOUS.	RI, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013 CHANGE TO PREVIOUS PLANS CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE DEEPEN PRACTURE TREAT NEW CONSTRUCTION NEW CONSTRUCTION PRACTURE TREAT NEW CONSTRUCTION PRACTURE TREAT NEW CONSTRUCTION PRACTURE TREAT NEW CONSTRUCTION PRACTURE TREAT NEW CONSTRUCTION PULIG AND ABANDON PRODUCTION (STARTI/RESUME) RECOMPLETE - DIFFERENT FORMATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:
EFFECTIVE DATE: October 1, 2013 FROM: Axia Energy, LLC 1430 Larimer Street Suite 400 Denver, CO 80202 Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682 TO: Ultra Resources, Inc.	RECEIVED DEC 1 6 2013 DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Daniel G. Blanchard SIGNATURE SIGNATURE DATE 12 11 13	

APPROVED

JAN 16 2013

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

AXIA ENERGY TO ULTRA RESOURCE	CES EFFECTIVE 10-01-2013												
	Axia Well Name	T		T					T	State	Actual		Date
State Well Name	(for database sort	ł					Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)		TWN	-		Entity		Lease	Type		12/12/13	Submitted	DOGM
THREE RIVERS 2-11-820 THREE RIVERS 2-13-820	Three Rivers 02-11-820 Three Rivers 02-13-820		0805	200E	4304751936	-	+	State	ow	P	P	1	
THREE RIVERS 2-15-820	Three Rivers 02-13-820 Three Rivers 02-15-820	+	0805	200E 200E	4304752687 4304752689		+	State	low	DRL	Ρ	3	08/27/17
Three Rivers 2-21-820	Three Rivers 02-21-820		0805	200E	4304753947	18//0	State	State State	low	P APD	APRVD	3	10/15/1
Three Rivers 2-223-820	Three Rivers 02-223-820		0805	200E	4304753946		State	State	ow	APD	APRVD	4	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820		0805	200E	4304753948		State	State	ow	APD	APRVD	3	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	-+	0805	200E	4304752688			State	ow	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	_	0805	200E	4304753945		State	State	ow	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	0805	200E	4304752690		State	State	ow	APD	APRVD	64	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	0805	200E	4304753274		State	State	ow	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	ow	Р	Р	i	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	ow	APD	APRVD	a	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	0805	200E	4304752685	18941	State	State	ow	Р	Р	3	
Three Rivers 4-13-820	Three Rivers 04-13-820		080S	200E	4304753956		Fee	Federal	ow	APD	PERPEND	08/19/13	1.0
THREE RIVERS 4-14-820	Three Rivers 04-14-820		0805	200E	4304752863			Federal	ow	DRL	Р	3	
Three Rivers 4-33-820	Three Rivers 04-33-820	$\overline{}$	0805	200E	4304753528			Fee	ow	DRL	Р	ا ما	
Three Rivers 5-31-820	Three Rivers 05-31-820		0705	200E	4304753711	19068		Fee	low	DRL	Р		
Three Rivers 7-12-821	Three Rivers 07-12-821		0805	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	~
Three Rivers 7-21-821 Three Rivers 7-22-821	Three Rivers 07-21-821	_	0805	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-22-821 Three Rivers 07-23-821	$\overline{}$	080S 080S	210E 210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-23-821 Three Rivers 07-34-821	_	0805	210E	4304753559 4304753558		Fee Fee	Fee Fee	ow	APD APD	PERPEND PERPEND	04/15/13	<u>, 7</u>
Three Rivers 16-11-820	Three Rivers 16-11-820	_	0805	200E	4304753474			State	low	DRL	SCS	04/15/13	
Three Rivers 16-12-820	Three Rivers 16-12-820	_	0805	200E	4304753475			State	low	DRL	SCS	- 3	03/12/13 03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	_	0805	200E	4304753229			State	low	DRL	P P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	_	0805	200E	4304753230			State	ow	DRL	P	4	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	_	0805	200E	4304753231			State	_	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	_	080S	200E	4304753232			State	ow	P	Р	8	1-, 11, 12
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	ow	APD	CCS	á	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	0805	200E	4304753494	19185	State	State	OW	DRL	woc	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	ow	DRL	woc	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	0805	200E	4304753472		State	State	ow	APD	ccs	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	+		200E	4304752110			State	ow	Р	Ρ	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	+ -	080S	200E	4304752056			State	ow	Р	Р	4	12 325
THREE RIVERS 16-43-820	Three Rivers 16-43-820	_		200E	4304752057			State	_	Р	Р		
Three Rivers 16-44-820	Three Rivers 16-44-820	+ +	0805	200E	4304753473	-	State	State		APD	ccs	<u>6</u>	03/12/13
Three Rivers 18-21-821 Three Rivers 18-22-821	Three Rivers 18-21-821	+	0805	210E	4304753276		Fee	Fee			PERPEND	12/17/12	<u> </u>
Three Rivers 18-31-821	Three Rivers 18-22-821 Three Rivers 18-31-821		080S 080S	210E 210E	4304753620			Fee	_		PERPEND	04/15/13	<u> </u>
Three Rivers 18-32-821	Three Rivers 18-32-821		0805	210E	4304753277 4304753621			Fee		-	PERPEND	12/19/12	9
Three Rivers 27-34-720	Three Rivers 27-34-720	+	070S	200E	4304753278			Fee Fee			PERPEND PERPEND	04/15/13	40_
THREE RIVERS 32-15-720	Three Rivers 32-15-720	+	070S	200E	4304752736			Fee			PERPEND	12/19/12	1
THREE RIVERS 32-25-720	Three Rivers 32-25-720	+		200E	4304752718		$\overline{}$	Fee			P	+	
Three Rivers 32-32-720	Three Rivers 32-32-720	-	_	200E	4304753734			Fee	_		P	- 31	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	-		200E	4304753950			Fee			scs	4	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee			Р	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	0705	200E	4304753710			Fee	ow	DRL	Р	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	ow	DRL	Р	8	08/29/12
	Three Rivers 32-34-720		070S	200E	4304752735	19249	Fee	Fee	ow	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	+ ++		200E	4304752737	18766	Fee			Р	Р	30	
Three Rivers 32-42-720	Three Rivers 32-42-720			200E	4304753949						APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720			200E	4304752012	_				Р	Р .	2	91.54.254
Three Rivers 34-31T-720 THREE RIVERS 36-11-720	Three Rivers 34-31T-720			200E	4304753281						APRVD	3	12/11/12
THREE RIVERS 36-13-720	Three Rivers 36-11-720			200E	4304751915					` —	P		
THREE RIVERS 36-21-720	Three Rivers 36-13-720 Three Rivers 36-21-720		_	200E	4304752699 4304752698			-			APRVD	5	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720			200E 200E	4304752733				ow .	APD .	APRVD	- 6	08/29/12
THREE RIVERS 36-31-720	Three Rivers 36-31-720	-		200E	4304752697					DRL	P	7	00/20/12
Three Rivers D	Three Rivers D	-			4304753702						APRVD	8	08/29/12 07/15/13
	Three Rivers Fed 03-11-820				4304752950						WOC	60	02/22/13
	Three Rivers Fed 03-12-820				4304753914				_		APRVD	- 40	08/01/13
	Three Rivers Fed 03-13-820			_	4304753951						PERPEND	08/12/13	2
	Three Rivers Fed 03-14-820	-			4304753952				-		PERPEND	08/12/13	3
	Three Rivers Fed 03-23-820	-			4304753953				-		PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3 (080S	$\overline{}$	4304753954						PERPEND	08/12/13	4 5
					4204753054	10043				5			6
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3 (2080	200E	4304752861	10942]	euerai ji	reuerar 1	OVV I				FID .
THREE RIVERS FEDERAL 3-32-820 THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3 (080S	200E	4304752864		ederal i			——+:	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-32-820 THREE RIVERS FEDERAL 3-33-820 THREE RIVERS FEDERAL 3-53-820		3 (080S 080S	200E 200E		19104 F	ederal I	Federal	ow /	——+:	APRVD		

LIST GOWNDaded 12-10-13 and consistency) The Rewers Fed 4-21-820 Three Rivers Fed 4-31-820 Three Rivers Fed 5-31-820 Three Rivers Fed 6-31-820 Three Rivers Fed 10-31-820 Three Rivers Fed 10-31-82	ATTACHMENT TO FORM 9 CHANG	SE OF OPERATOR												
State Well Name Growth State Well Approximation State Stat	AXIA ENERGY TO ULTRA RESOURCE	ES EFFECTIVE 10-01-2013												
List downloaded 12-10-13		Axia Well Name	Т	T	Γ						State	Actual		Date
LIST GOWNDaded 12-10-13 and consistency) The Rewers Fed 4-21-820 Three Rivers Fed 4-31-820 Three Rivers Fed 5-31-820 Three Rivers Fed 6-31-820 Three Rivers Fed 10-31-820 Three Rivers Fed 10-31-82	State Well Name	(for database sort		1		[Mineral	Surface	Well	Well	Status @		Apprvd
FineER BIVERS 60 - 31-820	List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Type	Status	12/12/13	Submitted	DOGM
THREE RIVERS FED 4-31-820	THREE RIVERS 4-21-820		4	0805	200E	4304752875	19048	Federal	Fee		DRL	Р		02/22/1
Three Rivers Federal 4-13-20. Three Rivers Fed 04-13-220. 4 0005. 200E. 4304753552. 19.186 Federal. Federal. Federal. Comparison Comparis	THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	0805	200E	4304752874	19023	Federal	Fee	ow	DRL	Р		02/22/1
Three Rivers Federal 4.4-18.20	Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	0805	200E	4304753552	19168	Federal	Fee	ow	DRL	Р	2	08/26/1
Three Rivers Federal 4-18-20 Three Rivers Fed 05-18-320 5 5005 5006 3007 4007-5305 Federal Federal OW REW PAPEND 1 1 1 1 1 1 1 1 1	Three Rivers Federal 4-41-820		4	0805	200E		1		+	ow		APRVD	7	08/01/1
Three Rivers Federal 5-11-820	Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	0805	200E							+	11	08/01/1
Three Rivers Federal 5-14-200 Three Rivers Fed 05-12-820 5 5005 2006 4304753958 Federal Federal OW APD PERPEND 08/19/13 Three Rivers Federal 5-43-820 Three Rivers Fed 05-43-820 5 8005 2006 4304753959 Federal Federal OW APD PERPEND 08/19/13 THREE RIVERS FEDRAL 5-58-820 Three Rivers Fed 05-54-820 5 8005 2006 4304753959 Federal Federal OW APD PERPEND 08/19/13 PERPEND	Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	0805	200E		1			ow			12/03/13	5
Three Rivers Federal 5-43-820	Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	0805	200E							+		la
Three Rivers Federal 3-3-820	Three Rivers Federal 5-42-820		+		200E	4304753958				ow				7
THREE RIVERS FEDERAL 8-5-5-820 Three Rivers Fed 08-5-6-820	Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	0805	200E							, 		6
THREE RIVERS FEDERAL 8-52-820 Three Rivers Fed 08-53-820	THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	0805	200E	4304752862	18993		}	ow	Р			
THREE RIVERS FED 184.8-33-820	THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	0805	200E		 		}	<u> </u>	DRL	P		02/22/1
Three Rivers Federal 9-41-820	THREE RIVERS FEDERAL 8-53-820				_				 	_			1	02,22,1
Three Rivers FED 10-30-820	Three Rivers Federal 9-41-820	+	+						·	_	DRL		<u>ئ</u>	08/20/1
Three Rivers Federal 10-31-820	THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	0805	-				}					08/20/1
Three Rivers Federal 10-32-820	Three Rivers Federal 10-31-820		10	0805	200E			_		-		CCS	-	
THREE RIVERS FED 10-42-820 Three Rivers Fed 10-41-820 Three Rivers Fed 10-42-820 Three Rivers Fed 31-17-720 Three Rivers Fed 31-1	Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080\$	200E	4304753415		Federal		ow			7	
THREE RIVERS FED 10-42-820 Three Rivers Fed 10-42-820 Three Rivers Federal 33-11-720 Three Rivers Federal 33-11-720 Three Rivers Federal 33-11-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-13-720 Three Rivers Federal 33-14-720 Three Rivers Fed 33-14-720 Three Rivers Fed 33-14-720 Three Rivers Fed 34-15-720 Three Rivers Federal 34-15-720 Three Rivers Federal 34-15-720 Three Rivers Federal 34-15-720 Three Rivers Federal 34-15-720 Three Rivers Federal 34-15-720 Three Rivers Federal 34-15-720 Three Rivers Federal 34-15-720 Three Rivers Federal 35-11-720 Three R	THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	0805	200E	4304752948	19137	Federal	Federal	OW	DRL	P	6	02/22/1
Three Rivers Federal 33-11-720	THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	0805	200E					ow	APD	APRVD	<u> </u>	<u>'</u>
Three Rivers Federal 33-12-720	Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	0705	200E		19109						•	07/17/1
Three Rivers Federal 33-13-720 Three Rivers Fed 33-13-720 33 0705 200E 4304753723 19222 Federal Fee OW DRL WOC 90 09/16/	Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	0705	200E				Fee			WOC	6	
Three Rivers Federal 33-14-720 Three Rivers Fed 33-14-720 33 0705 200E 4304753551 19107 Federal Fee OW DRL P 07/09/ Three Rivers Fed 33-24-720 Three Rivers Fed 33-24-720 34 0705 200E 4304753557 19108 Federal Fee OW DRL P 07/09/ THREE RIVERS FED 34-15-720 Three Rivers Fed 34-23-720 34 0705 200E 430475295 18960 Federal Fee OW DRL P 02/12/ Three Rivers Fed 34-23-720 Three Rivers Fed 34-23-720 34 0705 200E 430475295 19049 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-25-720 Three Rivers Fed 34-23-720 34 0705 200E 4304752945 19049 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-23-720 34 0705 200E 4304752945 19049 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-33-720 34 0705 200E 4304752945 19050 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-33-720 34 0705 200E 4304753283 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-33-720 35 0705 200E 4304753285 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-42-720 Three Rivers Fed 34-42-720 35 0705 200E 4304753915 Federal Fee OW DRL P 02/12/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753915 Federal Fee OW APD APRVD 08/01/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 07/25/13 IOO Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 07/25/13 IOO Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 08/02/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-32-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 08/02/27/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-32-720 35 0705 200E 4304753005 19138 Federal Federal OW APD APRVD 09/02/27/ THREE RIVERS FED 35-34-720 Three Rivers Fed 35-32-720 35 0705 200E 43047	Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	0705	200E					_				09/16/13
Three Rivers Federal 33-24-720 Three Rivers Fed 33-24-720 33 0705 200E 4304753557 19108 Federal Fee OW DRL P O7/09/ THREE RIVERS FED 34-15-720 Three Rivers Fed 34-15-720 34 0705 200E 4304752965 18960 Federal Fee OW P P P O7/19/ THREE RIVERS FED 34-23-720 Three Rivers Fed 34-23-720 34 0705 200E 4304753283 Federal Fee OW DRL P O7/19/ THREE RIVERS FED 34-33-720 Three Rivers Fed 34-33-720 34 0705 200E 4304753283 Federal Fee OW DRL P O7/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 34 0705 200E 4304753283 Federal Fee OW DRL P O7/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 34 0705 200E 4304753283 Federal Fee OW DRL P O7/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 34 0705 200E 4304753282 Federal Fee OW APD APRVD O7/12/ Three Rivers Federal 34-42-720 Three Rivers Fed 34-43-720 35 0705 200E 4304753915 Federal Fee OW APD APRVD O8/10/ Three Rivers Federal 34-43-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753915 Federal Federal OW APD APRVD O7/25/13 O0/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753916 Federal Federal OW APD APRVD O7/25/13 O0/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753915 Federal Federal OW APD APRVD O7/25/13 O0/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD O7/25/13 O0/ Three Rivers Federal 35-14-720 Three Rivers Fed 35-12-720 35 0705 200E 4304753915 Federal Federal OW APD APRVD O8/20/ Three Rivers Federal 35-14-720 Three Rivers Fed 35-14-720 35 0705 200E 4304753915 Federal Federal OW APD APRVD O8/20/ Three Rivers Federal 35-14-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753915 Federal Federal OW APD APRVD O8/20/ Three Rivers Federal 35-14-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753915 Federal Federal OW APD APRVD O8/22/ Three Rivers Fed 35-34-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753918 Federal Federal OW APD APRVD O9/22/ Three Rivers Fed 35-34-720 Three Rivers Fed 35-34-720 35 0705 200E 430475391	Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	0705	200E								- 17	09/16/13
THREE RIVERS FED 34-15-720 Three Rivers Fed 34-15-720 34 0705 200E 4304752965 18960 Federal Fee OW P P P O2/12/ Three Rivers Federal 34-25-720 Three Rivers Fed 34-25-720 34 0705 200E 4304752945 19049 Federal Fee OW DRL P O2/12/ Three Rivers Federal 34-25-720 Three Rivers Fed 34-25-720 34 0705 200E 4304753283 Federal Fee OW DRL P O2/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 34 0705 200E 4304753282 Federal Fee OW DRL P O2/12/ Three Rivers Federal 34-42-720 Three Rivers Fed 34-35-720 35 0705 200E 4304753282 Federal Fee OW APD APRVD O6/10/ Three Rivers Federal 34-42-720 Three Rivers Fed 34-42-720 35 0705 200E 4304753915 Federal Fee OW APD APRVD O8/01/ Three Rivers Federal 35-11-720 Three Rivers Fed 34-43-720 35 0705 200E 4304753916 Federal Federal OW APD APRVD O7/125/13 I/O Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753916 Federal Federal OW APD APRVD O7/125/13 I/O Three Rivers Federal 35-12-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD O7/125/13 I/O Three Rivers Federal 35-12-720 Three Rivers Fed 35-12-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD O7/125/13 I/O Three Rivers Federal 35-13-720 Three Rivers Fed 35-14-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD O8/02/ Three Rivers Federal 35-13-720 Three Rivers Fed 35-14-720 35 0705 200E 4304753951 Federal Federal OW APD APRVD O8/02/ Three Rivers Federal 35-13-720 Three Rivers Fed 35-14-720 35 0705 200E 4304753951 Federal Federal OW APD APRVD O8/02/ Three Rivers Federal 35-13-720 Three Rivers Fed 35-14-720 35 0705 200E 4304753951 Federal Federal OW APD APRVD O8/02/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-14-720 35 0705 200E 4304753951 Federal Federal OW APD APRVD O7/25/13 I/O THREE RIVERS FED 35-34-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753905 Federal Federal OW APD APRVD O7/25/13 I/O THREE RIVERS FED 35-34-720 Three Rivers Fed 35-44-720 35 0705 200E 4304753919 Federal Federal OW APD APRVD O7/25/13 I/O THREE RIVERS FED 35-44-720 Three R	Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E							P	2	07/09/1
Three Rivers Federal 34-25-720	THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	0705	200E	4304752965	18960	Federal	Fee	ow	Р	Р	3	
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CONFIDENTIAL

RECEIVED

JAN 1 3 2014

FORM 9

STATE OF UTAH

	DIVISION OF OIL, GAS AND	MINING		DIV OF OIL CAS & MIN 5. LEASE DESIGNATION ML49319	IING AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPOR	TS ON WEI	IS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME:
			_	7. UNIT or CA AGREEME	NT NAME:
I. ITPE OF WELL.	I new wells, significantly deepen existing wells below laterals. Use APPLICATION FOR PERMIT TO DRI	LL form for such propose	ith, reenter plugged wells, or to als.		
OIL WELL	GAS WELL OTHER	₹	·	8. WELL NAME and NUM THREE RIVERS	
2. NAME OF OPERATOR: Ultra Resources, Inc.				9. API NUMBER:	
3. ADDRESS OF OPERATOR:			PHONE NUMBER:	4304753475 10. FIELD AND POOL, OF	WILDCAT:
304 Inverness Way South 4. LOCATION OF WELL	TY Englewood STATE CO	_{ZIP} 80112	(303) 645-9810	UNDESIGNATE	ED
FOOTAGES AT SURFACE: 1311	FNL 1015 FWL Lat. 40.12610	00 Long. 109.	679120	COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RAI		20E S			ГАН
11. CHECK APP	PROPRIATE BOXES TO INDICA	ATE NATURE	OF NOTICE, REP	ORT, OR OTHER D	ATA
TYPE OF SUBMISSION	ACIDIZE		PE OF ACTION		
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	DEEPEN FRACTURE	TOPAT	,	CURRENT FORMATION
Approximate date work will start:	CASING REPAIR	NEW CONS		SIDETRACK TO R	
1/5/2014	CHANGE TO PREVIOUS PLANS	OPERATOR		TEMPORARILY AE	ANDON
	CHANGE TUBING	PLUG AND A	BANDON	VENT OR FLARE	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL	L
Date of work completion:	CHANGE WELL STATUS		N (START/RESUME)	WATER SHUT-OF	F
	COMMINGLE PRODUCING FORMATIONS	S RECLAMATIO	ON OF WELL SITE	OTHER:	
42 DECORPORATION	CONVERT WELL TYPE		E - DIFFERENT FORMATION		
	OMPLETED OPERATIONS. Clearly show all				Y SENT TO OPERATOR
Ultra Resources respectfu	ally requests changes to the app	roved drilling p	ermit as indicated	below: Date	1-23-2019
1. Surface	C 1 mm 1 mm 1 mm			Initia	is: <u>K5</u>
b. Lead Cement: 1/2 the ho	f; J-55; LTC; 1,370 psi collapse a ble height to surface consisting c	and 2,950 psi b	ourst		
c. Tail Cement: TD to ½ th excess.	ne hole height consisting of Pren	nium Lightweig	ht cement with add	ditives, 15.8 ppg, 1.1	l6 cf/sk and 50%
D. Lead Celliell. 3,300 (C	J-55; LTC; 5,320' psi collapse o 500' consisting of Econocem L 00' consisting of Halliburton Ligh	ead w/ additive	o 10 5 nng 2 70	ft3/sk and 20% exce /es 12.0 ppg, 2.25 ft	ess 3/sk and 20%
NAME (PLEASE PRINT) Debbie Gh	XX 17. ———	TITLE	Sr. Permitting Sp	pecialist	
SIGNATURE	Han	DATE	1/13/2014		
ils space for State use only)				NED BY TH ITAH DIVISI GAS, AND N	

(5/2000)

(See Instructions on Reverse Side)

	STATE OF UTAH		FORM 9			
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-49319			
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Three Rivers 16-12-820			
2. NAME OF OPERATOR: ULTRA RESOURCES INC			9. API NUMBER: 43047534750000			
3. ADDRESS OF OPERATOR: 304 Inverness Way South #	#245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1311 FNL 1015 FWL			COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNW Section:	HIP, RANGE, MERIDIAN: 16 Township: 08.0S Range: 20.0E Mer	ridian: S	STATE: UTAH			
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION			
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
✓ DRILLING REPORT	TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐			
Report Date: 1/12/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:			
	COMPLETED OPERATIONS. Clearly show Status report of drilling act		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 06, 2014			
NAME (PLEASE PRINT) Debbie Ghani	PHONE NUM 303 645-9810	BER TITLE Sr. Permitting Specialist				
SIGNATURE	355 5.15 30.0	DATE				
N/A		3/6/2014				

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/23/2013

WELL NAME	THE	REE RIVERS	16-12-820		AFE#	130530		UD DATE	12/03	3/2013
WELL SITE CONSULTAI				_ PHONE#			CONTRAC		Capstar	
TD AT REPORT10 ANTICIPATED TD 6	,669'	FOOTAGE PRESENT	100'	PRATE	er at 100'			DRLG DA SIC SECT	AYS SINCE SE	
	RF:	FRESENT	DH:	21 - 011	CUM. ML		SURF:	SIC SECT	(Not Spe	ecinea)
MUD COMPANY:			_		MUD EN		00		2	
LAST BOP TEST		NEXT CAS	ING SIZE				PTH	SSI	E S	SSED
AFE Days vs Depth: DWOP Days vs Depth:	<u> </u>			#11	AFE Cos	t Vs Depth:				_
				# LL	DI Recei	veu Touay.				_
FUEL AND WATER USA Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit Water Boiler Hours Air Heater Hours Urea Urea Sys 1 Hrs Urea Sys 3 Hrs	GE		Used	Received Tr	ansferred		nd Cum.	Used		
RECENT CASINGS RUN Conductor	:	Date Set 11/23/2013	Size 16.000	Grade C-75*	Weig 109.0		Depth 100	FIT Depth	FIT ppg	
	MANUF	TYPE S	ERIAL NO.	JETS		TFA	DEPTH IN	I DEPTH OU	JT I-O-D-L	L-B-G-O-R
BIT OPERATIONS: BIT WOB F	RPM	GPM	PRESS	HHP	HRS	24hr DI	ST 24HR	ROP CUM F	IRS CUM DI	IST CUM RO
RECENT MUD MOTORS # SIZE	: MANUF	TY	PE	SERIAL NO) .	LOBES	DEPTH IN	I DEPTH OU	JT DATE IN	DATE OUT
MUD MOTOR OPERATION										0.04.000
# WOB	REV/	GAL	HRS	24hr DIS	I 24	HR ROP	CUM	HRS CI	UM DIST	CUM ROP
SURVEYS Date TM	ИD	Incl	Azimuth	TVD	VS	1	NS	EW DI	LS Tool Type	;
					Flare Trip G New Sa	as	Flare T			
SURFACE PUMP/BHA IN Pump 1 Liner S Pump 2 Liner S Pump 32 Liner S BHA Makeup	NFORMAT Stroke Ler Stroke Ler Stroke Ler Dn Weigh	n n	SPM SPM SPM	F	PSI PSI	G		SPR SPR SPR	S Hours	Slow PSI Slow PSI on BHA on Motor
DAILY COSTS	, _	DAILY	CUM 2.761	AFE	0100 407	I locure:	•	DAILY	CUM	AFE
8100100: Permits & Fee 8100110: Staking & Surv	s vevina -		3,761	4,500 1,500		5: Insuranc): Surface I	e Damages &	R	+	2,500
8100200: Location Road	ls _		25,384	30,000	8100210): Reclama	tion			
8100220: Secondary Re 8100300: Water Well	clamati _): Pit Solidi	fication ater Dispos		2,140	5,000
8100320: Water Well 8100320: Mud & Chemic	cals			55,000			Mud Diesel		2,140	10,000 35,000
8100400: Drilling Rig				135,000		2: Drilling R				5,000
8100405: Rig Fuel	-			20,000): Mob/Der				4.000
8100420: Bits & Reamer 8100510: Testing/Inspec				17,500 1,000			out Services & Hauling	5	+	4,000 23,000
8100530: Equipment Re				17,000			ole Motor Re	en	+	1,500
8100532: Solids Control				10,000	8100535	5: Direction	al Drillin			65,000
8100540: Fishing	\ -			0F 000			Casing/Inte			35,000
8100605: Cementing Wo 8100700: Logging - Ope				25,000 14,000	8100610	D: P & A 5: Logging	- Mud		+	
8100700. Logging - Ope 8100800: Supervision/Co				35,000			- Muu ing/Evaluat			
8100900: Contingencies	_				8100950): Administ	rative O/H			
8100999: Non Operated				11 500): Testing/I				2,000
8200520: Trucking & Ha 8200605: Cementing Wo				11,500 25,000): Equipme): Production			_	20,000 50,000
8210620: Wellhead/Casi				15,000	Total Cos		5		31,285	675,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/24/2013

WELL NAME	THE	REE RIVER	S 16-12-820		AFE#	130530	SPU	D DATE _	12/03	/2013
WELL SITE CONSUL	TANT	RAY M	EEKS	PHONE#	435-828	3-5550	CONTRACT	ΓOR	Capstar 3	321
TD AT REPORT(r	no data)	FOOTAGE			CUM			_ DRLG DA	AYS SINCE SP	<u> </u>
ANTICIPATED TD	6,669'	PRESEN	T OPS	(nothing	recorded)		GEOLOGI	C SECT	(Not Spe	ecified)
DAILY MUD LOSS	SURF:		DH:		CUM. MUE	LOSS	SURF:		DH:	
MUD COMPANY:					MUD ENG					
LAST BOP TEST _		NEXT CA	SING SIZE _		NEXT CA	SING DE	PTH	SSE	E S	SED
TIME BREAKDOWN WAITING	ON ORDERS	S <u>14.0</u>	0							
DETAILS Start End 06:00 20:00	Hrs 14:00	Drill and s	set 100' of cond	uctor w/ Pete	Martin					
AFE Days vs De DWOP Days vs De	pth: pth:			# LL	AFE Cost \ /BP Receive	Vs Depth: ed Today:				_
RECENT CASINGS R Conductor	UN:	Date Se 11/23/201		Grade C-75*	Weigh 109.00		epth F 100	IT Depth	FIT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH OU	T I-O-D-L	-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIS	ST 24HR R	OP CUM H	IRS CUM DI	ST CUM RO
# SIZE	PRS: MANUF	т	YPE	SERIAL N	D. I	LOBES	DEPTH IN	DEPTH OU	T DATE IN	DATE OUT
MUD MOTOR OPERA # WOB		/GAL	HRS	24hr DIS	T 24H	HR ROP	CUM H	IRS CL	JM DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS	N	S	EW DL	S Tool Type	
Conn Gas					Flare S Trip Ga New San	s	_ Flare Tri _ Total San	·		
SURFACE PUMP/BH. Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 0	Stroke Le Stroke Le Stroke Le	n n	SPM SPM SPM RT Weight(PSI PSI	GF GP GP Leng Torq	PM PM yth	SPR SPR SPR		low PSI low PSI low PSI on BHA _0 n Motor
DAILY COSTS	_	DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits & F			3,761	4,500	8100105:					2,500
8100110: Staking & S			25,384	1,500 30,000	8100120: 8100210:		amages & F	<		
8100200: Location Re 8100220: Secondary			25,304	30,000	8100210.					5,000
8100300: Water Well							iter Disposa		2,140	10,000
8100320: Mud & Che				55,000			Mud Diesel			35,000
8100400: Drilling Rig	·			135,000	8100402:					5,000
8100405: Rig Fuel	-			20,000	8100410:					
8100420: Bits & Real				17,500			ut Services			4,000
8100510: Testing/Ins 8100530: Equipment				1,000 17,000	8100520:		& ∺auiing le Motor Rer	\ <u> </u>		23,000 1,500
8100530: Equipment 8100532: Solids Con			+	10,000	8100531:			' 		65,000
8100540: Fishing				10,000	8100600:					35,000
8100605: Cementing	Work			25,000	8100610:					,000
8100700: Logging - C	Openhole [14,000	8100705:	Logging -				
8100800: Supervision	n/Consult _			35,000			ng/Evaluat			
8100900: Contingend					8100950:					
8100999: Non Opera					8200510:					2,000
8200520: Trucking &			1	11,500	8200530:					20,000
8200605: Cementing 8210620: Wellhead/0			+	25,000 15,000	8210600: Total Cost		n Casing		31,285	50,000 675,000
OZ 10UZU. VVEIII IEdU/C	Jasing Hea L			10,000	i otal Cost				01,200	075,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/26/2013

ANTICIPATED TD 6,669 PRESENT OPS (nothing recorded) GEOLOGIC SECT. (Not Specified) DAILY MUD LOSS SURF: DH: CUM. MUD LOSS SURF: DH: MUD ENGINEER: LAST BOP TEST NEXT CASING SIZE NEXT CASING DEPTH SSE SSED AFE Days vs Depth: HL/BP Received Today: SSE SSED AFE COST VS Depth: HL/BP Received Today: FIT Depth FIT ppg Conductor 11/23/2013 16.000 C-75 109.000 100 RECENT BITS: BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R BIT OPERATIONS: BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM RC RECENT MUD MOTORS: SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT MUD MOTOR OPERATIONS: # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT MUD MOTOR OPERATIONS: # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT MUD MOTOR OPERATIONS: # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT MUD MOTOR OPERATIONS: # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP	·· ··· ···-		KEE KIVE	RS 16-12-820		AFE# 13		JU DAIE	12/03/2	.013
TO AT REPORT Go data FOOTAGE PRATE CUM. DRLG. HRS DRLG DAYS SINCE SPUD 0	WELL SITE CONSU	JLTANT	RAY	MEEKS	PHONE#	435-828-555	0 CONTRAC	TOR	Capstar 32	21
AMTICIPATED TD 6.869 PRESENT OPS			FOOTAG	E	PRATE	CUM. DRI	LG. HRS	DRLG DAY	S SINCE SPU	ID 0
DAILY MUD LOSS SURF: DH: CUM, MUD LOSS SURF: DH: MUD EMBRISER: SED										
AFE Cost VS Depth:	-		INLOL							ilica)
AFE Days vs Depth: AFE Cost Vs Depth: # LL/BP Received Today: # LL/B		SUKF		. Dn					υп.	
AFE Cost V9 Depth: #LL/BP Received Today: #ECENT CASINGS RUN: Date Set 11/23/2013 16,000 C-75* Mosignet Depth FIT Depth FIT ppg #ECENT TOTAL PROPERTY OF THE PROPERTY OF TH										
BRECENT CASINGS RUN: Date Set Size Grade Weight Depth FIT Depth FIT ppg	LAST BOP TEST		NEXT C	ASING SIZE _		_ NEXT CASING	G DEPTH	SSE	SS	ED
RECENT BITS:										
Conductor					# LL	AFE Cost Vs De BP Received To	epth: oday:			
BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R	RECENT CASINGS Conductor	RUN:				Weight 109.000		FIT Depth FI	T ppg	
RECENT MUD MOTORS:		MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-	3-G-O-R
# SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT WUDD MOTOR OPERATIONS: # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP SURVEYS Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type Flare Trip GRAM Lifto Trip GRAM SPR Slow PSI Lifto Stroke Len SPM PSI GPM SPR Slow PSI Dup 12 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 22 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 24 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 24 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 24 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 24 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 24 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 25 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 26 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 26 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 26 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 26 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 26 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 26 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 26 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 26 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 26 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 26 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 26 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 26 Liner Stroke Len SPM PSI GPM SPR Slow PSI Dup 26 Liner Stroke Len SPM SPR Slow PSI Dup 26 Length SPR Slow PSI Dup 26 Length SPR Slow PSI Dup 27 Length SPR Slow PSI Dup 28 Length SPR			GPM	PRESS	HHP	HRS 24h	nr DIST 24HR	ROP CUM HRS	S CUM DIS	T CUM ROI
# WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP SURVEYS Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type Flare Sz				TYPE	SERIAL NO	D. LOBE	ES DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type			'GAL	HRS	24hr DIS	T 24HR R	OP CUM I	HRS CUM	DIST (CUM ROP
Flare Sz	SURVEYS Date	TMD	Incl	Azimuth	TVD	VS	NS	EW DLS	Tool Type	
Pump 1 Liner	Bk Gas Conn Gas Litho					Trip Gas _		·		
3,761 4,500 8100105 Insurance 3,761 4,500 8100105 Insurance 3,760 8100105 Insurance 3,760 8100205 Insurance Insuranc	Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup	Stroke Ler Stroke Ler Stroke Ler	n	SPM _ SPM _	F	PSI	GPM GPM Length	SPR _	Slo Slo Hours or	w PSI w PSI n BHA _0
3,761 4,500 8100105: Insurance 2,500 8100105: Insurance 3,761 4,500 8100201: Surface Damages & R 8100201: Secondary Reclamation 8100202: Secondary Reclamation 8100203: Pit Solidification 8100230: Pit Solidification	DAILY COSTS		DAII Y	CUM	AFF			DAILY	CUM	ΔFF
1,500		& Fees				8100105: Insu	rance			
3100200: Location Roads 25,384 30,000 8100210: Reclamation 8100230: Pit Solidification 5,000 8100300: Water Well 8100320: Mud & Chemicals 55,000 8100320: Oil Base Mud Diesel 35,000 8100400: Drilling Rig 135,000 8100400: Drilling Rig 135,000 8100400: Drilling Rig 135,000 8100400: Drilling Rig 135,000 8100400: Drilling Rig Cleani 5,000 8100400: Drilling Rig Cleani 5,000 8100400: Drilling Rig Cleani 5,000 8100500: Roustabout Services 4,000 8100500: Roustabout Services 4,000 8100500: Roustabout Services 4,000 8100530: Equipment Rental 1,085 17,000 8100531: Down Hole Motor Ren 1,500 8100535: Directional Drillin 8100535: Directional Drillin 8100600: Surface Casing/Inte 35,000 8100610: P & A 8100800: Supervision/Consult 35,000 8100801: Equipment Rental 8100900: Contingencies 8100500: Testing/Inspection/ 8200510: Testing/Inspection/ 8200530: Equipment Rental 820,000 8200530: Equipment Rental 8200530: Equipment Rental 820,000 8200530: Equipment Rental				,				R		,
Stock				25,384	30,000					
3100320: Mud & Chemicals 35,000 8100325: Oil Base Mud Diesel 35,000 8100400: Drilling Rig 20,000 8100402: Drilling Rig 5,000 8100402: Drilling Rig Cleani 5,000 8100410: Mob/Demob 8100410: Mob/Demob 8100510: Testing/Inspection/ 1,000 8100520: Trucking & Hauling 23,000 8100532: Solids Control Equi 10,000 8100531: Down Hole Motor Ren 1,500 8100532: Directional Drillin 8100540: Fishing 8100605: Cementing Work 25,000 8100605: Cementing Work 8100605: Cementing Work 8100605: Cementing Work 8100605: Logging - Openhole 14,000 8100705: Logging - Mud 8100810: Engineering/Evaluat 8100999: Non Operated IDC 8200520: Trucking & Hauling 8200530: Equipment Rental 20,000 8200520: Trucking & Hauling 8200.000: Production Casing 50,000 8200530: Equipment Rental 20,000 8200530: Equipment Rental 8200500: Production Casing 50,000 8200530: Equipment Rental 8200500: Production Casing 50,000 8200540: Production Casing 8200540: Production Casing 50,000 8200540: Production Casing 8200540: Pro	3100220: Seconda	ry Reclamati				8100230: Pit S	Solidification			5,000
135,000 135,000 135,000 135,000 100.402: Drilling Rig Cleani 5,000 100.405: Rig Fuel 20,000 17,500 100.500: Roustabout Services 4,000 1,000	3100300: Water We	ell				8100310: Wate	er/Water Disposa	a	2,140	10,000
135,000 135,000 135,000 135,000 100.402: Drilling Rig Cleani 5,000 100.405: Rig Fuel 20,000 17,500 100.500: Roustabout Services 4,000 1,000	3100320: Mud & Cl	hemicals			55,000	8100325: Oil B	Base Mud Diesel			35,000
17,500 8100500: Roustabout Services 4,000 8100510: Testing/Inspection/ 1,000 8100520: Trucking & Hauling 23,000 8100532: Solids Control Equi 10,000 8100535: Directional Drillin 65,000 8100605: Cementing Work 25,000 8100605: Cementing Work 14,000 8100606: Surface Casing/Inte 35,000 8100606: Surface Casing/Inte 35,000 8100607: Logging - Openhole 14,000 8100607: Logging - Mud 8100607: Logging - Mud 8100607: Logging - Mud 8100607: Logging - Mid 8100607	3100400: Drilling R									
1,000 1,00	3100405: Rig Fuel				20,000					
1,085 17,000 8100531: Down Hole Motor Ren 1,500 8100532: Solids Control Equi 10,000 8100535: Directional Drillin 65,000 8100605: Cementing Work 25,000 8100605: Logging - Openhole 14,000 8100800: Supervision/Consult 35,000 8100810: Engineering/Evaluat 8100900: Contingencies 8100900: Contingencies 8100900: Contingencies 8100900: Trucking & Hauling 8200520: Trucking & Hauling 8200520: Trucking & Hauling 8200605: Cementing Work 25,000 8210600: Production Casing 50,000										
10,000 8100532: Solids Control Equi 10,000 8100535: Directional Drillin 65,000 8100540: Fishing 8100605: Cementing Work 25,000 8100610: P & A 8100705: Logging - Openhole 14,000 8100800: Supervision/Consult 35,000 8100810: Engineering/Evaluat 8100900: Contingencies 8100900: Administrative O/H 8100950: Administrative O/H 8200510: Testing/Inspection/ 2,000 8200520: Trucking & Hauling 11,500 8200530: Equipment Rental 20,000 8200605: Cementing Work 25,000 8210600: Production Casing 50,000										
Stock				1,085				en		
25,000 8100605: Cementing Work 25,000 8100610: P & A 8100705: Logging - Openhole 14,000 8100705: Logging - Mud 8100800: Supervision/Consult 35,000 8100810: Engineering/Evaluat 8100950: Administrative O/H 8200510: Testing/Inspection/ 8200520: Trucking & Hauling 11,500 8200530: Equipment Rental 20,000 8200605: Cementing Work 25,000 8210600: Production Casing 50,000		ontrol Equi			10,000					
14,000 1										35,000
35,000 Supervision/Consult 35,000 S100810: Engineering/Evaluat S100900: Contingencies S100999: Non Operated IDC S200520: Trucking & Hauling S100999: Non Operated IDC S200605: Cementing Work S200600: Production Casing S200600: Production Casi										
8100900: Contingencies 8100950: Administrative O/H 8200510: Testing/Inspection/ 2,000 8200520: Trucking & Hauling 11,500 8200530: Equipment Rental 20,000 8200605: Cementing Work 25,000 8210600: Production Casing 50,000	3100700: Logging	- Openhole								
3100999: Non Operated IDC 8200510: Testing/Inspection/ 2,000 8200520: Trucking & Hauling 11,500 8200530: Equipment Rental 20,000 8200605: Cementing Work 25,000 8210600: Production Casing 50,000					35,000					
3200520: Trucking & Hauling 3200605: Cementing Work 25,000 8200606: Cementing Work 25,000 8210600: Production Casing 50,000										0.00
3200605: Cementing Work 25,000 8210600: Production Casing 50,000					44.700					
	3200520: Trucking	& Hauling								
32,370 675,000 32,370 675,000 32,370 675,000 32,370 675,000 32,370 675,000							luction Casing		00.070	
· · · · · · · · · · · · · · · · · · ·	3210620: Wellhead	d/Casing Hea ∟			15,000	Total Cost			32,370	675,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/29/2013

WELL SITE CONSULTANT TD AT REPORT (no data) ANTICIPATED TD 6,669' DAILY MUD LOSS SURF:	RAY FOOTAG	NT OPS DH:	(nothing	CUM. DRLG recorded) CUM. MUD LOSS	CONTRACTO HRS GEOLOGIC SURF:		12/03/2013 Capstar 321 S SINCE SPUD 0 (Not Specified) DH:
MUD COMPANY: LAST BOP TEST	_ NEXT C	ASING SIZE _		MUD ENGINEER: NEXT CASING D		SSE	SSED
AFE Days vs Depth: DWOP Days vs Depth:			#11	AFE Cost Vs Dept	th:		
RECENT CASINGS RUN: Conductor	Date S 11/23/2	et Size	Grade C-75*	Weight 109.000			Т ррд
RECENT BITS: BIT SIZE MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
BIT WOB RPM	GPM	PRESS	HHP	HRS 24hr [DIST 24HR RC	P CUM HRS	CUM DIST CUM ROP
RECENT MUD MOTORS: # SIZE MANUE	=	TYPE	SERIAL NO	O. LOBES	DEPTH IN	DEPTH OUT	DATE IN DATE OUT
MUD MOTOR OPERATIONS: # WOB REV	//GAL	HRS	24hr DIS	T 24HR ROP	CUM HR	S CUM	DIST CUM ROP
SURVEYS Date TMD	Incl	Azimuth	TVD	VS	NS E	W DLS	Tool Type
GEOLOGY Bk Gas Conn Gas Litho Shows:				Flare Sz Trip Gas New Sand	Flare Trip Total Sand		
SURFACE PUMP/BHA INFORMA Pump 1 Liner Stroke Le Pump 2 Liner Stroke Le Pump 32 Liner Stroke Le BHA Makeup Up Weight O Dn Weigh	en en	SPM SPM SPM	<u> </u>	PSI () PSI () Le	GPM GPM GPM GPM GPM GPM GPM GPM GPM GPM	SPR SPR SPR	Slow PSI Slow PSI Slow PSI Slow PSI Hours on BHA0 Hours on Motor
DAILY COSTS 8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult 8100900: Contingencies 8100999: Non Operated IDC 8200520: Trucking & Hauling 8200605: Cementing Work	DAILY	25,384 25,217	4,500 1,500 30,000 55,000 135,000 20,000 17,500 1,000 17,000 10,000 25,000 11,500 25,000	8100105: Insurar 8100120: Surface 8100210: Reclam 8100230: Pit Soli 8100310: Water/ 8100325: Oil Bas 8100402: Drilling 8100410: Mob/De 8100500: Rousta 8100520: Truckin 8100531: Down H 8100535: Directic 8100600: Surface 8100610: P & A 8100705: Logging 8100810: Engine 8100950: Admini: 8200510: Testing 8200530: Equipm 8210600: Produc	e Damages & R nation dification Water Disposa se Mud Diesel Rig Cleani emob shout Services ng & Hauling Hole Motor Ren onal Drillin e Casing/Inte g - Mud ering/Evaluat strative O/H nont Rental	DAILY	2,000 2,000 2,140 2,500 2,140 10,000 35,000 4,000 23,000 1,500 65,000 35,000 2,000 20,000 50,000
8210620: Wellhead/Casing Hea			15,000	Total Cost	L		33,502 675,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 12/01/2013

··		KEE KIVE	KS 16-12-820		AFE#	130530		DUAIE	12/0	3/2013
WELL SITE CONSU	LTANT	RAY	MEEKS	PHONE#	435-828-5	550 C	CONTRACT	TOR	Capstar	321
TD AT REPORT	(no data)	FOOTAG	Ε	PRATE	CUM. D	RLG. HF	RS	DRLG D	AYS SINCE S	PUD 0
ANTICIPATED TD	6,669'	PRESE	NT OPS	(nothing				C SECT.	(Not Sp	ecified)
DAILY MUD LOSS	SURF:				CUM. MUD L					
MUD COMPANY:	_				MUD ENGINE					
LAST BOP TEST		NEVT	A SING SIZE				TU	99	· E (SSED
LASI BUP IESI _		NEXIC	ASING SIZE		_ NEXT CASI	NG DEF	ın	აა	· ·	
AFE Days vs D	lenth:				AFF Cost Vs	Denth:				
DWOP Days vs D				# LL	/BP Received	Today:				<u> </u>
RECENT CASINGS Conductor	RUN:	Date S 11/23/20		Grade C-75*	Weight 109.000		pth F	IT Depth	FIT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS	TF	-A [DEPTH IN	DEPTH O	JT I-O-D-	L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS 2	24hr DIS	Γ 24HR R	ROP CUM	HRS CUM D	IST CUM ROI
RECENT MUD MOT # SIZE	ORS: MANUF		TYPE	SERIAL NO	D. LO	BES [DEPTH IN	DEPTH O	JT DATE IN	DATE OUT
WUD MOTOR OPER # WOB	RATIONS: REV/	GAL	HRS	24hr DIS	T 24HR	ROP	CUM H	IRS C	UM DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS	NS	3	EW D	LS Tool Type	е
					Flare Sz Trip Gas New Sand		Flare Tri	ip nd		
SURFACE PUMP/BI Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 0	Stroke Ler Stroke Ler Stroke Ler	n n	SPM SPM SPM	<u> </u>	PSI PSI PSI	GPN GPN GPN Lengtl Torqu	л <u> </u>	SPR SPR SPR	Hours	Slow PSI Slow PSI Slow PSI on BHA _0 on Motor
DAILY COSTS		DAILY	CUM	AFE				DAILY	CUM	AFE
3100100: Permits 8	Fees		3,761	4,500	8100105: In:	surance				2,500
3100110: Staking 8	Surveying			1,500	8100120: St	urface Da	amages & F	ર		
3100200: Location	Roads		25,384	30,000	8100210: Re	eclamatic	n			
3100220: Seconda					8100230: Pi					5,000
8100300: Water We					8100310: W				2,718	10,000
3100320: Mud & Ch				55,000	8100325: Oi					35,000
3100400: Drilling R	ig _			135,000	8100402: Dr				+	5,000
3100405: Rig Fuel	-			20,000	8100410: Me					4 000
3100420: Bits & Re				17,500 1,000	8100500: Ro				+	4,000 23,000
3100510: Testing/Ir 3100530: Equipmei			2,217	17,000	8100520: Tr 8100531: Do			, 		1,500
3100532: Solids Co			2,217	10,000	8100535: Di			·		65,000
3100540: Fishing				10,000	8100600: St					35,000
3100605: Cementir	ng Work			25,000	8100610: P					35,000
3100700: Logging -				14,000	8100705: Lo		Лud			
3100800: Supervisi	on/Consult			35,000	8100810: Er					
3100900: Continge					8100950: Ad					
3100999: Non Ope	rated IDC				8200510: Te	esting/Ins	pection/			2,000
3200520: Trucking	& Hauling			11,500	8200530: Ed					20,000
3200605: Cementir	ng Work			25,000	8210600: Pr	oduction	Casing			50,000
3210620: Wellhead				15,000	Total Cost		=		34,080	675,000
	_									

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 12/02/2013

WELL NAME			KS 16-12-820		AFE# 1305		DATE _	12/03	
WELL SITE CONSU		RAY M		PHONE#		_ CONTRACT		Capstar :	
TD AT REPORT	1,050'	FOOTAGE		PRATE	CUM. DRLG			YS SINCE SF	<u>0</u> 0
ANTICIPATED TD $_$	6,669'	_ PRESEN			ear Down at 1,050'	GEOLOGIC	SECT.	(Not Spe	ecified)
DAILY MUD LOSS	SURF:		DH:		CUM. MUD LOSS	SURF:		DH:	
MUD COMPANY:					MUD ENGINEER:				
LAST BOP TEST _		_ NEXT CA	ASING SIZE		_ NEXT CASING D	EPTH	SSE	S	SED
AFE Days vs D DWOP Days vs D	epth: epth:			# LI	AFE Cost Vs Dept _/BP Received Toda	h: y:			_ _
RECENT CASINGS	RUN:	Date Se	t Size	Grade	Weight	Depth FI7	Depth I	IT ppg	
Surface		12/02/201			24.000	1,034		113	
Conductor		11/23/201	13 16.00	0 C-75*	109.000	100			
RECENT BITS:									
BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L	-B-G-O-R
BIT OPERATIONS:	5514	0014	55500		1100 041 5	NOT OUID DO			OT 01114 DO
BIT WOB	RPM	GPM	PRESS	HHP	HRS 24hr [DIST 24HR RO	OP COM HE	RS COM DI	ST CUM RO
RECENT MUD MOTO	ORS:								
# SIZE	MANU	F T	ΓΥΡΕ	SERIAL N	O. LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
MUD MOTOR ORER	ATIONS:								
MUD MOTOR OPER # WOB		//GAL	HRS	24hr DIS	T 24HR ROP	CUM HF	es cui	M DIST	CUM ROP
" WOB	112	77 O T N.	11110	2-111 010	24111(1(0)	OOMITH		VI DIOT	OOM NO
SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS E	W DLS	S Tool Type	!
GEOLOGY									
					Flare Sz	Flare Trip			
Conn Gas					Trip Gas				
					New Sand	Total Sand			
Shows:									
SURFACE PUMP/BI	A INFORMA	ATION							
Pump 1 Liner	Stroke Le	en	SPM			GPM	SPR _		low PSI
Pump 2 Liner			SPM			GPM	SPR _		low PSI
Pump 32 Liner	_ Stroke Le	en	SPM			GPM	SPR _		low PSI
BHA Makeup Up Weight 0	Dn Weig	ht 0	RT Weight	0		ength erque 0		Hours o	on BHA <u>0</u>
op weighto_	_ Dir Weig	<u> </u>	iti weigit		10	1quc		110013 0	
DAILY COSTS	,	DAILY	CUM	AFE			DAILY	CUM	AFE
8100100: Permits &			3,761	4,500	8100105: Insuran				2,500
8100110: Staking &	Surveying			1,500	8100120: Surface				
8100200: Location F		29,855	55,238	30,000	8100210: Reclam				
8100220: Secondar					8100230: Pit Soli			2 718	5,000
8100300: Water We			+	FF 000	8100310: Water/\			2,718	10,000
8100320: Mud & Ch	1			55,000 135,000	8100325: Oil Bas 8100402: Drilling				35,000
8100400: Drilling Ri 8100405: Rig Fuel	y			20,000	8100410: Mob/De	٠ ,			5,000
8100420: Bits & Rea	amere		+	17,500	8100500: Rousta				4.000
8100510: Testing/In				1,000	8100520: Truckin				23,000
8100530: Equipmer			2,217	17,000	8100531: Down H				1,500
8100532: Solids Co			_,,	10,000	8100535: Direction				65,000
8100540: Fishing	,			, , , , , ,	8100600: Surface		68,001	68,001	35,000
8100605: Cementin				25,000	8100610: P & A				
8100700: Logging -	Openhole			14,000	8100705: Logging	g - Mud			
8100800: Supervision	on/Consult			35,000	8100810: Engine	ering/Evaluat			
8100900: Continger	ncies				8100950: Adminis	strative O/H			
8100999: Non Oper				1	8200510: Testing				2,000
8200520: Trucking 8				11,500	8200530: Equipm				20,000
8200605: Cementin			1	25,000	8210600: Produc	tion Casing	07.055	404.005	50,000
3210620: Wellhead	casing Hea			15,000	Total Cost	Į	97,855	131,935	675,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 12/03/2013

WELL NAME WELL SITE CONSULTD AT REPORT	TANT	IREE RIVER RAY M FOOTAGE		PHONE# PRATE		1305 8-5550 M. DRLG	CONTRA		12/03 Capstar DAYS SINCE S	
ANTICIPATED TD _ DAILY MUD LOSS MUD COMPANY:	1,050' 6,669' SURF:	_ PRESEN		1 - Rig Up & To		t 1,050' D LOSS	GEOLO SURF:	DGIC SECT.		pecified)
		_ NEXT CA	SING SIZE _						SSE \$	SSED
AFE Days vs De DWOP Days vs De				#LL	AFE Cost _/BP Receiv	: Vs Dept ved Toda	h: y:			
FUEL AND WATER I Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit Wa Boiler Hours Air Heater Hour Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs	er ter		Used	Received Tr	ransferred	On H	dand Cun 0.0	n.Used		
RECENT CASINGS I Surface Conductor	RUN:	Date Se 12/02/201 11/23/201	3 8.625	Grade J-55 C-75*	Weig 24.0 109.0	00	Depth 1,034 100	FIT Depth	FIT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE S	SERIAL NO.	JETS		TFA	DEPTH	IN DEPTH	OUT I-O-D-	L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr [DIST 24HI	R ROP CU	M HRS CUM D	IST CUM ROF
RECENT MUD MOTO	ORS: MANU	F T	YPE	SERIAL N	O.	LOBES	DEPTH	IN DEPTH	OUT DATE IN	DATE OUT
MUD MOTOR OPER		//GAL	HRS	24hr DIS	T 24	HR ROP	CUN	И HRS	CUM DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW	DLS Tool Type	е
GEOLOGY Bk Gas Conn Gas Litho Shows:					Flare S Trip G New Sa		Flare			
SURFACE PUMP/BH Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 0	Stroke Le Stroke Le Stroke Le	en en en	SPM _ SPM _ SPM _		PSI PSI PSI	(Le	GPM GPM GPM ength orque 0	SP SP SP	PR S PR Hours	Slow PSI Slow PSI Slow PSI on BHA11 on Motor
DAILY COSTS	_	DAILY	CUM	AFE	0400 405			DAIL	Y CUM	AFE
8100100: Permits & 8100110: Staking &	Surveying		3,761	4,500 1,500		: Surface	e Damages	& R		2,500
8100200: Location F 8100220: Secondary			55,238	30,000	8100210 8100230					5,000
8100300: Water We	II			55.000	8100310): Water/\	Water Dispo		2,718	10,000
8100320: Mud & Ch 8100400: Drilling Rig				55,000 135,000			e Mud Dies Rig Cleani	ei		35,000 5,000
8100405: Rig Fuel 8100420: Bits & Rea	amere			20,000 17,500	8100410		emob bout Servic	00		4,000
8100510: Testing/In:	spection/			1,000	8100520	: Truckin	ig & Hauling	,		23,000
8100530: Equipmen 8100532: Solids Cor			2,217	17,000 10,000			Hole Motor F onal Drillin	Ren		1,500 65,000
8100540: Fishing 8100605: Cementing	·			25,000	8100600 8100610		e Casing/Int	e	68,001	35,000
8100700: Logging -	Openhole			14,000	8100705	: Loggin				
8100800: Supervision 8100900: Contingen				35,000			ering/Evalua strative O/H			
8100999: Non Opera	ated IDC			11 500	8200510	: Testing	/Inspection/			2,000
8200520: Trucking 8 8200605: Cementing	g Work			11,500 25,000	8210600	: Produc	nent Rental tion Casing			20,000 50,000
8210620: Wellhead/	Casing Hea			15,000	Total Cos	t			131,935	675,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 12/12/2013

WELL SITE CONSULTANT TD AT REPORT(no data ANTICIPATED TD6,66 DAILY MUD LOSS SURF MUD COMPANY:	RAY) FOOTA (PHONE#	435-828-5550 CUM. DRLG	CONTRACT		12/03/2013 Capstar 321 S SINCE SPUD 0
TD AT REPORT (no data ANTICIPATED TD 6,66 DAILY MUD LOSS SURF MUD COMPANY:	FOOTA	GE	_				
ANTICIPATED TD 6,66 DAILY MUD LOSS SURF							a aince aruu 🕕
DAILY MUD LOSS SURF		ENT OPS	(nothing	recorded)		C SECT.	
MUD COMPANY:				CUM. MUD LOSS			DH:
·	·	_ Dii		MUD ENGINEER			DII
	NEVT	CACINO CIZE		-		SSE	CCED
LAST BOP TEST	NEXI	CASING SIZE _		NEXT CASING	DEPIH	55E	SSED
AFE Days vs Depth: _ DWOP Days vs Depth: _			# LL	AFE Cost Vs Dep BP Received Toda	oth: ay:		
RECENT CASINGS RUN: Surface Conductor	Date 3 12/02/2 11/23/2	2013 8.625	Grade J-55 C-75*	Weight 24.000 109.000	Depth FI 1,034 100	T Depth F	IT ppg
RECENT BITS: BIT SIZE MAN	IUF TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
BIT OPERATIONS: BIT WOB RPM	И GPM	PRESS	HHP	HRS 24hr	DIST 24HR R	OP CUM HR	S CUM DIST CUM R
_	ANUF	TYPE	SERIAL NO). LOBES	DEPTH IN	DEPTH OUT	DATE IN DATE OU
MUD MOTOR OPERATIONS # WOB	S: REV/GAL	HRS	24hr DIS	Γ 24HR ROF	P CUM H	RS CUM	DIST CUM ROP
SURVEYS Date TMD	Incl	Azimuth	TVD	VS	NS I	EW DLS	Tool Type
Conn Gas Litho Shows: SURFACE PUMP/BHA INFO		SPM		Flare Sz Trip Gas New Sand	Flare Tri		Slow PSI
Pump 2 Liner Stro Pump 32 Liner Stro BHA Makeup	ke Len ke Len Weight 0	SPM _ SPM _	F	PSI PSI L	GPM GPM ength orque0	SPR _ SPR _	Slow PSI Slow PSI Hours on BHA 11 Hours on Motor
DAILY COSTS	DAILY	CUM	AFE			DAILY	CUM AFE
8100100: Permits & Fees		3,761	4,500	8100105: Insura	nce		2,500
8100110: Staking & Surveyi	ng		1,500	8100120: Surfac	e Damages & R		
8100200: Location Roads		55,238	30,000	8100210: Reclar			
8100220: Secondary Reclar	nati			8100230: Pit Sol			5,000
8100300: Water Well				8100310: Water/			2,718 10,000
8100320: Mud & Chemicals			55,000	8100325: Oil Bas			35,000
8100400: Drilling Rig	-		135,000	8100402: Drilling			5,000
8100405: Rig Fuel 8100420: Bits & Reamers			20,000 17,500	8100410: Mob/D 8100500: Rousta		 	4,000
8100420: Bits & Reamers 8100510: Testing/Inspection	v		1,000	8100520: Rousta		—	23,000
8100530: Equipment Rental		2,217	17,000	8100531: Down			1,500
8100532: Solids Control Equ		۷,۷۱۱	10,000	8100535: Down			65,000
8100540: Fishing			. 5,555	8100600: Surfac			68,001 35,000
8100605: Cementing Work			25,000	8100610: P & A			20,000
8100700: Logging - Openho	le		14,000	8100705: Loggin	ng - Mud		
8100800: Supervision/Cons			35,000	8100810: Engine			
8100900: Contingencies				8100950: Admin	istrative O/H		
S. Sonoso. Contingonolos	:			8200510: Testing			2,000
8100999: Non Operated ID0	·						1
8100999: Non Operated ID0 8200520: Trucking & Haulin	g		11,500	8200530: Equipr			20,000
8100999: Non Operated ID0	g		11,500 25,000 15,000	8200530: Equipr 8210600: Produc Total Cost			20,000 50,000 131,935 675,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/04/2014

			RS 16-12-820		AFE# 1305		_	12/03	
WELL SITE CONSU			MEEKS	_ PHONE#		CONTRACTO		Capstar 3	
TD AT REPORT _	0'	FOOTAG			CUM. DRLG				
ANTICIPATED TD	6,669'	_ PRESE	· ·		at 0'	GEOLOGIC	SECT.		ecified)
DAILY MUD LOSS	SURF:		DH:		CUM. MUD LOSS	_		DH:	
MUD COMPANY:	-	NEVT O	40010 0175		MUD ENGINEER:				255
LAST BOP TEST		_ NEXT C	ASING SIZE _		_ NEXT CASING I	DEPTH	SSE	S	SED
AFE Days vs I DWOP Days vs I	Depth: Depth:			# LL	AFE Cost Vs Dept BP Received Toda	th: ay:			_
RECENT CASINGS	RUN:	Date S		Grade	Weight	Depth FIT	Depth	FIT ppg	
Surface		12/02/20		J-55	24.000	1,034			
Conductor		11/23/20	013 16.000	C-75*	109.000	100			
RECENT BITS:									
BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	「 I-O-D-L	B-G-O-R
BIT OPERATIONS:	•								
BIT WOB	RPM	GPM	PRESS	HHP	HRS 24hr I	DIST 24HR RC	P CUM HI	RS CUM DI	ST CUM RC
RECENT MUD MO		_	TYPE	SERIAL N	O. LOBES	DEPTH IN	DEDTH OUT	DATEIN	DATE OU
# SIZE	MANU	F'	IIFE	SERIAL IN	J. LUBES	DEFININ	DEF IH OUI	DATE IN	DATE OU
MUD MOTOR OPE									
# WOB	RE\	//GAL	HRS	24hr DIS	T 24HR ROF	CUM HR	s cu	M DIST	CUM ROP
SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS E	W DL	S Tool Type)
CEUI UCA									
					Flare Sz	Flare Trip			
Conn Gas					Trip Gas	Flare Trip			
Bk Gas Conn Gas Litho					Flare Sz Trip Gas New Sand	Flare Trip			
Bk Gas Conn Gas					Trip Gas				
Bk Gas Conn Gas Litho Shows:					Trip Gas				
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner	BHA INFORMA	ATION en	SPM _		Trip Gas New Sand	Total Sand	SPR		ilow PSI
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner	BHA INFORMA Stroke Le	ATION en en	SPM _ SPM _	<u> </u>	Trip Gas New Sand PSI PSI	Total Sand GPM GPM	SPR SPR	S	low PSI
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner	BHA INFORMA Stroke Le	ATION en en	SPM _	<u> </u>	Trip Gas New Sand PSI PSI PSI PSI	Total Sand GPM GPM GPM GPM GPM	SPR		low PSI low PSI
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup	BHA INFORMA Stroke Le Stroke Le	ATION en en en	SPM _ SPM _ SPM _	<u> </u>	Trip Gas New Sand PSI PSI Le	Total Sand GPM GPM	SPR SPR		low PSI low PSI on BHA <u>11</u>
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight O	BHA INFORMA Stroke Le Stroke Le	ATION en en en ht0	SPM _ SPM _ SPM _ RT Weight _	0	Trip Gas New Sand PSI PSI Le	GPM GPM GPM ength	SPR SPR SPR	S S Hours Hours o	Slow PSI Slow PSI on BHA on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS	BHA INFORMA Stroke Le Stroke Le Stroke Le	ATION en en en	SPM _ SPM _ SPM _ RT Weight _ CUM	0 AFE	Trip Gas New Sand PSI PSI Le To	GPM GPM GPM ength orque0	SPR SPR	S Hours	llow PSI llow PSI on BHA11 on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS B100100: Permits 6	BHA INFORMA Stroke Le Stroke Le Stroke Le On Weig	ATION en en en ht0	SPM _ SPM _ SPM _ RT Weight _ CUM	0 AFE 4,500	Trip Gas New Sand PSI PSI Le Tc	GPM GPM GPM ength orque0	SPR SPR SPR	S S Hours Hours o	Slow PSI Slow PSI on BHA on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight ODAILY COSTS B100100: Permits B100110: Staking of	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weig & Fees & Surveying	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	0 AFE 4,500 1,500	Trip Gas New Sand PSI PSI PSI B100105: Insurar 8100120: Surface	GPM GPM GPM GPM GPM GPM GPM GPM GPM GPM	SPR SPR SPR	S S Hours Hours o	llow PSI llow PSI on BHA11 on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS B100100: Permits B10010: Staking B100200: Location	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weig & Fees & Surveying I Roads	ATION en en en ht0	SPM _ SPM _ SPM _ RT Weight _ CUM	0 AFE 4,500	Trip Gas New Sand PSI PSI PSI B100105: Insurar 8100120: Surface 8100210: Reclan	GPM GPM GPM GPM GPM GPM GPM GPM GPM GPM	SPR SPR SPR	S S Hours Hours o	llow PSI llow PSI on BHA n Motor AFE 2,500
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS B100100: Permits B100101: Staking 6 B100200: Location B100220: Seconda	BHA INFORMA Stroke Le Stroke Le Stroke Le D Dn Weig & Fees & Surveying I Roads ary Reclamati	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	0 AFE 4,500 1,500	Trip Gas New Sand PSI PSI PSI B100105: Insurar 8100120: Surface 8100210: Reclan 8100230: Pit Soli	GPMGPMGPMGPMGPMGPMGrque0Once e Damages & Ration idiffication	SPR SPR SPR	S S Hours Hours o	slow PSI — slow PSI —
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup	Stroke Le Stroke Le Stroke Le Stroke Le Dn Weig & Fees & Surveying In Roads ary Reclamati	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	0 AFE 4,500 1,500	Trip Gas New Sand PSI PSI PSI B100105: Insurar 8100120: Surface 8100210: Reclan	GPM GPM GPM GPM GPM GPM GPM GPM GPM GPM	SPR SPR SPR	Hours o	llow PSI llow PSI on BHA n Motor AFE 2,500
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 8100100: Permits 68100100: Location 8100200: Location 8100220: Seconda 8100320: Mud & C 8100320: Mud & C 8100320: Mud & C 8100400: Drilling F	BHA INFORM/ Stroke Le Stroke Le Stroke Le On Dn Weig & Fees & Surveying I Roads ary Reclamati /ell Chemicals Rig	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	0 AFE 4,500 1,500 30,000	Trip Gas New Sand PSI PSI PSI 8100105: Insurar 8100120: Surface 8100210: Reclan 8100230: Pit Soli 8100310: Water/	Total Sand GPM GPM GPM GPM GPM GPM GPM GPM GPM GPM	SPR SPR SPR	Hours o	Slow PSI
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 22 Liner BHA Makeup Up Weight DAILY COSTS B100100: Permits B10010: Staking 6 B100200: Location B100200: Location B100300: Water W B100300: Water W B100300: Drilling F B100400: Drilling F B100405: Rig Fuel	BHA INFORM/ Stroke Le Stroke Le Stroke Le On Dn Weig & Fees & Surveying In Roads ary Reclamati I/ell Lhemicals Rig	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	0 AFE 4,500 1,500 30,000 55,000 135,000 20,000	Trip Gas New Sand PSI PSI 8100105: Insurar 8100120: Surface 8100210: Reclan 8100230: Pit Soli 8100325: Oil Bas 8100402: Drilling 8100410: Mob/D	Total Sand GPM	SPR SPR SPR	Hours o	Slow PSI
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS B100100: Permits B100200: Location B100220: Seconda B100300: Water W B100300: Mud & C B100400: Drilling F B100405: Rig Fuel B100420: Bits & Re	BHA INFORMA Stroke Le Stroke Le Stroke Le Stroke Le Stroke Le O Dn Weig & Fees & Surveying n Roads ary Reclamati /ell Chemicals Rig l eamers	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	0 AFE 4,500 1,500 30,000 55,000 135,000 20,000 17,500	Trip Gas New Sand PSI PSI PSI 8100105: Insurar 8100120: Surface 8100210: Reclan 8100230: Pit Soli 8100310: Water/ 8100325: Oil Bas 8100402: Drilling 8100410: Mob/D 8100500: Rousta	GPM GPM GPM GPM GPM GPM GPM GPM GPM GPM	SPR SPR SPR	Hours o	Slow PSI
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS B100100: Permits B100200: Location B100220: Seconda B100220: Seconda B100320: Mude W B100320: Mud & C B100400: Drilling F B100405: Rig Fuel B100420: Bits & Re B100510: Testing/I	Stroke Le Stroke Le	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	0 AFE 4,500 1,500 30,000 55,000 135,000 20,000 17,500 1,000	Trip Gas New Sand PSI PSI 8100105: Insurar 8100120: Surface 8100210: Reclan 8100230: Pit Soli 8100310: Water/ 8100325: Oil Bas 8100402: Drilling 8100410: Mob/D 8100500: Rousta 8100520: Truckir	GPM GPM GPM GPM GPM GPM GPM GPM GPM GPM	SPR SPR SPR	Hours o	Slow PSI
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 8100100: Permits 68100100: Permits 68100200: Location 8100220: Seconda 8100220: Seconda 8100300: Water W 8100320: Mud & C 8100400: Drilling Fuel 8100405: Rig Fuel 8100420: Bits & Re 8100510: Testing/8100530: Equipme	Stroke Le Stroke Le	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	AFE 4,500 1,500 30,000 55,000 135,000 20,000 17,500 1,000 17,000	Trip Gas New Sand PSI PSI PSI 8100105: Insurar 8100120: Surface 8100210: Reclan 8100230: Pit Soli 8100310: Water/ 8100325: Oil Bas 8100402: Drilling 8100401: Mob/D 8100500: Rousta 8100520: Truckir 8100531: Down I	Total Sand GPM GPM GPM GPM GPM GPM GPM GPM GPM GPM	SPR SPR SPR	Hours o	Slow PSI —
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 8100100: Permits 8100100: Permits 8100200: Location 8100200: Location 8100200: Seconda 8100300: Water W 8100320: Mud & C 8100400: Drilling F 8100405: Rig Fuel 8100400: Bits & Ra 8100510: Testing/I 8100530: Equipme 8100532: Solids C	Stroke Le Stroke Le	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	0 AFE 4,500 1,500 30,000 55,000 135,000 20,000 17,500 1,000	Trip Gas New Sand PSI PSI PSI 8100105: Insurar 8100120: Surface 8100210: Reclan 8100230: Pit Soli 8100325: Oil Bas 8100402: Drilling 8100401: Mob/D 8100500: Rousta 8100520: Truckir 8100531: Down I 8100535: Directic	Total Sand GPM GPM GPM ength orque0 nce e Damages & R nation idiffication Water Disposa se Mud Diesel Rig Cleani emob about Services ng & Hauling Hole Motor Ren onal Drillin	SPR SPR SPR	Hours o CUM 2,718	Silow PSI
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS B100100: Permits B100101: Staking 6 B100200: Location B100200: Location B100200: Water W B100320: Mud & C B100400: Drilling F B100405: Rig Fuel B100405: Rig Fuel B100530: Equipme B100530: Equipme B100532: Solids C B100540: Fishing	Stroke Le Stroke Le	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	55,000 135,000 20,000 17,500 10,000	Trip Gas New Sand PSI PSI PSI 8100105: Insurar 8100120: Surface 8100210: Reclan 8100230: Pit Soli 8100310: Water/ 8100325: Oil Bas 8100402: Drilling 8100401: Mob/D 8100500: Rousta 8100520: Truckir 8100535: Directic 8100600: Surface	Total Sand GPM GPM GPM ength orque0 nce e Damages & R nation idiffication Water Disposa se Mud Diesel Rig Cleani emob about Services ng & Hauling Hole Motor Ren onal Drillin	SPR SPR SPR	Hours o	Slow PSI —
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 8100100: Permits 810010: Staking 6 810020: Location 810020: Location 810020: Seconda 810030: Water W 810030: Water W 810030: Bits & Re 810040: Bits & Re 810040: Bits & Re 8100510: Testing/I 8100530: Equipme 8100532: Solids C 8100540: Fishing 8100605: Cementi	Stroke Le Stroke Le	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	55,000 135,000 20,000 17,500 1,000 17,000 10,000 25,000	Trip Gas New Sand PSI PSI PSI 8100105: Insurar 8100120: Surface 8100210: Reclan 8100230: Pit Soli 8100310: Water/ 8100325: Oil Bas 8100402: Drilling 8100401: Mob/D 8100500: Rousta 8100531: Down I 8100531: Down I 8100535: Directic 8100600: Surface 8100610: P & A	Total Sand GPM GPM GPM GPM ength orque D nce e Damages & R nation idiffication Water Disposa se Mud Diesel Rig Cleani emob shout Services about Services ng & Hauling Hole Motor Ren onal Drillin e Casing/Inte	SPR SPR SPR	Hours o CUM 2,718	Slow PSI
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 22 Liner BHA Makeup Up Weight DAILY COSTS B100100: Permits B100200: Location B100200: Location B100300: Water W B100320: Mud & C B100400: Drilling F B100405: Rig Fuel B100420: Bits & Re B100510: Testing/I B100532: Solids C B100540: Fishing B100540: Fishing B100605: Cementi	BHA INFORM/ Stroke Le Stroke Le Stroke Le Stroke Le On Dn Weig & Fees & Surveying In Roads ary Reclamati I/ell Chemicals Rig I eamers Inspection/ ent Rental control Equi	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	55,000 1,500 30,000 135,000 20,000 17,500 1,000 17,000 10,000 25,000 14,000	Trip Gas New Sand PSI PSI PSI 8100105: Insurar 8100120: Surface 8100210: Reclan 8100230: Pit Soli 8100310: Water/ 8100325: Oil Bas 8100402: Drilling 8100410: Mob/D 8100500: Rousta 8100535: Directic 8100535: Directic 8100600: Surface 8100610: P & A 8100705: Loggin	Total Sand GPM GPM GPM GPM GPM GPM GPM GPM GPM GP	SPR SPR SPR	Hours o CUM 2,718	Slow PSI
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS B100100: Permits B100200: Location B100220: Seconda B100300: Water W B100320: Mud & C B100400: Drilling F B100400: Drilling F B100400: Bits & Re B100400: Bits & Re B100510: Testing/I B100532: Solids C B100540: Fishing B100605: Cementi B100700: Logging B100800: Supervis	BHA INFORMA Stroke Le Stro	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	55,000 135,000 20,000 17,500 1,000 17,000 10,000 25,000	Trip Gas New Sand PSI PSI PSI 8100105: Insurar 8100120: Surface 8100210: Reclan 8100230: Pit Soli 8100310: Water/ 8100325: Oil Bas 8100402: Drilling 8100402: Drilling 8100500: Rousta 8100520: Truckir 8100531: Down I 8100535: Directic 8100535: Directic 8100610: P & A 8100705: Loggin 8100810: Engine	GPM GPM GPM GPM GPM GPM GPM GPM GPM GPM	SPR SPR SPR	Hours o CUM 2,718	Silow PSI
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS B100100: Permits B100200: Location B100220: Seconda B100200: Location B100320: Mud & C B100300: Water W B100300: Milling F B100405: Rig Fuel B100405: Rig Fuel B100540: Fishing B100540: Fishing B100540: Fishing B100540: Fishing B100540: Cementi B100500: Cementi B100700: Logging B100800: Supervis B100900: Continge	& Fees & Surveying a Roads ary Reclamati /ell eamers Inspection/ ent Rental control Equi ing Work - Openhole sion/Consult encies	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	55,000 1,500 30,000 135,000 20,000 17,500 1,000 17,000 10,000 25,000 14,000	Trip Gas New Sand PSI PSI B100105: Insurar 8100120: Surface 8100210: Reclan 8100230: Pit Soli 8100325: Oil Bas 8100402: Drilling 8100402: Drilling 8100401: Mob/D 8100500: Rousta 8100520: Truckir 8100535: Directic 8100600: Surface 8100601: P & A 8100705: Loggin 8100810: Engine 8100950: Admini	Total Sand GPM GPM GPM GPM ength orque D nce e Damages & R nation idification Water Disposa is Mud Diesel about Services ing & Hauling Hole Motor Ren onal Drillin e Casing/Inte g - Mud lering/Evaluat istrative O/H	SPR SPR SPR	Hours o CUM 2,718	Silow PSI
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 8100100: Permits 810010: Staking 810020: Location 810020: Seconda 810030: Water W 810030: Mud & C 810030: Milling F 810040: Bits & Re 810040: Bits & Re 810051: Testing/l 810053: Solids C 810054: Fishing 810050: Cementi 810050: Cementi 8100700: Logging 8100900: Continge 8100909: Non Ope 8100999: Non Ope 8100999: Non Ope 8100999: Non Ope	BHA INFORMA Stroke Le Stroke Le Stroke Le Stroke Le Stroke Le Stroke Le On Dn Weig & Fees & Surveying n Roads any Reclamati /ell Chemicals Rig le eamers Inspection/ ent Rental control Equi ing Work - Openhole sion/Consult encies erated IDC	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	55,000 1,500 30,000 135,000 20,000 17,500 1,000 17,000 10,000 25,000 14,000	Trip Gas New Sand PSI PSI PSI 8100105: Insurar 8100120: Surface 8100210: Reclan 8100230: Pit Soli 8100310: Water/ 8100325: Oil Bas 8100402: Drilling 8100402: Drilling 8100500: Rousta 8100500: Rousta 8100535: Directic 8100600: Surface 8100610: P & A 8100705: Loggin 8100810: Engine 8100950: Admini 8200510: Testing	Total Sand GPM GPM GPM GPM ength orque D nce e Damages & R nation idification Water Disposa se Mud Diesel a Rig Cleani emob about Services ng & Hauling Hole Motor Ren onal Drillin e Casing/Inte g - Mud eering/Evaluat strative O/H g/Inspection/	SPR SPR SPR	Hours o CUM 2,718	5,000 10,000 35,000 4,000 23,000 1,500 65,000 35,000 23,000 23,000 23,000 23,000 23,000
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS B100100: Permits B100200: Location B100220: Seconda B100200: Location B100320: Mud & C B100300: Water W B100300: Milling F B100405: Rig Fuel B100405: Rig Fuel B100540: Fishing B100540: Fishing B100540: Fishing B100540: Fishing B100540: Cementi B100500: Cementi B100700: Logging B100800: Supervis B100900: Continge	BHA INFORMA Stroke Le Stroke Le Stroke Le Stroke Le Stroke Le Stroke Le On Dn Weig & Fees & Surveying n Roads ary Reclamati /ell Chemicals Rig le eamers Inspection/ ent Rental control Equi ing Work - Openhole sion/Consult encies erated IDC g & Hauling	ATION en en en ht0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	0 AFE 4,500 1,500 30,000 55,000 135,000 20,000 1,000 17,500 1,000 10,000 25,000 14,000 35,000	Trip Gas New Sand PSI PSI B100105: Insurar 8100120: Surface 8100210: Reclan 8100230: Pit Soli 8100325: Oil Bas 8100402: Drilling 8100402: Drilling 8100401: Mob/D 8100500: Rousta 8100520: Truckir 8100535: Directic 8100600: Surface 8100601: P & A 8100705: Loggin 8100810: Engine 8100950: Admini	Total Sand GPM GPM GPM GPM ength orque D nce e Damages & R nation idiffication Water Disposa se Mud Diesel Rig Cleani emob about Services ng & Hauling Hole Motor Ren onal Drillin e Casing/Inte g - Mud bering/Evaluat strative O/H g/Inspection/ nent Rental	SPR SPR SPR	Hours o CUM 2,718	5,000 10,000 35,000 1,500 23,000 1,500 35,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/05/2014

WELL NAME		REE RIVERS					JD DATE	12/03/2013
WELL SITE CONSU		RAY ME FOOTAGE	EKS 0'	_ PHONE#	435-828-555 CUM. DR			Capstar 321 S SINCE SPUD 0
ANTICIPATED TD	6,669'	PRESENT			at 0'		SIC SECT.	(Not Specified)
DAILY MUD LOSS	SURF:		DH:		CUM. MUD LO			DH:
MUD COMPANY:	0.1/0.5/0.0.1.1	ADVAN			MUD ENGINEE			LUCAS
LAST BOP TEST _	01/05/2014	NEXT CAS	SING SIZE _		_ NEXT CASING	G DEPIH	SSE	
AFE Days vs D DWOP Days vs D	epth:			# L	AFE Cost Vs Do L/BP Received To	epth: oday:		
FUEL AND WATER Fluid Fuel Gas Fresh Well Wa Nano Water Frac Water Reserve Pit Wa Boiler Hours Air Heater Hou Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs	ter ater rs		Used	Received T	ransferred O	n Hand Cum.l 0.0	Jsed	
RECENT CASINGS Surface Conductor	RUN:	Date Set 12/02/2013 11/23/2013	8.625	Grade J-55 C-75*	Weight 24.000 109.000	Depth 1,034 100	FIT Depth F	IT ppg
RECENT BITS: BIT SIZE	MANUF	TYPE S	ERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
BIT WOB	RPM	GPM	PRESS	HHP	HRS 24	hr DIST 24HR	ROP CUM HR	S CUM DIST CUM RO
# SIZE 1 6.500	ORS: MANUF EXCALIBE		/PE	SERIAL N X65218			DEPTH OUT	DATE IN DATE OU 01/05/2014
MUD MOTOR OPER # WOB 1 5	RATIONS: REV/ 0.7		HRS 0.00	24hr DIS 0	ST 24HR R	OP CUM I		1 DIST CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS	NS	EW DLS	Tool Type
Type Temp. Visc PV YP O/W Ratio Comments: Flaring:	28	Mud Wt Gels 10sec Gels 10min pH ter Cake/32 ES	8.5 	Cl pr Ca pr	om oF Mf	Sand % Solids % LGS % Oil % Water % um. Flared MCF		S Lime lb/bbl Salt bbls LCM ppb API WL cc HTHP WL cc
GEOLOGY Bk Gas Conn Gas Litho Shows:					Flare Sz _ Trip Gas _ New Sand _	Flare T	•	
SURFACE PUMP/B Pump 1 Liner Pump 2 Liner BHA Makeup Up Weight Pump 1 Liner Pump 2 Liner Pump 32 Liner Pump 32 Liner BHA Makeup Up Weight Up Weight Up Weight	Stroke Ler Stroke Ler Stroke Ler Dn Weigh Stroke Ler Stroke Ler Stroke Ler	tt <u>0</u> F	SPM _ RT Weight _ SPM _ SPM _ SPM _	120 0 120	PSI	GPM 420 GPM 613.6 Torque 0 GPM 420 GPM 420 GPM 420 GPM 420 GPM 613.6 Torque 0	SPR _ SPR _ SPR _ SPR _ SPR _	Slow PSI Slow PSI Slow PSI Slow PSI Hours on BHA Hours on Motor Slow PSI Slow PSI Slow PSI Hours on BHA Hours on BHA Hours on Motor
DAILY COSTS 8100100: Permits 8 8100110: Staking 8 8100200: Location	Surveying	DAILY	CUM 3,761 597 55,238	4,500 1,500 30,000	8100105: Insu 8100120: Surf 8100210: Rec	ace Damages &	DAILY	CUM AFE 2,500
8100220: Secondar 8100300: Water We 8100320: Mud & Ch 8100400: Drilling R 8100405: Rig Fuel 8100420: Bits & Re 8100510: Testing/Ir	ry Reclamati ell ell enemicals ig amers enspection/			55,000 135,000 20,000 17,500 1,000	8100230: Pit S 8100310: Wat 8100325: Oil E 8100402: Drilli 8100410: Mob 8100500: Rou 8100520: Truc	Solidification er/Water Disposa Base Mud Diesel ing Rig Cleani b/Demob stabout Services sking & Hauling		5,000 2,718 10,000 35,000 5,000 4,000 23,000
8100530: Equipmer 8100532: Solids Co 8100540: Fishing 8100605: Cementir 8100700: Logging - 8100800: Supervisi 8100900: Continger	ontrol Equi ong Work Openhole on/Consult ncies		2,217	17,000 10,000 25,000 14,000 35,000	8100535: Dire 8100600: Surf 8100610: P & 8100705: Logg 8100810: Engi 8100950: Adm	ace Casing/Inte A ging - Mud ineering/Evaluat ninistrative O/H		1,500 65,000 68,001 35,000
8100999: Non Ope 8200520: Trucking 8200605: Cementir 8210620: Wellhead	& Hauling			11,500 25,000 15,000	8200510: Test 8200530: Equi 8210600: Prod Total Cost	ipment Rental		2,000 20,000 50,000 132,531 675,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/06/2014

	DAILY DRILI	ING REPO	ORT DATE: 01	/06/2014	
·	THREE RIVERS 16-12-820		AFE# 130530	SPUD DATE	12/03/2013
WELL SITE CONSULTANT TD AT REPORT 1,063'	Ray Meeks FOOTAGE 0'	_ PHONE# _	<u>435-828-5550</u> C 0 CUM. DRLG. HF		Capstar 321 DAYS SINCE SPUD 1
ANTICIPATED TD 6,669'	PRESENT OPS	Drilling Ceme		GEOLOGIC SECT.	
DAILY MUD LOSS SURF:	DH:	•	CUM. MUD LOSS	SURF:	DH:
MUD COMPANY:	ADVANTAGE		MUD ENGINEER:		DAN LUCAS
LAST BOP TEST 01/05/201	4 NEXT CASING SIZE	5 1/2	NEXT CASING DEP	TH \$	SSE0_ SSED0_
TIME BREAKDOWN					
DRILL RIG MC WORK E	OVE 5.00	DRILLING RIG UP / TEA		N	TRIPPING 4.00 3.00
DETAILS Start End Hrs 06:00 07:00 01:00 07:00 12:00 05:00 12:00 14:00 02:00 14:00 18:00 04:00 18:00 23:00 05:00 23:00 00:30 01:30 00:30 03:30 03:00 03:30 06:00 02:30	RIG DOWN ON TR 16- SKID TO 16-12-820 RIG UP NIPPLE UP BOP TEST BOP, 3000 PSI P PICK UP AND ORIENT TRIP IN PICKING UP B DRILL OUT CEMENT A	IPE,BLINDS,HC DIRECTIONAL HA. TAGGED C	TÓOLS EMENT @ 991'	D,VALVES,1500 PSI	ANNULAR,CASING
AFE Days vs Depth: DWOP Days vs Depth:		# LL/E	AFE Cost Vs Depth: BP Received Today:		
FUEL AND WATER USAGE Fluid Fuel Gas Fresh Well Water Nano Water Frac Water	Used 900.0		nsferred On Hanc 1,324.0 1,776.0		
Reserve Pit Water Boiler Hours	24.00			24.00	
Air Heater Hours	24.00				
Urea Urea Sys 1 Hrs			0.0)	
Urea Sýs 2 Hrs					
Urea Sys 3 Hrs RECENT CASINGS RUN: Surface Conductor	Date Set Size 12/02/2013 8.625 11/23/2013 16.000	Grade J-55 C-75*	24.000 1,0	pth FIT Depth 034 00	FIT ppg
RECENT BITS: BIT SIZE MANUF		JETS		DEPTH IN DEPTH (OUT I-O-D-L-B-G-O-R
BIT OPERATIONS: BIT WOB RPM	GPM PRESS	HHP	HRS 24hr DIS	T 24HR ROP CUN	M HRS CUM DIST CUM ROP
RECENT MUD MOTORS:					
# SIZE MAN 1 6.500 EXCAL		SERIAL NO. X65218	LOBES [9/10	DEPTH IN DEPTH (1,063	OUT DATE IN DATE OUT 01/05/2014
MUD MOTOR OPERATIONS: # WOB RI	EV/GAL HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST CUM ROP
1 5	0.18 0.00	0		0.00	0
SURVEYS Date TMD	Incl Azimuth	TVD	VS NS	s EW	DLS Tool Type
MUD PROPERTIES	Mud WA	Alla		Sand %	VC Lima lh/hhl
Type <u>H20</u> Temp	Mud Wt8.5 Gels 10sec	Alk. Cl ppm		Solids %	XS Lime lb/bbl Salt bbls
Visc <u>28</u> PV	Gels 10min	Ca ppm pF		LGS % Oil %	_ LCM ppb API WL cc
YP	Filter Cake/32	Mf		Water %	HTHP WL cc
O/W Ratio Comments:	ES	WPS			
Flaring: Flare F	Foot-Minutes 0	Flared MCF	Cum. Fla	ared MCF0.0	
GEOLOGY					
			Flare Sz Trip Gas	Flare Trip	_
Litho			New Sand	Total Sand	
Shows:					
SURFACE PUMP/BHA INFORM Pump 1 Liner 6.5 Stroke	MATION Len <u>10.0</u> SPM _	PS	SI GPN	И SPI	R Slow PSI
Pump 2 Liner 6.5 Stroke	Len <u>10.0</u> SPM _	120 PS	SI <u>950</u> GPN	/ 420 SPI	R Slow PSI
Pump 32 Liner Stroke BHA Makeup	Len SPM _	PS	SI GPN Lengti		R Slow PSI Hours on BHA 0
Up Weight 0 Dn We	eight <u>0</u> RT Weight _	0	Torque		Hours on Motor 0

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees		3,761	4,500	8100105: Insurance			2,500
8100110: Staking & Surveying		597	1,500	8100120: Surface Damages & R			
8100200: Location Roads		55,238	30,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa		2,718	10,000
8100320: Mud & Chemicals	595	595	55,000	8100325: Oil Base Mud Diesel			35,000
8100400: Drilling Rig	17,250	17,250	135,000	8100402: Drilling Rig Cleani			5,000
8100405: Rig Fuel	15,513	15,513	20,000	8100410: Mob/Demob	24,500	24,500	
8100420: Bits & Reamers			17,500	8100500: Roustabout Services			4,000
8100510: Testing/Inspection/			1,000	8100520: Trucking & Hauling			23,000
8100530: Equipment Rental	3,938	6,155	17,000	8100531: Down Hole Motor Ren			1,500
8100532: Solids Control Equi			10,000	8100535: Directional Drillin	4,500	4,500	65,000
8100540: Fishing				8100600: Surface Casing/Inte		68,001	35,000
8100605: Cementing Work			25,000	8100610: P & A			
8100700: Logging - Openhole			14,000	8100705: Logging - Mud			
8100800: Supervision/Consult	2,750	2,750	35,000	8100810: Engineering/Evaluat			
8100900: Contingencies	4,900	4,900		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			2,000
8200520: Trucking & Hauling			11,500	8200530: Equipment Rental			20,000
8200605: Cementing Work			25,000	8210600: Production Casing			50,000
8210620: Wellhead/Casing Hea			15.000	Total Cost	73.946	206.477	675.000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/07/2014

		DAIL	Y DRILL	ING REF	PORT D	ATE: 0	1/07/20	014				
WELL NAME		HREE RIVERS			AFE#	130530		UD DATE		12/03/		
WELL SITE CONSU		Ray Me		_ PHONE#		8-5550			0.54175	Capstar 3		
TD AT REPORT ANTICIPATED TD	3,006' 6,669'	FOOTAGE	1,943' OPS					GIC SECT		SINCE SP (Not Spe		2
DAILY MUD LOSS	SURF:	_ I KLOLIVI	DH:	Directional	CUM. MU		SURF:	GIC SECT	•	DH:	ciiieu)	
MUD COMPANY:		ADVAN'	TAGE		MUD ENG				DAN LU			
LAST BOP TEST _	01/05/2014	_ NEXT CAS	SING SIZE _	5 1/2	_ NEXT C	ASING DE	PTH	6,672	SSE _	<u> </u>	SED _	0
TIME BREAKDOWN DIRECTION	I NAL DRILLIN	IG <u>23.50</u>		RI	G SERVICE	0.50)					
DETAILS												
Start End 06:00 14:30	Hrs 08:30	DIRECTIO	NAL DRILLIN	IG F/1063'-17	54',691',81	FPH,45 RO	T,18K W	Г,424 GPM				
14:30 15:00 15:00 06:00	00:30 15:00	RIG SERV	ICE	IG F/1754'-30	ne' 1252' 83	S 5EDH 15 I	20T 18K I	NT 424 GE	ON/I			
05:55 05:55	00:00	REGULAT	ORY CONTA	CTS:NONE	00,1202,00	7.01 1 11, 10 1	101,1011	,	•••			
		INCIDENT	ORY VISITS: S:NONE	NONE								
				YS: INSPECT SHTS:INSPEC								
		O/ ((E))	ILL III VOIVIC	7110.11101 20	Diowww	Ortito						
AFE Days vs D DWOP Days vs D				# LI	AFE Cost _/BP Receiv	Vs Depth: ved Today:					_ _	
FUEL AND WATER	USAGE											
Fluid Fuel			Used 1,537.0	Received T	ransferred	On Han 239		.Used .437.0				
Gas			1,007.0			200	.0 2,	,401.0				
Fresh Well Wat Nano Water	ter											
Frac Water Reserve Pit Wa	ater											
Boiler Hours			24.00					48.00				
Air Heater Hou Urea	rs					0.	.0					
Urea Sys 1 Hrs Urea Sys 2 Hrs												
Urea Sys 3 Hrs												
RECENT CASINGS Surface Conductor	RUN:	Date Set 12/02/2013 11/23/2013		Grade J-55 C-75*	Weig 24.0 109.0	00 1	epth ,034 100	FIT Depth	n FIT	ppg		
RECENT BITS:												
BIT SIZE 2 7.875	MANUF HTC		ERIAL NO. 7033022	JETS 16/16/16/16/	16/16	TFA	DEPTH II 1,063	N DEPTH	HOUT	I-O-D-L 	-B-G-O- 	R
	1110	2. 000	7 000022	10/10/10/10/	10/10		1,000					
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS			ROP CL		CUM DIS	ST CUI	
2	30/78	424	950	0.58	23.50	1,943	82	.68	23.50	1,943	8	2.68
RECENT MUD MOT # SIZE	ORS: MANU	E TV	PE .	SERIAL N	0	LOBES	DEDTH II	N DEPTH	TIOL	DATE IN	DATE	OUT
1 6.500	EXCALIE		BEND	X65218		9/10	1,063	N DEFII		1/05/2014		. 001
MUD MOTOR OPER	RATIONS:											
# WOB 1 5		V/GAL).18	HRS 23.50	24hr DIS 1,943		HR ROP 82.68		HRS .50	CUM E 1,94		CUM R 82.6	
	(7.10	23.30	1,343		02.00	23	.50	1,94	.J	02.0	O
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS	N	S	EW	DLS	Tool Type		
01/07/2014 01/07/2014	2,911 2,826	16.8 15.3	209.00 209.00	2,864 2,783	363.5 340.0	-324.1 -303.6		64.43 53.04	1.8 0.7	,,		
01/07/2014	2,741	14.9	210.80	2,701	317.9	-284.4		42.00	1.7			
MUD PROPERTIES												
Type Temp.	<u>DAP</u> 80	Mud Wt Gels 10sec	9.2	A Cl pr	lk. om <u>1,00</u>	0	Sand % Solids %	0.0	XS	Lime lb/bb Salt bbls		
Visc PV	39 11	Gels 10min	11	Ca pp	m <u>30</u>		LGS %		_	LCM ppb)	.6
YP		pH ilter Cake/32	8.3 2]	Mf5.9		Oil % Water %			API WL co THP WL co	; <u> </u>	.0
O/W Ratio Comments: CIT	RIC ACID.DA	ES APDRISPAC.G	EL.PHPA.SA	WF DOST.SODAW		RB.TRAILEI	R RENTA	L.ENGINE	ER			
Flaring:		ot-Minutes										
· ·	rialero	ot-Millares _		rialeu MCI		Cuiii. I	ialeu MCI	0.0				
GEOLOGY Bk Gas					Flare	Sz	Flare	Trip				
Conn Gas Litho					Trip Ga New Sai		Total S					
Shows:					140W Gal	na	_ Total S					
SURFACE PUMP/BI	HA INFORM	ATION										
Pump 1 Liner 6.5 Pump 2 Liner 6.5	Stroke L	en <u>10.0</u>	SPM _ SPM _		PSI <u>950</u>	GP GP	PM 420		PR PR		ow PSI ow PSI	_
Pump 32 Liner					PSI <u>950</u> PSI	GP	M	S	PR	_ SI	ow PSI	_
BHA Makeup Up Weight 0	Dn Weid	jht <u>0</u> R	T Weight _	0		Leng Tora	jth <u>613.6</u> ue <u>0</u>			Hours of		
,		, <u></u>	- 3			4						_

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees		3,761	4,500	8100105: Insurance			2,500
8100110: Staking & Surveying		597	1,500	8100120: Surface Damages & R			
8100200: Location Roads		55,238	30,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa	475	3,193	10,000
8100320: Mud & Chemicals	3,123	3,718	55,000	8100325: Oil Base Mud Diesel			35,000
8100400: Drilling Rig	17,250	34,500	135,000	8100402: Drilling Rig Cleani			5,000
8100405: Rig Fuel		15,513	20,000	8100410: Mob/Demob		24,500	
8100420: Bits & Reamers			17,500	8100500: Roustabout Services			4,000
8100510: Testing/Inspection/	1,950	1,950	1,000	8100520: Trucking & Hauling			23,000
8100530: Equipment Rental	3,938	10,093	17,000	8100531: Down Hole Motor Ren			1,500
8100532: Solids Control Equi			10,000	8100535: Directional Drillin	16,400	20,900	65,000
8100540: Fishing				8100600: Surface Casing/Inte		68,001	35,000
8100605: Cementing Work			25,000	8100610: P & A			
8100700: Logging - Openhole			14,000	8100705: Logging - Mud			
8100800: Supervision/Consult	2,750	5,500	35,000	8100810: Engineering/Evaluat			
8100900: Contingencies	5,048	9,948		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			2,000
8200520: Trucking & Hauling			11,500	8200530: Equipment Rental			20,000
8200605: Cementing Work			25,000	8210600: Production Casing			50,000
8210620: Wellhead/Casing Hea			15,000	Total Cost	50,934	257,411	675,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/08/2014

		DAILY D	RILLING REP	ORI DATE: ()1/08/2014	
WELL NAME		IREE RIVERS 16-12		AFE# 13053		
WELL SITE CONSU		Ray Meeks FOOTAGE 1.3	PHONE#	435-828-5550	_	Capstar 321 G DAYS SINCE SPUD 3
TD AT REPORT ANTICIPATED TD	4,372' 6,669'	PRESENT OPS		8.1 CUM. DRLG. Orilling at 4,372'	GEOLOGIC SECT	
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:
MUD COMPANY:		ADVANTAGE		MUD ENGINEER:		DAN LUCAS
LAST BOP TEST	01/05/2014	_ NEXT CASING S	IZE <u>5 1/2</u>	_ NEXT CASING DI	EPTH	SSE <u>0</u> SSED <u>0</u>
TIME BREAKDOWN						
DIRECTIO	NAL DRILLIN	IG <u>23.50</u>	RIC	G SERVICE0.5	50	
DETAILS						
Start End 06:00 17:00	Hrs 11:00	DIRECTIONAL D	RILLING F/3006'-373	82' 726 66 0EPH 45 E	ROT,18K WT,424 GPN	M
17:00 17:30	00:30	RIG SERVICE				
17:30 06:00 05:55 05:55	12:30 00:00		RILLING F/3/32'- 43 ONTACTS:NONE	72',640',51.2FPH,45	ROT,18K WT,424 GF	² M
		REGULATORY V	ISITS: NONE			
		INCIDENTS:NON SAFETY MEETIN	E IG DAYS: INSPECT I	DRAWWORKS		
			IG NIGHTS:INSPEC			
AFE Days vs D DWOP Days vs D	Depth: Depth:		# LL	AFE Cost Vs Depth /BP Received Today	:	
FUEL AND WATER						
Fluid	J J. 1	Us		ransferred On Ha		
Fuel Gas		1,050	3,000.0	2,18	9.0 3,487.0	
Fresh Well Wa Nano Water	ter					
Frac Water						
Reserve Pit Wa Boiler Hours	ater	24.	00		72.00	
Air Heater Hou	rs					
Urea Urea Sys 1 Hrs	3				0.0	
Urea Sys 2 Hrs Urea Sys 3 Hrs						
· ·						
RECENT CASINGS Surface	RUN:		Size Grade 3.625 J-55		Depth FIT Depth 1,034	n FIT ppg
Conductor			6.000 C-75*	109.000	100	
RECENT BITS:						
BIT SIZE 2 7.875	MANUF HTC	TYPE SERIAL DP506 70330		TFA 16/16	DEPTH IN DEPTH 1,063	HOUT I-O-D-L-B-G-O-R
	1110	2.000 10000	10,10,10,10,	16/16	1,000	
BIT OPERATIONS: BIT WOB	RPM	GPM PRE	SS HHP	HRS 24hr D	IST 24HR ROP CI	
2	30/78	424 95	0.59	23.50 1,36	6 58.13	47.00 3,309 70.40
RECENT MUD MOT		E TVDE	CEDIAL N	0 10050	DEDTILIN DEDTI	LOUT DATE IN DATE OUT
# SIZE 1 6.500	MANU EXCALIB		SERIAL NO X65218	O. LOBES 9/10	DEPTH IN DEPTH 1,063	HOUT DATE IN DATE OUT 01/05/2014
MUD MOTOR OPER	PATIONS:					
# WOB	RE\	V/GAL HR			CUM HRS	CUM DIST CUM ROP
1 18	0).18 23.5	1,366	58.13	47.00	3,309 70.40
SURVEYS Date	TMD	Incl Azimu	th TVD	VS	NS EW	DLS Tool Type
01/08/2014	4,278	5.9 219.	20 4,174	737.9 -655	.27 -339.67	1.7
01/08/2014 01/08/2014	4,192 4,107	7.1 226. 9.0 221.		728.6 -648 717.2 -639		2.4 2.6
	,	0.0 221.	1,001	7 17 12 000	.00 021.01	2.0
MUD PROPERTIES Type	DAP	Mud Wt 9.	2 AI	k	Sand %0.0	XS Lime lb/bbl
Temp Visc	<u>94</u> 40	Gels 10sec 7 Gels 10min 2			Solids % 6.0 LGS %	Salt bbls LCM ppb
PV	9	pH <u>8.</u>	<u>3</u> 'p	F 0.2	Oil %	API WL cc 16.4
YP O/W Ratio	9 Fi	ilter Cake/322 ES	<u>: </u>	Mf <u>9.5</u> S	Water %	HTHP WL cc
Comments: CIT	RIC ACID,DA	AP,DRISPAC,GEL,PI	HPA,SAWDUST,TRA	ILER RENTAL, ENGI	NEER	
Flaring:	Flare Fo	ot-Minutes0_	Flared MCF		Flared MCF0.0_	
GEOLOGY						
Bk Gas				Flare Sz	Flare Trip	
Conn Gas Litho				Trip Gas New Sand	Total Sand	
Shows:					<u> </u>	
SURFACE PUMP/B						
Pump 1 Liner 6.5 Pump 2 Liner 6.5						PR <u>65</u> Slow PSI <u>380</u> PR <u>62</u> Slow PSI <u>332</u>
Pump 32 Liner				PSI G	PM S	PR Slow PSI
BHA Makeup Up Weight 10	0 Dn Weig	ht <u>75</u> RT Wei	ght <u>88</u>		ngth <u>613.6</u> que 1 <u>1,50</u> 0	Hours on BHA $\frac{24}{24}$ Hours on Motor $\frac{24}{24}$
· • • —	0	·				_

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		3,761	4,500	8100105: Insurance			2,500
8100110: Staking & Surveying		597	1,500	8100120: Surface Damages & R			
8100200: Location Roads		55,238	30,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa	1,150	4,343	10,000
8100320: Mud & Chemicals	3,771	7,489	55,000	8100325: Oil Base Mud Diesel			35,000
8100400: Drilling Rig	17,250	51,750	135,000	8100402: Drilling Rig Cleani			5,000
8100405: Rig Fuel	11,721	27,234	20,000	8100410: Mob/Demob		24,500	
8100420: Bits & Reamers			17,500	8100500: Roustabout Services	1,200	1,200	4,000
8100510: Testing/Inspection/		1,950	1,000	8100520: Trucking & Hauling			23,000
8100530: Equipment Rental	3,938	14,031	17,000	8100531: Down Hole Motor Ren			1,500
8100532: Solids Control Equi			10,000	8100535: Directional Drillin	8,500	29,400	65,000
8100540: Fishing				8100600: Surface Casing/Inte		68,001	35,000
8100605: Cementing Work			25,000	8100610: P & A			
8100700: Logging - Openhole			14,000	8100705: Logging - Mud			
8100800: Supervision/Consult	2,750	8,250	35,000	8100810: Engineering/Evaluat			
8100900: Contingencies	5,531	15,479		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			2,000
8200520: Trucking & Hauling			11,500	8200530: Equipment Rental			20,000
8200605: Cementing Work			25,000	8210600: Production Casing			50,000
8210620: Wellhead/Casing Hea			15.000	Total Cost	55.811	313.222	675.000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/09/2014

		DAIL	Y DRILI	ING REF	ט ואטי	AIE: U	1/09/201	4		
WELL NAME		REE RIVERS			AFE#	130530		DATE		3/2013
WELL SITE CONSU TD AT REPORT	LTANT 5,566'	Ray Me	eks 1,194'	_ PHONE#			CONTRACT		Capstar DAYS SINCE SI	
ANTICIPATED TD	6,669'	PRESENT		Directional D			GEOLOGI	-	(Not Sp	
DAILY MUD LOSS	SURF:		DH:		CUM. MU		SURF:		_ DH:	
MUD COMPANY:		ADVAN			MUD EN				AN LUCAS	
LAST BOP TEST _	01/05/2014	_ NEXT CAS	SING SIZE _	5 1/2	_ NEXT C	ASING DEF	PTH	S	SE0 \$	SSED0
TIME BREAKDOWN DIRECTION	I NAL DRILLIN	IG <u>23.50</u>		RI	G SERVICE	0.50				
Start End 06:00 17:00 17:00 17:30 17:30 06:00 05:55 05:55	Hrs 11:00 00:30 12:30 00:00	RIG SERV DIRECTIO REGULAT REGULAT INCIDENTS SAFETY M	ICE NAL DRILLIN ORY CONTA ORY VISITS: S:NONE IEETING DA'		06',596',47. DRAWWO	7FPH,45 RC				
AFE Days vs D DWOP Days vs D	epth: epth:			# LI	AFE Cost _/BP Receiv	Vs Depth: ved Today:				_
FUEL AND WATER Fluid Fuel Gas Fresh Well Wat Nano Water			Used 1,320.0	Received T	ransferred	On Han 869.				
Frac Water Reserve Pit Wa Boiler Hours Air Heater Houl Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs	rs		24.00			0.		.00		
RECENT CASINGS Surface Conductor	RUN:	Date Set 12/02/2013 11/23/2013		Grade J-55 C-75*	Weiç 24.0 109.0	00 1,	epth FI 034 100	T Depth	FIT ppg	
RECENT BITS: BIT SIZE 2 7.875	MANUF HTC		ERIAL NO. 7033022	JETS 16/16/16/16/	16/16	TFA	DEPTH IN 1,063	DEPTH O		L-B-G-O-R
BIT OPERATIONS: BIT WOB 2	RPM 30/78	GPM 424	PRESS 950	HHP 0.59	HRS 23.50	24hr DIS 1,194	T 24HR R 50.81			ST CUM ROP 63.87
# SIZE 1 6.500	ORS: MANU EXCALIE		PE BEND	SERIAL N X65218		LOBES 9/10	DEPTH IN 1,063	DEPTH O	UT DATE IN 01/05/2014	DATE OUT
MUD MOTOR OPER # WOB 1 18	RE'	V/GAL).18	HRS 23.50	24hr DIS 1,194	ST 24	HR ROP 50.81	CUM HI 70.50		CUM DIST 4,503	CUM ROP 63.87
SURVEYS Date 01/09/2014 01/09/2014 01/09/2014	TMD 5,472 5,388 5,302	Incl 1.5 1.5 1.5	Azimuth 170.40 172.40 176.20	TVD 5,367 5,283 5,197	VS 769.6 767.7 765.8	N: -685.7 -683.6 -681.3	9 -349 2 -349	.39 .72	DLS Tool Type 0.1 0.1 0.3	÷
MUD PROPERTIES Type Temp. Visc PV YP O/W Ratio Comments: CIT		Mud Wt Gels 10sec Gels 10min pH ilter Cake/32 ES NP,DRISPAC,	9.4 13 24 8.7 2 GEL,PHPA,S	CI pp Ca pp I WF	om 40 oF 0.3 Mf 13.6	3	Sand % Solids % LGS % Oil % Water %	0.0 7.0	XS Lime lb/bl Salt bb LCM pp API WL c HTHP WL c	b
Flaring:	Flare Fo	ot-Minutes _	0	Flared MCF	0.0	Cum. Fl	ared MCF	0.0		
GEOLOGY Bk Gas Conn Gas Litho Shows:					Flare S Trip G New Sa	as	_ Flare Tri _l _ Total San			
SURFACE PUMP/BI Pump 1 Liner 6.5 Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 154	Stroke Le Stroke Le Stroke Le	en <u>10.0</u> en <u>10.0</u> en	SPM _ SPM _ SPM _	120	PSI PSI <u>1.450</u> PSI	GP Leng	M 420	SPR SPR SPR	62 S	Slow PSI 380 Slow PSI 332 Slow PSI on BHA 24 on Motor 24

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees		3,761	4,500	8100105: Insurance			2,500
8100110: Staking & Surveying		597	1,500	8100120: Surface Damages & R			
8100200: Location Roads		55,238	30,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa	1,200	5,543	10,000
8100320: Mud & Chemicals	5,348	12,837	55,000	8100325: Oil Base Mud Diesel			35,000
8100400: Drilling Rig	17,250	69,000	135,000	8100402: Drilling Rig Cleani			5,000
8100405: Rig Fuel		27,234	20,000	8100410: Mob/Demob		24,500	
8100420: Bits & Reamers			17,500	8100500: Roustabout Services	2,890	4,090	4,000
8100510: Testing/Inspection/		1,950	1,000	8100520: Trucking & Hauling			23,000
8100530: Equipment Rental	3,938	17,969	17,000	8100531: Down Hole Motor Ren			1,500
8100532: Solids Control Equi			10,000	8100535: Directional Drillin	8,500	37,900	65,000
8100540: Fishing				8100600: Surface Casing/Inte		68,001	35,000
8100605: Cementing Work			25,000	8100610: P & A			
8100700: Logging - Openhole			14,000	8100705: Logging - Mud			
8100800: Supervision/Consult	2,750	11,000	35,000	8100810: Engineering/Evaluat			
8100900: Contingencies	4,606	20,085		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			2,000
8200520: Trucking & Hauling			11,500	8200530: Equipment Rental			20,000
8200605: Cementing Work			25,000	8210600: Production Casing	81,617	81,617	50,000
8210, 620: Wellhead/Casing Hea			15,000	Total Cost	128.099	441.321	675,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/10/2014

14/5/ 1 1/4 145	- .			LING RE)1/10/20		40	10010010	
WELL NAME WELL SITE CONSU		IREE RIVERS Ray Mee		PHONE	_ AFE# # <u>435-8</u> ;	13053 28-5550	CONTRAC	D DATE TOR _		/03/2013 ar 321	
TD AT REPORT	6,549'	FOOTAGE	983'						G DAYS SINCE		5
ANTICIPATED TD _ DAILY MUD LOSS	6,669' SURF:	_ PRESENT (I	DPS DH:	Directional	Drilling at 6	,549° JD LOSS	_ GEOLOG SURF:	IC SECT	(<u>Not</u> DH :	Specified)	
MUD COMPANY:		ADVANT				GINEER:			DAN LUCAS		
LAST BOP TEST _	01/05/2014	_ NEXT CASI	ING SIZE _	5 1/2	NEXT (CASING DE	EPTH		SSE 0_	SSED	0
TIME BREAKDOWN DIRECTIO	I NAL DRILLIN	G <u>23.00</u>	_		OTHE	R0.5	60		RIG SERV	ICE	0.50
Start End 06:00 13:00 13:00 13:30 13:30 14:00 14:00 06:00 05:55 05:55	Hrs 07:00 00:30 00:30 16:00 00:00	RIG SERVION X-O SWIVE DIRECTION REGULATO REGULATO INCIDENTS SAFETY ME	CE L MOTORS VAL DRILLIN DRY CONTA DRY VISITS: S:NONE EETING DA	TO HIGH TO NG F/5827'-6 NCTS:NONE	ORQUE 549',722',45 N PUMP		ROT,18K WT,		М		
AFE Days vs D DWOP Days vs D	epth:			#	AFE Cos LL/BP Rece	t Vs Depth ved Today	<u> </u>				
FUEL AND WATER Fluid Fuel Gas Fresh Well Wa Nano Water Frac Water			Used 1,526.0	Received 2,500.0	Transferred	On Ha 1,84		lsed 33.0			
Reserve Pit Wa Boiler Hours Air Heater Hou Urea Urea Sys 1 Hrs Urea Sys 2 Hrs	rs		24.00				120	0.00			
Urea Sys 3 Hrs RECENT CASINGS Surface	5	Date Set 12/02/2013	Size 8.625 16.000	Grade J-55 C-75	24.0	000	Depth F 1,034 100	IT Depth	n FIT ppg		
Conductor RECENT BITS:		11/23/2013	16.000	C-75	109.	000	100				
BIT SIZE 2 7.875	MANUF HTC		RIAL NO. 7033022	JETS 16/16/16/16		TFA	DEPTH IN 1,063	DEPTH	l OUT I-O-	D-L-B-G-(D-R
BIT OPERATIONS: BIT WOB 2	RPM 30/78	GPM 424	PRESS 950	HHP 0.59	HRS 23.00	24hr Di 983			JM HRS CUM 93.50 5,4	DIST CI 186	JM ROP 58.67
# SIZE 1 6.500	ORS: MANU EXCALIB			SERIAL X6521		LOBES 9/10	DEPTH IN 1,063	DEPTH	OUT DATE 01/05/20		TE OUT
MUD MOTOR OPER # WOB 1 18	RATIONS: RE\	//GAL .18	HRS 23.00	24hr Di 983	IST 2	4HR ROP 42.74	CUM F 93.5		CUM DIST 5,486	CUM 58.	
SURVEYS											
Date 01/10/2014 01/10/2014 01/10/2014	TMD 6,411 6,326 6,241	Incl 0.9 1.0 1.1	Azimuth 159.60 177.30 156.80	TVD 6,306 6,221 6,136	VS 784.5 783.4 782.2	-704	.95 -34	EW 5.56 5.83 6.18	DLS Tool Ty 0.4 0.5 0.5	ype	
MUD PROPERTIES Type Temp. Visc PV YP O/W Ratio Comments: CIT	DAP 100 42 10 14 Fi	Mud Wt Gels 10sec Gels 10min pH ilter Cake/32 ES .P,DRISPAC,G	9.5 14 24 8.6 2	CI p Ca p	pF 0.3 Mf 12. VPS) 3 1	Sand % Solids % LGS % Oil % Water %	0.0 7.0 7.TRAILE	XS Lime Ib Salt LCM API W HTHP W	bbls ppb L cc L cc	14.4
Flaring:	Flare Fo	ot-Minutes _	0	Flared MC	CF <u>0.0</u>	Cum.	Flared MCF	0.0			
GEOLOGY Bk Gas Conn Gas Litho Shows:					Flare Trip G New Sa	Sas	Flare Tr Total Sar	' -			
Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 154	Stroke Le Stroke Le Stroke Le	en <u>10.0</u> en <u>10.0</u> en	SPM _	120	PSI	G G Len	PM 420 PM 613.6 que 11,800	S		Slow PS Slow PS Slow PS Irs on BHA s on Moto	3 <u>32</u> 31 4 <u>23</u>

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees		3,761	4,500	8100105: Insurance			2,500
8100110: Staking & Surveying		597	1,500	8100120: Surface Damages & R			
8100200: Location Roads		55,238	30,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa	658	6,201	10,000
8100320: Mud & Chemicals	6,309	19,146	55,000	8100325. Oil Base Mud Diesel			35,000
8100400: Drilling Rig	17,250	86,250	135,000	8100402: Drilling Rig Cleani			5,000
8100405: Rig Fuel	9,722	36,956	20,000	8100410: Mob/Demob		24,500	
8100420: Bits & Reamers			17,500	8100500: Roustabout Services		4,090	4,000
8100510: Testing/Inspection/		1,950	1,000	8100520: Trucking & Hauling			23,000
8100530: Equipment Rental	3,938	21,907	17,000	8100531: Down Hole Motor Ren			1,500
8100532: Solids Control Equi			10,000	8100535: Directional Drillin	8,500	46,400	65,000
8100540: Fishing				8100600: Surface Casing/Inte	1,934	69,935	35,000
8100605: Cementing Work			25,000	8100610: P & A			
8100700: Logging - Openhole			14,000	8100705: Logging - Mud			
8100800: Supervision/Consult	2,750	13,750	35,000	8100810: Engineering/Evaluat			
8100900: Contingencies	6,517	26,602		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			2,000
8200520: Trucking & Hauling			11,500	8200530: Equipment Rental			20,000
8200605: Cementing Work			25,000	8210600: Production Casing		81,617	50,000
8210620: Wellhead/Casing Hea			15,000	Total Cost	57,578	498,899	675,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/11/2014

WELL NAME	THREE	RIVERS 16-12-82		AFE# <u>13053</u>		12/03/2013
WELL SITE CONSULTA TD AT REPORT 6.6		Ray Meeks DTAGE 129'	PHONE#		CONTRACTOR HRS _113.0 DRLG	Capstar 321 DAYS SINCE SPUD 6
ANTICIPATED TD	6,669' PR	RESENT OPS	Run Production	Casing at 6,678'	GEOLOGIC SECT.	(Not Specified)
DAILY MUD LOSS SUMUD COMPANY:	JRF:	DH: ADVANTAGE		CUM. MUD LOSS MUD ENGINEER:		DAN LUCAS
LAST BOP TEST 01/			5 1/2	NEXT CASING D	EPTH :	SSE0
TIME BREAKDOWN	OFMENT	4.00		DOLU ATE	no DIDEO	CIONAL DRILLING 0.50
	& CEMENT _ S REPAIRS _	1.00 5.00		RCULATE 2.0 SERVICE 0.5	00 DIRECT	TONAL DRILLING 3.50 TRIPPING 7.50
	WIRELINE _	4.50				
DETAILS Start End	Hrs					
06:00 09:30 09:30 10:00	03:30 DII	RECTIONAL DRIL		3',129',36.9FPH,45	ROT,18K WT,424 GPM	
10:00 11:30 11:30 13:00	01:30 WI	IPER TRIP, PULL RCULATE AND CO	1000' AND TRIP IN			
13:00 15:30 15:30 16:00	02:30 TR	RIP OUT LAYING D G SERVICE				
16:00 16:30 16:30 17:30	00:30 TR	RIP OUT LAYING DEPAIR HYDROLIC				
17:30 18:00 18:00 22:00	00:30 TR	RIP OUT LAYING D	OWN	WWORKS DRIVE.I	LEVEL CARRIER AND	JACKS, INSPECT DRILL LINE
	AN					ROWN-O-MATIC WAS SET AND
22:00 00:30 00:30 01:00	02:30 TR	RIP OUT L/D BHA A				
01:00 05:00 05:00 06:00	04:00 RL 01:00 RI	JN WIRELINE LOG G UP TO RUN 5 1/	SS, TRIPPLE COM 2" PRODUCTION	IBO- HIT BRIDGE / CASING	AT 6224' LOG OUT F/ 6	224'
05:55 05:55		EGULATORY CON EGULATORY VISIT		STATE ON RUNNI	NG CASING AND RIG	MOVE.
	SA	CIDENTS:DRILLEI AFETY MEETING [DAYS:TRIPPING			
	SA	AFETY MEETING N	NIGHTS:TRIPPING	S, LOGGING		
AFE Days vs Depth	n:			AFE Cost Vs Depth	n:	
DWOP Days vs Depth	າ:		# LL/I	BP Received Today	/:	
FUEL AND WATER USA Fluid	AGE	Used	Received Tra			
Fuel Gas		890.0	2,500.0	3,45	33.0 7,223.0	
Fresh Well Water Nano Water						
Frac Water Reserve Pit Water						
Boiler Hours Air Heater Hours		24.00			144.00	
Urea Urea Sys 1 Hrs					0.0	
Urea Sys 2 Hrs Urea Sys 3 Hrs						
CASING EQUIPMENT						
RIG UP MAKE UP SHO		FLOAT COLLAR, F	RUN 8 5/8 17# J-5	5 CASING		
		3-3.76 YIELD,23.74	GAL/SK ECONO	CEM, TAIL 250 SK	S 12.0PPG,2.25 YIELD,	12.72 GAL/SK HALLIBURTON
PREMIUM LIGHT	u. D	note Cet - Ci-	Crada	Maight	Donth FIT Donth	FIT and
RECENT CASINGS RUN Production Surface	01,	Pate Set Size /11/2014 5 1/ /02/2013 8.62	2 J-55	Weight 17.0 24.000	Depth 6,653 1,034	FIT ppg
Conductor		/02/2013 8.62 /23/2013 16.00		109.000	100	
RECENT BITS: BIT SIZE I	MANUF T	YPE SERIAL NO	. JETS	TFA	DEPTH IN DEPTH	OUT I-O-D-L-B-G-O-R
2 7.875		P506 7033022	16/16/16/16/16		1,063	
BIT OPERATIONS: BIT WOB	RPM G	GPM PRESS	HHP	HRS 24hr D	IST 24HR ROP CUI	M HRS CUM DIST CUM ROP
		424 950	0.59	3.50 129		7.00 5,615 57.89
RECENT MUD MOTORS # SIZE	S: MANUF	TYPE	SERIAL NO	. LOBES	DEPTH IN DEPTH	OUT DATE IN DATE OUT
	EXCALIBER	1.76 BEND	X65218	9/10	1,063 6,678	
MUD MOTOR OPERATI # WOB	ONS: REV/GAL	_ HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST CUM ROP
1 18	0.18	3.50	129	36.86	97.00	5,615 57.89
SURVEYS Date T	MD I	Incl Azimuth	TVD	VS	NS EW	DLS Tool Type
01/11/2014 6,6	626	0.7 195.50 0.9 188.90	6,521 6,477	787.3 -707 786.7 -707	7.63 -345.08	0.5 0.5
		1.0 161.70	6,392	785.5 -705		0.1
MUD PROPERTIES Type DAF	> N	Mud Wt 9.5	Alk		Sand % 0.0	XS Lime lb/bbl
Temp. 105 Visc 48	Gels Gels	s 10sec 15 s 10min 45	Cl ppm Ca ppm	1,700	Solids % 7.0 LGS % 5.0	Salt bbls
PV 11 YP 17		pH 8.5	_ pF _ M	0.0	Oil % Water %	API WL cc 15.2
O/W Ratio Comments: ANCO D	DD.SOLTEX.X-	ES -CIDE-BIOCIDE.CI	WPS TRIC ACID.DAP.D	S ———	PA,SAWDUST,BARITE,	
BICARE	B,WALLNUT,TF	RAILER RENTAL,E	ENGINEER '	, , ,	, –,	
Flaring:	Flare Foot-Mir	nutes <u>0</u>	Flared MCF	<u>0.0</u> Cum.	Flared MCF	

GEOLOGY Bk Gas Conn Gas Flare Sz Flare Trip Trip Gas Litho New Sand Total Sand Shows: SURFACE PUMP/BHA INFORMATION Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight SPM SPM GPM GPM GPM Slow PSI Slow PSI Slow PSI 6.5 Stroke Len Stroke Len 10.0 10.0 3<u>8</u>0 3<u>32</u> 1,750 120 420 SPM Stroke Len 4 Length Torque Hours on BHA 154 Dn Weight 116 RT Weight Hours on Motor **DAILY COSTS DAILY** CUM DAILY CUM **AFE** 4,500 1,500 8100..105: Insurance 8100..100: Permits & Fees 3,761 597 2,500 8100..110: Staking & Surveying 8100..120: Surface Damages & R 8100..200: Location Roads 55,238 30,000 8100..210: Reclamation 8100..220: Secondary Reclamati 8100..230: Pit Solidification 5.000 8100..300: Water Well 8100..310: Water/Water Disposa 580 6,781 10,000 8100..325: Oil Base Mud Diesel 8100..402: Drilling Rig Cleani 8100..410: Mob/Demob 8100..320: Mud & Chemicals 10,665 29,811 55,000 35,000 8100..400: Drilling Rig 17,250 7,680 103,500 135,000 5,000 8100..405: Rig Fuel 44,636 20,000 24,500 8100..420: Bits & Reamers 14,038 14,038 17,500 8100..500: Roustabout Services 4,090 4,000 8100..520: Trucking & Hauling 8100..531: Down Hole Motor Ren 8100..510: Testing/Inspection/ 8100..530: Equipment Rental 1.950 1,000 23,000 3,911 17,000 1,500 25,818 8100..532: Solids Control Equi 10,000 8100..535: Directional Drillin 8,500 54,900 65,000 8100..540: Fishing 8100..605: Cementing Work 8100..600: Surface Casing/Inte 8100..610: P & A 69,935 35,000 25,000 8100..700: Logging - Openhole 8100..800: Supervision/Consult 8100..900: Contingencies 10,412 10,412 14,000 8100..705: Logging - Mud 8100..810: Engineering/Evaluat 8100..950: Administrative O/H 16.500 35.000 2.750

8200..510: Testing/Inspection/

8200..530: Equipment Rental 8210..600: Production Casing

Total Cost

Sundry Number: 48494 API Well Number: 43047534750000

35,073

11.500

25,000

15,000

8,471

8100..999: Non Operated IDC

8200..520: Trucking & Hauling 8200..605: Cementing Work

8210..620: Wellhead/Casing Hea

2,000

20.000

50,000

675,000

2,219

86,476

83,836

585,375

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 01/12/2014

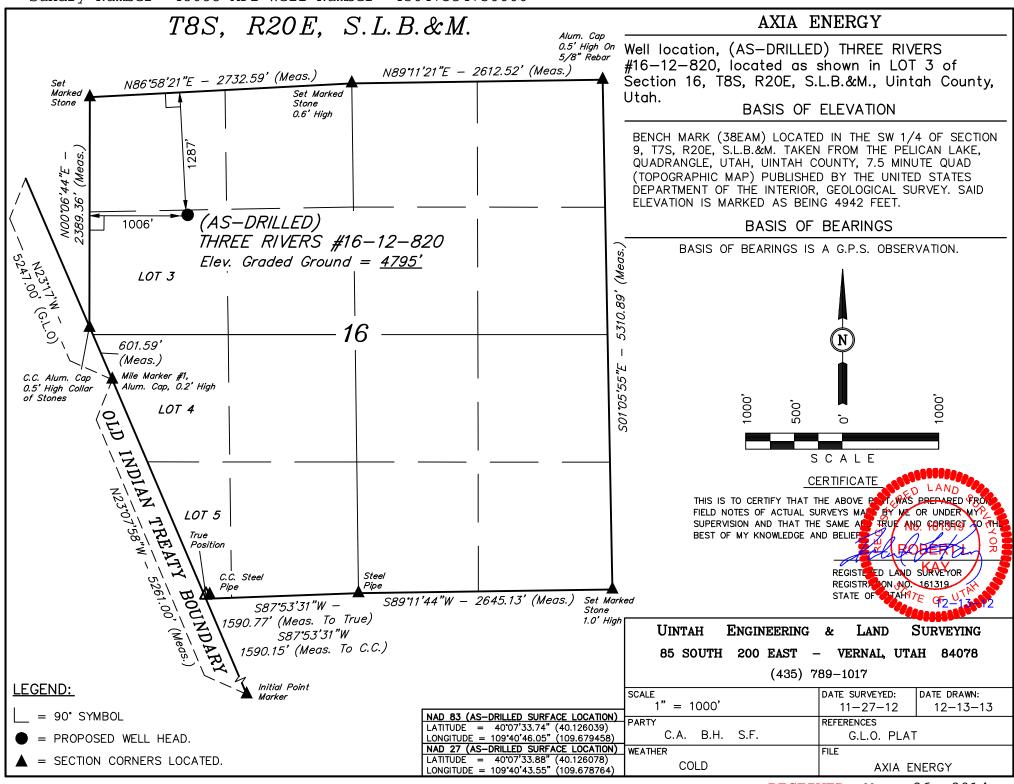
	_			ORI DAIE: (
WELL NAME WELL SITE CON		HREE RIVERS 16-12-82 Rav Meeks	0 PHONE#	AFE# 13053 435-828-5550		DATE 12/03/2013 Capstar 321
TD AT REPORT	6,678'	FOOTAGE 0'	PRATE	CUM. DRLG.	HRS 113.0	DRLG DAYS SINCE SPUD 7
ANTICIPATED T		PRESENT OPS DH:	Rig dow	n at 6,678' CUM. MUD LOSS	_ GEOLOGIC SURF:	SECT. (Not Specified) DH:
MUD COMPANY		ADVANTAGE		MUD ENGINEER:		DAN LUCAS
LAST BOP TEST	01/05/2014	NEXT CASING SIZE	30	_ NEXT CASING D	EPTH	SSE0 SSED0
TIME BREAKDO	WN ASING & CEME	NT <u>10.50</u>	COND MUD & C	CIRCULATE1.5	50	NIPPLE DOWN B.O.P. 2.00
	OTH	ER <u>4.00</u>				
DETAILS Start En 06:00 07: 07:30 15: 15:00 16: 16:30 19: 19:30 21: 21:30 00:	30 01:30 00 07:30 30 01:30 30 03:00 30 02:00	RIG UP TO RUN 5 1 RUN 5 1/2" PRODUC CIRCULATE, RIG U CEMENT W/160 SK YIELD,12.72 GAL/SI NIPPLE DOWN BOF CLEANING MUD TA	CTION CASING, 1 P HALLIBURTON S LEAD 10.5PPG- (HALLIBURTON	155 JOINTS 17# J-55 CEMENTERS -3.76 YIELD,23.74 G PREMIUM LIGHT	SET AT 6653. AL/SK ECONC	
AFE Days v DWOP Days v			#11	AFE Cost Vs Depth JBP Received Today	ı: 	
•			# LL	JBP Received Today	·:	
FUEL AND WAT Fluid Fuel Gas Fresh Well I Nano Water Frac Water Reserve Pit	Water ^r	Used 920.0	Received Tr	ransferred On Ha 2,53		
Boiler Hours	3	24.00			168.0	00
Air Heater F Urea					0.0	
Urea Sys 1 Urea Sys 2 Urea Sys 3	Hrs					
CEMENT JOB SI CEMENT W/160 PREMIUM LIGH	SKS LEAD 10	0.5PPG-3.76 YIELD,23.74	I GAL/SK ECONC	OCEM, TAIL 250 SKS	S 12.0PPG,2.25	S YIELD,12.72 GAL/SK HALLIBURTON
RECENT CASING	GS RUN:	Date Set Siz	e Grade			Depth FIT ppg
Production Surface Conductor		01/11/2014 5 1, 12/02/2013 8.62 11/23/2013 16.0	25 J-55		6,653 1,034 100	
RECENT BITS: BIT SIZE 2 7.875	MANUF HTC	TYPE SERIAL NO DP506 7033022		TFA 16/16	DEPTH IN 1,063	DEPTH OUT I-O-D-L-B-G-O-R
BIT WOB 2		GPM PRESS 424 950	6 HHP 0.59	HRS 24hr D 3.50 129		DP CUM HRS CUM DIST CUM ROP 97.00 5,615 57.89
# SIZE 1 6.500	MANI	JF TYPE BER 1.76 BEND	SERIAL NO X65218		DEPTH IN 1,063	DEPTH OUT DATE IN DATE OUT 6,678 01/05/2014 01/11/2014
# WC 1 18	DB RE	EV/GAL HRS 0.18 3.50	24hr DIS ⁻ 129	T 24HR ROP 36.86	CUM HR 97.00	
SURVEYS	TUD		T) (D			W 810 T 1T
Date 01/11/2014 01/11/2014 01/11/2014	TMD 6,626 6,582 6,497	Incl Azimuth 0.7 195.50 0.9 188.90 1.0 161.70	TVD 6,521 6,477 6,392	VS 787.3 -707 786.7 -707 785.5 -705	.03 -344.9	08 0.5 96 0.5
MUD PROPERTI						
Type Temp. Visc PV YP O/W Ratio		Mud Wt 9.7 Gels 10sec 17 Gels 10min 36 pH 8.5 Filter Cake/32 2 ES		m 1,700 m 40 pF 0.2 Mf 9.7	Sand % _ Solids % _ LGS % _ Oil % _ Water % _	0.0 XS Lime lb/bbl 7.0 Salt bbls 4.0 LCM ppb API WL cc 14.4 HTHP WL cc
Comments: I		GEL,PHPA,SAWDUST,				
Flaring:	Flare F	oot-Minutes0_	Flared MCF	Cum.	Flared MCF	0.0
GEOLOGY Bk Gas Conn Gas Litho Shows:				Flare Sz Trip Gas New Sand	Flare Trip Total Sand	
SURFACE PUMF Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight	6.5 Stroke L Stroke L Stroke L	_en <u>10.0</u> SPM	120 F	PSI <u>1,750</u> G PSI G Ler	FPM 420 FPM 613.6 que 12,500	SPR 65 Slow PSI 380 SPR 62 Slow PSI 332 Slow PSI Hours on BHA 4 Hours on Motor 4 4

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees		3,761	4,500	8100105: Insurance			2,500
8100110: Staking & Surveying		597	1,500	8100120: Surface Damages & R			
8100200: Location Roads		55,238	30,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa	530	7,311	10,000
8100320: Mud & Chemicals	5,467	35,278	55,000	8100325: Oil Base Mud Diesel			35,000
8100400: Drilling Rig	17,250	120,750	135,000	8100402: Drilling Rig Cleani			5,000
8100405: Rig Fuel		44,636	20,000	8100410: Mob/Demob		24,500	
8100420: Bits & Reamers		14,038	17,500	8100500: Roustabout Services	1,050	5,140	4,000
8100510: Testing/Inspection/		1,950	1,000	8100520: Trucking & Hauling			23,000
8100530: Equipment Rental	4,399	30,217	17,000	8100531: Down Hole Motor Ren			1,500
8100532: Solids Control Equi			10,000	8100535: Directional Drillin	8,500	63,400	65,000
8100540: Fishing				8100600: Surface Casing/Inte		69,935	35,000
8100605: Cementing Work			25,000	8100610: P & A			
8100700: Logging - Openhole		10,412	14,000	8100705: Logging - Mud			
8100800: Supervision/Consult	2,750	19,250	35,000	8100810: Engineering/Evaluat			
8100900: Contingencies	6,926	41,999		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			2,000
8200520: Trucking & Hauling			11,500	8200530: Equipment Rental			20,000
8200605: Cementing Work	23,507	23,507	25,000	8210600: Production Casing		83,836	50,000
8210620: Wellhead/Casing Hea			15,000	Total Cost	70,379	655,754	675,000

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION AND SERIAL NUMBER: ML-49319
SUNDR	RY NOTICES AND REPORTS	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Three Rivers 16-12-820
2. NAME OF OPERATOR: ULTRA RESOURCES INC				9. API NUMBER: 43047534750000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #	‡245 , Englewood, CO, 80112	РНО	NE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1311 FNL 1015 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNW Section:	HIP, RANGE, MERIDIAN: 16 Township: 08.0S Range: 20.0E Me	eridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC.	ATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	□ с	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ г	RACTURE TREAT	NEW CONSTRUCTION
3/7/2014	OPERATOR CHANGE		LUG AND ABANDON	PLUG BACK
	✓ PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:				
	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	☐ WATER DISPOSAL
Report Date:	WATER SHUTOFF	∟ s	I TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	o	THER	OTHER:
First Productio	COMPLETED OPERATIONS. Clearly shown occured on the TR16-12	2-820	on 03/07/2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 10, 2014
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUN 303 645-9804	MBER	TITLE Permitting Assistant	
SIGNATURE N/A			DATE 3/10/2014	

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-49319
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Three Rivers 16-12-820
2. NAME OF OPERATOR: ULTRA RESOURCES INC			9. API NUMBER: 43047534750000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #	‡245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1311 FNL 1015 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSI- Qtr/Qtr: SWNW Section:	HIP, RANGE, MERIDIAN: 16 Township: 08.0S Range: 20.0E Me	ridian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	✓ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
11/23/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
 	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT			
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
Ultra requests	completed operations. Clearly show to update the SHL per As-D	Prilled Plat attached.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 27, 2014
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUM 303 645-9804	BER TITLE Permitting Assistant	
SIGNATURE	000 040 0004	DATE	
N/A		2/24/2014	

RECEIVED: Feb. 24, 2014



	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING												IENDE ighlight	cha	nges)			ORM 8
		DIVIS	SION OF	OIL,	GAS	AND	MININ	G					EASE D			AND S	SERIAL NUM	BER:
WEL	L COMPL	ETION	OR R	ECO	MPI	ETIC	ON R	EPOF	RT ANI	D LOG		6. I	F INDIAN	, ALL	OTTEE (OR TR	RIBE NAME	
1a. TYPE OF WELL	:	OIL [Z	AS C]	DRY		ОТН	IER			7. L	JNIT or C	A AGI	REEMEI	IT NA	ME	T 14 14 14 14 14 14 14 14 14 14 14 14 14
b. TYPE OF WOR NEW WELL	K: HORIZ LATS	DEEP-] R	E- NTRY []	DIFF. RESVR.		OTH	I ER				VELL NA				16-12-82	20
2. NAME OF OPER Ultra Res	ator: ources, Inc.							***************************************					1304		475			
3. ADDRESS OF O	PERATOR: PSS Way So.	сіту Е	nglewoo	d	STATE	co	ZIP 80	112		NUMBER: 03) 645-9	9804		TELD AN					
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1287 FNL 1006 FWL 40.126039 109.679458 AT TOP PRODUCING INTERVAL REPORTED BELOW: 1956 FNL 654 FWL 40.124204 109.680715																		
	AT TOTAL DEPTH: 1994 FNL 658 FWL 40.124097 109.680702												соимт\ Jintah				13. STATE	UTAH
14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: 11/23/2013 1/10/2014 16. DATE COMPLETED: 3/24/2014 ABANDONED READY TO PRODUCE 7 4795 GR												, RKE	3, RT, GL):					
18. TOTAL DEPTH	18. TOTAL DEPTH: MD 6,678																	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? WAS DST RUN? NO YES (Submit analysis) Submit report) DIRECTIONAL SURVEY? NO YES (Submit copy)												· · · · · · · · · · · · · · · · · · ·						
24. CASING AND L	INER RECORD (Re	port all strin	gs set in wel	I)					Toute	TAL CONVE	• •	110	<u></u>	120	<u> </u>	(300	пи сору)	***************************************
HOLE SIZE	SIZE/GRADE	WEIGH	iT (#/ft.)	TOP (I	TOP (MD) BOTTOM (MD) STAGE CEMENTER CEMENT TYPE & NO. OF SACKS					SLU VOLUM	RRY E (BBL)	CE	MENT T	OP **	AMOUN	PULLED		
24	16 C-7		09	0			00			jaarina Laas					0			
12 1/4 7 7/8	8 5/8 J-55		24	0			034				675				0			
1 110	5 1/2 J-5	ן כי	7			6,1	653	ļ	*****************		410			<u> </u>	500)		
								<u> </u>						╄	·····			***************************************
		1												╁	·····		-	
25. TUBING RECO	IRD		L			<u>L</u>		<u> </u>		l		***************************************		J				
SIZE	DEPTH SET (N	MD) PAC	KER SET (M	D)	SIZE	<u> </u>	DEPTH	SET (MD)	PACKE	R SET (MD)		SIZE		DEPTI	H SET (I	MD)	PACKER S	SET (MD)
2 7/8	4,537																	
26. PRODUCING IN									27. PERFO	RATION REC	ORD							
FORMATION		TOP (MD)	BOTTON		TOP	(TVD)	вотто	M (TVD)		L (Top/Bot - I		SIZE	NO. HO			RFO	RATION STA	TUS
(A) Lower GF	<u> </u>	4,724	6,4	99					4,724	6,	499		22	b	Open	<u>_</u>	Squeezed	
(B)	-		-												Open	<u> </u>	Squeezed	
(C)														_	Open	4	Squeezed	
(D)							<u> </u>								Open		Squeezed	Ш
28. ACID, FRACTUI	RE, TREATMENT, C	EMENT SQL							····									
WAS WELL H	IYDRAULICALLY FF	ACTURED?	YES 🛂] ио[IF YES	- DATE F	RACTURI	ED: <u>3/4/2</u>	2014								
DEPTHI	NTERVAL							AMC	UNT AND TY	PE OF MATE	ERIAL							
4724 to 649	9	Fra	cture/St	imulat	e 6 S	tages										**********		

29. ENCLOSED AT	TACHMENTS:														30	. WEL	L STATUS:	
البيكا	RICAL/MECHANICA RY NOTICE FOR PL		D CEMENT V	'ERIFICA'	rion		GEOLOGI CORE AN	C REPOR ALYSIS	<u></u>	DST REPORT	т /	DIREC	TIONAL	SURV	EY		POW	1

31. INITIAL PR	RODUCTION					INT	ERVAL A (As sho	wn in item #26)						
3/7/2014	RODUCED:		TEST DA 3/14/2			HOURS TESTER): '2	TEST PRODUCTION RATES: →	ON C	OIL - BBL: 446	GAS – MCF: 12	WATER 83		PROD. METHOD:
CHOKE SIZE:	TBG. PRES	SS.	CSG. PR	ESS.	API GRAVIT	Y BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	ON C	OIL – BBL:	GAS MCF:	WATER	BBL:	INTERVAL STATUS:
		······································			·	INT	ERVAL B (As sho	wn in item #26)						
DATE FIRST P	RODUCED:		TEST DA	TE:		HOURS TESTED		TEST PRODUCTIO	ON C	OIL – BBL:	GAS - MCF:	WATER	– BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRES	SS.	CSG. PR	ESS.	API GRAVIT	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION	ON C	OIL BBL:	GAS - MCF:	WATER	– BBL:	INTERVAL STATUS:
				***************************************	<u> </u>	INT	ERVAL C (As show	wn in item #26)				L		1
DATE FIRST PR	RODUCED:		TEST DA	TE:		HOURS TESTED	·	TEST PRODUCTION OIL – BBL: RATES: →			GAS - MCF:	WATER	– BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRES	S.	CSG. PR	ESS.	API GRAVITY	/ BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION	ON C	DIL – BBL:	GAS - MCF:	WATER	– BBL:	INTERVAL STATUS:
						INT	ERVAL D (As show	Mn in item #26)						1
DATE FIRST PR	RODUCED:		TEST DA	TE:		HOURS TESTED		TEST PRODUCTIC	N O	OIL BBL:	GAS - MCF:	WATER	– BBL:	PROD. METHOD:
CHOKE SIZE:	KE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY BTU -		BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION	ON O	DIL – BBL:	GAS – MCF:	WATER	– BBL:	INTERVAL STATUS:			
32. DISPOSITION VENTED	-		sed for F	uel, Ver	ited, Etc.)		<u> </u>	<u> </u>	J_					L
33. SUMMARY OF POROUS ZONES (Include Aquifers): 34. FORMATION (Log) MARKERS:														
			-	•	•	rvals and all drill-stem	tests including der	oth interval tested	34. 1	FORMATION	LOG) MARKERS:			
cushion used, tir	me tool open, f	lowing	and shut-	in press	ures and reco	veries.	toolo, modding de	our (martar tasta),						
Formati	ion		op MD)	Boti (M		Descript	ions, Contents, etc	·.			Name		()	Top Neasured Depth)
									115	per Gree	- Dive		 `	
									wer Gree				2,585 4,700	
										/asatch	SITIMIVE			6,514
					ļ									
	ļ													
35. ADDITIONA	AL REMARKS	(Includ	le pluggli	ng proc	edure)									
Amount a	nd type c	of ma	aterial	for th	ne frac:									
36. I hereby ce	rtify that the fo	oregol	ng and at	tached	information is	complete and corre	ct as determined t	from all available re	cords	3.				
NAME (PLEAS	NAME (PLEASE PRINT) Jenna Anderson TITLE Permitting Assistant													
SIGNATURE_		<u>/</u>	h	\sim	-		·····	DATE 4/	14	114				
This report m		milla	ما ما فارسا	20 40	af									
drillin	pleting or playing to make the sub- number of the s	uggin Il late	ng a nev rals fro	w well m an e	xisting wel	l bore •	significantly de	reviously plugge eepening an exi arbon explorato	sting	well bore l	below the previ			
* ITEM 20: SI	how the nu	mber	of com	pletion	s if produc	tion is measured	separately fro	m two or more t	forma	ations.			ŕ	
** ITEM 24: C	ement Top	-Sh	ow how	report	ed top(s) o	f cement were de	termined (circu	ilated (CIR), calc	ulate	ed (CAL), co	ement bond log	(CBL), te	empera	ture survey (TS)).
	Utah Divisio					Phone	Phone: 801-538-5340							
	1594 West North Temple, Suite 1210 Box 145801			Fax:	Fax: 801-359-3940						•			

Salt Lake City, Utah 84114-5801

Sundry Number: 49699 API Well Number: 43047534750000 GL: 4,795.0, KB: 4,808.0 THREE RIVERS 16-12-820 Proposed Sec 16, 8S, 20E Uintah County, Utah Χ As Is Size Weight Grade Depth Sks/Cmt Conductor 16.000 109.000 C-75* 100 8.625 24.000 J-55 1034 675 <u>Surface</u> **Production** 5 1/2 17.0 J-55 6653 410 **Tubing** 2.875 6.5 J-55 4537 **Tubing** 2.875 4516 6.5 J-55 Tubing 2.875 4484 <u>Tubing</u> 2.875 4453 **Tubing** 2.875 6.5 J-55 4324 **Cement Top** 500 ZONE 1 ZONE 2 ZONE 3 ZONE 4 ZONE 5 ZONE 6 ZONE 7 STAGE 6497-6499 6410-6411 6386-6387 6442-6443 6436-6437 6352-6353 6334-6335 6153-6154 2 6211-6212 6191-6193 6182-6183 6124-6125 6106-6107 6092-6093 3 5942-5944 5929-5931 5884-5885 5896-5897 5875-5876 5856-5857 5833-5834 4 5697-5698 5708-5709 5668-5669 5650-5651 5593-5594 5562-5563 5550-5551 1,034 5 5374-5376 5322-5324 5239-5240 5222-5223 5186-5187 5174-5175 5139-5140 6 4724-4725 4738-4739 4752-4753 4800-4801 4811-4812 4847-4848 4858-4859 Stage Date Av.Rate Av.Press Proppant CleanFluid Tracer Screenout 1 03/04/2014 23.0 2,552 169,756 4,669 Ν 2 03/04/2014 47.0 1,898 170,809 5,195 Ν 03/04/2014 50.0 150,181 3 2,246 4,645 Ν 4 03/04/2014 48.0 2,110 173,555 4,729 Ν 5 03/04/2014 47.0 2,599 101,670 Ν 2,924 6 03/04/2014 48.0 1,694 188,942 4,962 Ν Totals: 954,913 27,124 Formation or Depth Top Sand Type **Amount Gross Sand Drilled Gross Sand Logged** Net Sand Net Pay Move In Spud Date TD Date Rig Release 1st Prod Full Sales **CBL Top** 01/05/2014 03/07/2014 12/03/2013 01/10/2014 01/12/2014 1,800' <u>OD</u> Tbg Date Depth ID Weight Grade Thread Csg Size 1st Jt # Joints Coil 2.441 03/11/2014 4,537.000 **EUE** 2.875 6.5 J-55 5.5 141 Ν 03/11/2014 4,516.000 5.5 1 141 Ν 03/11/2014 4,453.000 5.5 141 N 4,537 PBTD 6,597 6,653

Sundry Number: 49699 API Well Number: 43047534750000 GL: 4,795.0, KB: 4,808.0 THREE RIVERS 16-12-820 Proposed Sec 16, 8S, 20E Uintah County, Utah Χ As Is Size Weight Grade Depth Sks/Cmt Conductor 16.000 109.000 C-75* 100 8.625 24.000 J-55 1034 675 <u>Surface</u> **Production** 5 1/2 17.0 J-55 6653 410 **Tubing** 2.875 6.5 J-55 4537 **Tubing** 2.875 4516 6.5 J-55 Tubing 2.875 4484 <u>Tubing</u> 2.875 4453 **Tubing** 2.875 6.5 J-55 4324 **Cement Top** 500 ZONE 1 ZONE 2 ZONE 3 ZONE 4 ZONE 5 ZONE 6 ZONE 7 STAGE 6497-6499 6410-6411 6386-6387 6442-6443 6436-6437 6352-6353 6334-6335 6153-6154 2 6211-6212 6191-6193 6182-6183 6124-6125 6106-6107 6092-6093 3 5942-5944 5929-5931 5884-5885 5896-5897 5875-5876 5856-5857 5833-5834 4 5697-5698 5708-5709 5668-5669 5650-5651 5593-5594 5562-5563 5550-5551 1,034 5 5374-5376 5322-5324 5239-5240 5222-5223 5186-5187 5174-5175 5139-5140 6 4724-4725 4738-4739 4752-4753 4800-4801 4811-4812 4847-4848 4858-4859 Stage Date Av.Rate Av.Press Proppant CleanFluid Tracer Screenout 1 03/04/2014 23.0 2,552 169,756 4,669 Ν 2 03/04/2014 47.0 1,898 170,809 5,195 Ν 03/04/2014 50.0 150,181 3 2,246 4,645 Ν 4 03/04/2014 48.0 2,110 173,555 4,729 Ν 5 03/04/2014 47.0 2,599 101,670 Ν 2,924 6 03/04/2014 48.0 1,694 188,942 4,962 Ν Totals: 954,913 27,124 Formation or Depth Top Sand Type **Amount Gross Sand Drilled Gross Sand Logged** Net Sand Net Pay Move In Spud Date TD Date Rig Release 1st Prod Full Sales **CBL Top** 01/05/2014 03/07/2014 12/03/2013 01/10/2014 01/12/2014 1,800' <u>OD</u> Tbg Date Depth ID Weight Grade Thread Csg Size 1st Jt # Joints Coil 2.441 03/11/2014 4,537.000 **EUE** 2.875 6.5 J-55 5.5 141 Ν 03/11/2014 4,516.000 5.5 1 141 Ν 03/11/2014 4,453.000 5.5 141 N 4,537 PBTD 6,597 6,653

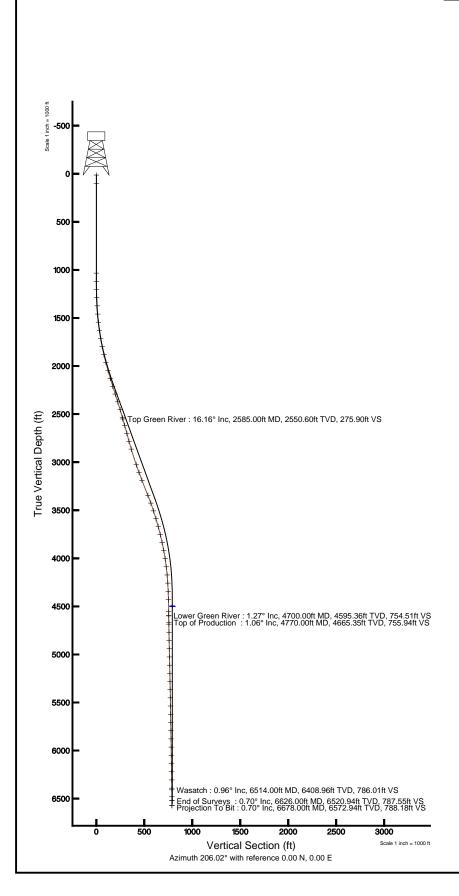
PETROLEUM PETROLEUM

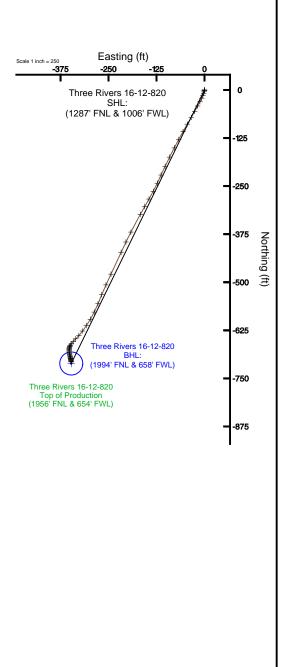
ULTRA RESOURCES, INC

ocation: Three Rivers Slot: Three Rivers 16-12-820 (1287' FNL & 1006' FWL)

Field: UINTAH COUNTY Well: Three Rivers 16-12-820
Facility: Sec.16-T8S-R20E Wellbore: Three Rivers 16-12-820







Page 1 of 5 Sundry Number: 49699 API Well Number: 43047534750000



Actual Wellpath Report Three Rivers 16-12-820 AWP Page 1 of 5



PETRO	PETROLEUM										
REFE	REFERENCE WELLPATH IDENTIFICATION										
Operat	tor U	LTRA RESOURCES, INC	Slot	Three Rivers 16-12-820 (1287' FNL & 1006' FWL)							
Area	T	Three Rivers	Well	Three Rivers 16-12-820							
Field	U	JINTAH COUNTY	Wellbore	Three Rivers 16-12-820 AWB							
Facilit	ty Se	ec.16-T8S-R20E									

REPORT SETUP INFORMATION									
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0						
North Reference	True	User	Ewilliams						
Scale	0.999912	Report Generated	4/2/2014 at 2:42:52 PM						
Convergence at slot	1.17° East	Database/Source file	WellArchitectDB/Three_Rivers_16-12-820_AWB.xml						

WELLPATH LOCATION												
	Local coordinates		Grid co	oordinates	Geographic coordinates							
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude						
Slot Location	2634.18	-1139.64	2149446.00	7219814.69	40°07'33.740"N	109°40'46.050"W						
Facility Reference Pt		· '	2150639.03	7217204.54	40°07'07.709"N	109°40'31.379"W						
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W						

WELLPATH DATU	M		
Calculation method	Minimum curvature	Rig on Three Rivers 16-12-820 (1311' FNL & 1015' FWL) (RT) to Facility Vertical Datum	480
Horizontal Reference Pt	Slot	Rig on Three Rivers 16-12-820 (1311' FNL & 1015' FWL) (RT) to Mean Sea Level	480
Vertical Reference Pt	Rig on Three Rivers 16-12-820 (1311' FNL & 1015' FWL) (RT)	Rig on Three Rivers 16-12-820 (1311' FNL & 1015' FWL) (RT) to Mud Line at Slot (Three Rivers 16-12-820 (1287' FNL & 1006' FWL))	480
MD Reference Pt	Rig on Three Rivers 16-12-820 (1311' FNL & 1015' FWL) (RT)	Section Origin	N 0
Field Vertical Reference	Mean Sea Level	Section Azimuth	206



Actual Wellpath Report
Three Rivers 16-12-820 AWP
Page 2 of 5



REFERENC	REFERENCE WELLPATH IDENTIFICATION									
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-12-820 (1287' FNL & 1006' FWL)							
Area	Three Rivers	Well	Three Rivers 16-12-820							
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-12-820 AWB							
Facility	Sec.16-T8S-R20E									

	ATA (73 stations)	† = interpol	ated/extrapola	ted station						
MD	Inclination	Azimuth	TVD	Vert Sect	North	East	Latitude	Longitude	DLS	Comments
[ft]	[9]	[9]	[ft]	[ft]	[ft]	[ft]	400000000000000000000000000000000000000	40004014605011111	[°/100ft]	
0.00† 13.00	0.000	110.300	0.00 13.00	0.00	0.00	0.00	40°07'33.740"N	109°40'46.050"W	0.00	
100.00	0.000	110.300 0.000	100.00	0.00	0.00	0.00	40°07'33.740"N 40°07'33.740"N	109°40'46.050"W 109°40'46.050"W	0.00	
1033.00	0.000	0.000	100.00	0.00	0.00	0.00	40°07'33.740"N 40°07'33.740"N	109°40'46.050"W	0.00	
1119.00	0.300	110.300	1119.00	-0.02	-0.08	0.00	40°07'33.740"N 40°07'33.739"N	109°40'46.047"W	0.00	
1204.00	1.700	199.300	1203.99	1.21	-1.35	0.21	40°07'33.727"N	109°40'46.050"W	2.02	
1289.00	2.200	193.300	1288.94	4.05	-4.12	-0.79	40°07'33.699"N	109°40'46.060"W	0.63	
1374.00	3.400	193.300	1373.83	8.14	-4.12	-1.93	40°07'33.660"N	109°40'46.000 W	1.43	
1460.00	4.900	198.000	1459.61	14.30	-14.03	-3.85	40°07'33.600 N	109°40'46.100"W	1.74	
1545.00	5.600	207.500	1544.25	22.04	-21.16	-6.89	40°07'33.531"N	109°40'46.139"W	1.31	
1631.00	7.900	207.800	1629.65	32.14	-30.11	-11.58	40°07'33.442"N	109°40'46.199"W	2.67	
1716.00	9.600	208.200	1713.66	45.07	-41.53	-17.65	40°07'33.330"N	109°40'46.277"W	2.00	
1801.00	11.700	209.400	1797.19	60.75	-55.29	-25.24	40°07'33.194"N	109°40'46.375"W	2.48	
1887.00	13.000	210.600	1881.20	79.10	-71.21	-34.44	40°07'33.036"N	109°40'46.493"W	1.54	
1972.00	14.800	210.400	1963.70	99.46	-88.80	-44.80	40°07'32.862"N	109°40'46.627"W	2.12	
2058.00	15.400	209.100	2046.73	121.81	-108.26	-55.91	40°07'32.670"N	109°40'46.770"W	0.80	
2143.00	16.400	208,500	2128.48	145.07	-128.66	-67.13	40°07'32.469"N	109°40'46.914"W	1.19	
2228.00	17.300	206.900	2209.83	169.70	-150.48	-78.57	40°07'32.253"N	109°40'47.061"W	1.19	
2314.00	19.200	207.200	2291.50	196.62	-174.46	-90.82	40°07'32.016"N	109°40'47.219"W	2.21	
2399.00	17.600	205.000	2372.15	223.45	-198.54	-102.64	40°07'31.778"N	109°40'47.371"W	2.05	
2485.00	15.900	204.800	2454.50	248.23	-221.02	-113.08	40°07'31.556"N	109°40'47.506"W	1.98	
2570.00	16.200	205.500	2536.19	271.72	-242.29	-123.07	40°07'31.346"N	109°40'47.634"W	0.42	
2585.00†	16.164	205.762	2550.60	275.90	-246.06	-124.88	40°07'31.308"N	109°40'47.658"W	0.54	Top Green River
2655.00	16.000	207.000	2617.86	295.29	-263.43	-133.49	40°07'31.137"N	109°40'47.768"W	0.54	
2741.00	14.900	210.800	2700.75	318.16	-283.49	-144.54	40°07'30.938"N	109°40'47.911"W	1.74	
2826.00	15.300	209.000	2782.81	340.25	-302.69	-155.57	40°07'30.749"N	109°40'48.053"W	0.73	
2911.00	16.800	209.000	2864.50	363.72	-323.24	-166.96	40°07'30.546"N	109°40'48.199"W	1.76	
3082.00	19.000	207.300	3027.21	416.24	-369.60	-191.71	40°07'30.088"N	109°40'48.518"W	1.32	
3168.00	20.200	205.900	3108.23	445.08	-395.39	-204.62	40°07'29.833"N	109°40'48.684"W	1.50	
3253.00	21.000	204.600	3187.79	474.98	-422.44	-217.37	40°07'29.565"N	109°40'48.848"W	1.08	
3423.00	22.100	205.200	3345.91	537.41	-479.08	-243.67	40°07'29.006"N	109°40'49.187"W	0.66	
3509.00	19.800	205.000	3426.22	568.16	-506.92	-256.71	40°07'28.731"N	109°40'49.355"W	2.68	
3594.00	18.000	202.100	3506.63	595.66	-532.14	-267.74	40°07'28.481"N	109°40'49.497"W	2.39	
3680.00	17.000	203.000	3588.65	621.47	-556.02	-277.65	40°07'28.245"N	109°40'49.624"W	1.20	
3765.00	15.300	206.100	3670.30	645.09	-577.54	-287.44	40°07'28.033"N	109°40'49.750"W	2.24	
3851.00	13.300	210.400	3753.63	666.30	-596.26	-297.44	40°07'27.848"N	109°40'49.879"W	2.63	
3936.00 4021.00	12.900	214.200 217.000	3836.42 3919.56	685.45 702.87	-612.54	-307.72 -317.98	40°07'27.687"N 40°07'27.545"N	109°40'50.011"W	1.12 2.23	
4021.00	11.100 9.000	221.000	4004.24	717.50	-626.92 -638.61	-317.98	40°07'27.545"N 40°07'27.429"N	109°40'50.143"W	2.23	
4107.00	7.100	226.500	4004.24	728.84	-647.25	-327.37	40°07'27.344"N	109°40'50.264"W 109°40'50.370"W	2.57	
4192.00	5.900	219.200	4173.84	738.13	-647.25 -654.33	-335.55	40°07'27.344"N 40°07'27.274"N	109°40'50.455"W	1.69	
4363.00	3.800	217.400	4258.53	745.14	-659.96	-342.20	40°07'27.214'N 40°07'27.218"N	109°40'50.513"W	2.48	
4448.00	2.100	217.400	4343.42	749.44	-663.46	-349.28	40°07'27.184"N	109°40'50.546"W	2.48	
4534.00	0.900	196.300	4429.39	751.66	-665.40	-350.38	40°07'27.164"N	109°40′50.540′W	1.49	\vdash
4661.00	1.000	205.800	4556.37	753.75	-667.35	-351.14	40°07'27.145"N	109°40'50.570"W	0.15	\vdash
4001.00	1.000	205.800	4000.07	133.13	-007.33	-551.14	40 07 27.143 IN	107 40 30.370 W	0.13	

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Sundry Number: 49699 API Well Number: 43047534750000



Actual Wellpath Report
Three Rivers 16-12-820 AWP
Page 3 of 5



REFERENC	REFERENCE WELLPATH IDENTIFICATION									
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-12-820 (1287' FNL & 1006' FWL)							
Area	Three Rivers	Well	Three Rivers 16-12-820							
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-12-820 AWB							
Facility	Sec.16-T8S-R20E									

LLPATH D.	ATA (73 stations)	† = interpo	olated/extrapol	ated station						
MD	Inclination	Azimuth	TVD	Vert Sect	North	East	Latitude	Longitude	DLS	Comments
[ft]	[°]	l ₀ l	[ft]	[ft]	[ft]	[ft]			[°/100ft]	
4700.00†	1.270	193.001	4595.36	754.51	-668.08	-351.39	40°07'27.138"N	109°40'50.573"W		Lower Green River
4704.00	1.300	192.000	4599.36	754.60	-668.17	-351.41	40°07'27.137"N	109°40'50.574"W	0.94	
4770.00†	1.063	202.200	4665.35	755.94	-669.47	-351.79	40°07'27.124"N	109°40'50.579"W		Top of Production
4790.00	1.000	206.200	4685.34	756.30	-669.80	-351.94	40°07'27.121"N	109°40'50.581"W	0.48	
4875.00	0.900	190.000	4770.33	757.68	-671.12	-352.38	40°07'27.108"N	109°40'50.586"W	0.34	
4960.00	0.800	187.300	4855.32	758.88	-672.37	-352.58	40°07'27.096"N	109°40'50.589"W	0.13	
5046.00	1.300	184.500	4941.31	760.36	-673.93	-352.73	40°07'27.080"N	109°40'50.591"W	0.58	
5131.00	1.600	170.500	5026.28	762.22	-676.06	-352.61	40°07'27.059"N	109°40'50.589"W	0.54	
5217.00	1.400	183.700	5112.25	764.17	-678.30	-352.48	40°07'27.037"N	109°40'50.587"W	0.46	
5302.00	1.500	176.200	5197.22	766.10	-680.44	-352.47	40°07'27.016"N	109°40'50.587"W	0.25	
5388.00	1.500	172.400	5283.20	768.01	-682.68	-352.25	40°07'26.994"N	109°40'50.584"W	0.12	
5472.00	1.500	170.400	5367.17	769.82	-684.86	-351.92	40°07'26.972"N	109°40'50.580"W	0.06	
5557.00	1.400	173.500	5452.14	771.60	-686.98	-351.62	40°07'26.951"N	109°40'50.576"W	0.15	
5642.00	1.300	166.700	5537.12	773.22	-688.96	-351.28	40°07'26.932"N	109°40'50.572"W	0.22	
5728.00	1.300	167.300	5623.09	774.74	-690.86	-350.84	40°07'26.913"N	109°40'50.566"W	0.02	
5813.00	1.200	166.900	5708.07	776.18	-692.66	-350.42	40°07'26.895"N	109°40'50.561"W	0.12	
5899.00	1.200	157,700	5794.05	777.48	-694.37	-349.88	40°07'26.878"N	109°40'50.554"W	0.22	
5984.00	1.200	166.200	5879.04	778.75	-696.06	-349.33	40°07'26.861"N	109°40'50.547"W	0.21	
6070.00	0.900	174.800	5965.02	780.02	-697.61	-349.05	40°07'26.846"N	109°40'50.543"W	0.39	
6155.00	1.000	181.800	6050.01	781.27	-699.02	-349.02	40°07'26.832"N	109°40'50.543"W	0.18	
6241.00	1.100	156.800	6136.00	782.49	-700.52	-348.71	40°07'26.817"N	109°40'50.539"W	0.54	
6326.00	1.000	177.300	6220.98	783.68	-702.01	-348.36	40°07'26.803"N	109°40'50.534"W	0.45	
6411.00	0.900	159.600	6305.97	784.79	-703.38	-348.09	40°07'26.789"N	109°40'50.531"W	0.36	
6497.00	1.000	161.700	6391.96	785.79	-704.73	-347.62	40°07'26.776"N	109°40'50.525"W	0.12	
6514.00†	0.964	166.598	6408.96	786.01	-705.01	-347.54	40°07'26.773"N	109°40'50.524"W	0.54	Wasatch
6582.00	0.900	188.900	6476.95	786.96	-706.09	-347.49	40°07'26.762"N	109°40'50.523"W	0.54	
6626.00	0.700	195.500	6520.94	787.55	-706.69	-347.61	40°07'26.756"N	109°40'50.525"W	0.50	End of Surveys
6678.00	0.700	195,500	6572.94	788.18	-707.30	-347.78	40°07'26.750"N	109°40'50.527"W		Projection To Bit

Page 4 of 5

Sundry Number: 49699 API Well Number: 43047534750000



Actual Wellpath Report Three Rivers 16-12-820 AWP Page 4 of 5



REFERENCI	REFERENCE WELLPATH IDENTIFICATION								
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-12-820 (1287' FNL & 1006' FWL)						
Area	Three Rivers	Well	Three Rivers 16-12-820						
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-12-820 AWB						
Facility	Sec.16-T8S-R20E								

ARGETS												
Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape			
Three Rivers 16-12-820 Target On Plat Radius: 30' (1980' FNL & 660' FWL)		4499.00	-711.38	-347.24	2149113.34	7219096.45	40°07'26.710"N	109°40'50.520"W	circle			

ELLPATH COMPOSITION - Ref Wellbore: Three Rivers 16-12-820 AWB Ref Wellpath: Three Rivers 16-12-820 AWP										
End MD	Positional Uncertainty Model	Log Name/Comment	Wellbore							
[ft]		-								
100.00	Unknown Tool (Standard)	Conductor	Three Rivers 16-12-820 AWB							
1033.00	Unknown Tool (Standard)	Surface Hole	Three Rivers 16-12-820 AWB							
6626.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers 16-12-820 AWB							
6678.00	Blind Drilling (std)	Projection to bit	Three Rivers 16-12-820 AWB							
	End MD [ft] 100.00 1033.00 6626.00	End MD	End MD [ft] Positional Uncertainty Model Log Name/Comment 100.00 Unknown Tool (Standard) Conductor 1033.00 Unknown Tool (Standard) Surface Hole 6626.00 MTC (Collar, post-2000) (Standard) MWD							

Page 5 of 5

Sundry Number: 49699 API Well Number: 43047534750000



Actual Wellpath Report Three Rivers 16-12-820 AWP Page 5 of 5



REFERENCE	EFERENCE WELLPATH IDENTIFICATION									
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-12-820 (1287' FNL & 1006' FWL)							
Area	Three Rivers	Well	Three Rivers 16-12-820							
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-12-820 AWB							
Facility	Sec.16-T8S-R20E									

WELLPATH COMMENTS													
MD	Inclination	Azimuth	TVD	Comment									
[ft]	[°]	[°]	[ft]										
2585.00	16.164	205.762	2550.60	Top Green River									
4700.00	1.270	193.001	4595.36	Lower Green River									
4770.00	1.063	202.200	4665.35	Top of Production									
6514.00	0.964	166.598	6408.96	Wasatch									
6626.00	0.700	195.500	6520.94	End of Surveys									
6678.00	0.700	195.500	6572.94	Projection To Bit									

ULTRA RESOURCES, INC. PERFORATION AND FRAC SUMMARY FOR THREE RIVERS 16-12-820

Well Name:	THREE RIVERS UINTAH County,		1016	0C 20E)	Fr	acs Planned: 6	
Location:			016		00.0.00014		0.550.001
Stage 1		03/04/2014				Avg Pressure:	
Initial Comple	tion Proppant:	169,756 lbs to 169756 lbs Ot		Max Rate:	60.0 BPM	Max Pressure:	4,117 PSI
	Initial Annulus Pressure:			Annulus Pressure:	0	Pump Down Volume:	
	PreFrac SICP:		ı ıııaı			Base BBLS to Recover:	4 660 DDI 6
			D				4,009 DDLS
	Pseudo Frac Gradient:	0.906 PSI/FT	Pse				
				Net Pressure:	739 psi	Total BBLS to Recover:	4,669 BBLs
	Breakdown Pressure:	3033		Breakdown Rate:	7.8	Perfs Open:	23
	ScreenOut:	No		Tracer:	(None)	•	
Zones:	Perf Date		SPF			erf Interval: From	To
12	02/28/2014	_	3	_	-	6,258	6,259
11	02/28/2014		3			6,274	6,275
10	02/28/2014		3			6,298	6,299
9	02/28/2014		3			6,312	6,313
8	02/28/2014		3			6,324	6,325
8 7	02/28/2014		3 3 3 3 3 3 3 3 3 3 3			6.334	6,335
6	02/28/2014		3			6,352	6,353
6 5 4 3	02/28/2014		3			6,386	6,387
4	02/28/2014		3			6,410	6,411
3	02/28/2014		3			6,436	6,437
2	02/28/2014		3			6,442	6,443
1	02/28/2014		3				6,499
Stage 2	Frac Date:	03/04/2014		Avg Rate:	47.0 BPM	Avg Pressure:	1,898 PSI
Initial Comple	tion Proppant:	170,809 lbs to	tal	Max Rate:	64.0 BPM	Max Pressure:	2,593 PSI
	-,,	170809 lbs Ot					,
	Initial Annulus Pressure:			Annulus Pressure:	176	Pump Down Volume:	
			ı ıııaı				5 405 DDL -
	PreFrac SICP:		_			Base BBLS to Recover:	5,195 BBLS
	Pseudo Frac Gradient:	0.702 PSI/FT	Pse				
				Net Pressure:	671 psi	Total BBLS to Recover:	5,195 BBLs
	Breakdown Pressure:	1228		Breakdown Rate:	7.9	Perfs Open:	34
	ScreenOut:	No		Tracer:	(None)	•	
Zones:	Perf Date		SPF			erf Interval: From	To
12	03/04/2014	_	3	_	-		6,007
11	03/04/2014		3				6,020
10	03/04/2014		3 3				6,035
9	03/04/2014		3				6,076
8	03/04/2014		3			6,084	6,085
7	03/04/2014		3			6,092	6,093
6	03/04/2014		3 3 3 3 3			6,106	6,107
5	03/04/2014		3				6,125
4	03/04/2014					6,153	6,154
3	03/04/2014		3			6,182	6,183
2	03/04/2014		3				6,193
1	03/04/2014		3				6,212
Stage 3		03/04/2014			50.0 BPM	Avg Pressure:	
Initial Comple	tion Proppant:	150,181 lbs to	tal	Max Rate:	63.0 BPM	Max Pressure:	3,482 PSI
•		150181 lbs Ot					
	Initial Annulus Pressure:			Annulus Pressure:	175	Pump Down Volume:	
	PreFrac SICP:		αι			Base BBLS to Recover:	4 645 BBI c
			р.				4,040 DDL5
	Pseudo Frac Gradient:	0.738 PSI/FT	Pse				
				Net Pressure:	•	Total BBLS to Recover:	
				Breakdown Rate:	47.0	Perfs Open:	36
	Breakdown Pressure:	3476					
	Breakdown Pressure: ScreenOut:			Tracer:		·	
Zones:	ScreenOut:	No	SPF	Tracer:	(None)	·	
Zones:	ScreenOut: Perf Date	No	SPF 3	Tracer: -	(None)	erf Interval: From	То
10	ScreenOut: Perf Date 03/04/2014	No	3	Tracer: -	(None)	erf Interval: From 5,748	<u>To</u> 5,749
10 9	ScreenOut: <u>Perf Date</u> 03/04/2014 03/04/2014	No	3 3	Tracer: -	(None)	erf Interval: From 5,748 5,763	
10 9	ScreenOut: Perf Date 03/04/2014 03/04/2014 03/04/2014	No	3 3	Tracer: -	(None)	erf Interval: From 5,748 5,763 5,818	To 5,749 5,764 5,819
10 9 8 7	ScreenOut: Perf Date 03/04/2014 03/04/2014 03/04/2014 03/04/2014	No	3 3	Tracer: -	(None)	rerf Interval: From 5,748 5,763 5,818 5,833	To 5,749 5,764 5,819 5,834
10 9 8 7	ScreenOut: Perf Date 03/04/2014 03/04/2014 03/04/2014 03/04/2014 03/04/2014	No	3 3	Tracer: -	(None)	7erf Interval: From 5,748 5,763 5,818 5,833 5,856	To 5,749 5,764 5,819 5,834 5,857
10 9 8 7	ScreenOut: Perf Date 03/04/2014 03/04/2014 03/04/2014 03/04/2014	No	3 3	Tracer: -	(None)	5,748 5,763 5,818 5,833 5,856 5,875	To 5,749 5,764 5,819 5,834 5,857 5,876
10 9 8 7	ScreenOut: Perf Date 03/04/2014 03/04/2014 03/04/2014 03/04/2014 03/04/2014 03/04/2014	No	3 3 3 3 3 3 3 3	Tracer:	(None)	5,748 5,748 5,763 5,818 5,833 5,856 5,875 5,884 5,896	To 5,749 5,764 5,819 5,834 5,857 5,876 5,885 5,897
10 9	ScreenOut: Perf Date 03/04/2014 03/04/2014 03/04/2014 03/04/2014 03/04/2014 03/04/2014	No	3 3	Tracer:	(None)	5,748 5,763 5,818 5,833 5,856 5,875 5,884	To 5,749 5,764 5,819 5,834 5,857 5,876 5,885

4/4/2014 11:32 AM

Stage 4	Frac Date:	03/04/2014	Ava Rate	48.0 BPM	Avg Pressure:	2 110 PSI
Initial Completi		173,555 lbs tota		73.0 BPM		
		173555 lbs Otta		. 0.0 2	max i receure.	0,001 . 0.
	Initial Annulus Pressure:		inal Annulus Pressure:	161	Pump Down Volume:	
	PreFrac SICP:				Base BBLS to Recover:	4 729 BBI s
	Pseudo Frac Gradient:					1,720 DDL0
	i seddo i iac Giadleiti.	0.7721 01/11	Net Pressure:		Total BBLS to Recover:	1 720 RRI e
	Breakdown Pressure:	31/13	Breakdown Rate:		Perfs Open:	
	ScreenOut:			(None)	r ens Open.	39
Zones:	Perf Date		SPF_		erf Interval: From	То
<u>zones</u> . 13	03/04/2014			Ē		<u> </u>
12	03/04/2014		3 3			5,483
11	03/04/2014		3		5,500	5,501
10	03/04/2014		3		5,508	5,509
9	03/04/2014		3		5,524	5,525
8 7	03/04/2014 03/04/2014		3 3 3 3 3 3 3 3 3		5,537 5,550	5,538
	03/04/2014		3			5,551 5,563
6 5 4	03/04/2014		3		5,593	5,594
4	03/04/2014		3		5,650	5,651
3	03/04/2014		3		5,668	5,669
2 1	03/04/2014 03/04/2014		3			5,698
Stage 5		03/04/2014	*	47.0 BPM		5,709
Initial Completi				66.0 BPM		
miliai Completi	оп Рюррапі.	101,670 lbs tota 101670 lbs Otta		00.0 DFIVI	Max Flessule.	3,794 F31
	Initial Annulus Pressure:			165	Duma Dawa Valuma	
			inal Annulus Pressure:		Pump Down Volume:	0.004 DDI -
	PreFrac SICP:				Base BBLS to Recover:	2,924 BBLS
	Pseudo Frac Gradient:	0.770 PSI/FT				0.004 DDI -
	Danielada an Daniela	0.440	Net Pressure:		Total BBLS to Recover:	
	Breakdown Pressure:		Breakdown Rate:		Perfs Open:	29
_	ScreenOut:			(None)		_
Zones:	Perf Date	_5	SPF_	E	erf Interval: From	
9	03/04/2014		3 3			5,060 5,074
8 7	03/04/2014 03/04/2014		3 3			5,074
6	03/04/2014		3		5,174	5,175
5 4	03/04/2014		3 3 3 3			5,187
4	03/04/2014		3		5,222	5,223
3 2	03/04/2014 03/04/2014		3 3			5,240 5,324
1	03/04/2014		3			5,376
Stage 6		03/04/2014		48.0 BPM	Avg Pressure:	,
Initial Completi		188,942 lbs tota		62.0 BPM	Max Pressure:	
miliai Compica	. roppanii	188942 lbs Otta		02.0 2	max i receare.	2,7 0.
	Initial Annulus Pressure:		inal Annulus Pressure:	165	Pump Down Volume:	
	PreFrac SICP:				Base BBLS to Recover:	4.962 BBI s
	Pseudo Frac Gradient:			•		.,002 0020
	i dadaa i ida Giddiciit.	5.5551 5//11	Net Pressure:		Total BBLS to Recover:	4.962 BBI s
	Breakdown Pressure:	2138	Breakdown Rate:	•	Perfs Open:	•
	ScreenOut:			(None)	i elis Opeli.	55
Zones:	Perf Date		PF_	` ,	erf Interval: From	To
<u>2011e3</u> . 1	03/04/2014					4,725
2	03/04/2014		3		4,738	4,739
3	03/04/2014		3		4,752	4,753
4	03/04/2014		3		4,800	4,801
5	03/04/2014		3		4,811	4,812
0 7	03/04/2014 03/04/2014		ა ვ		4,847 4,858	4,848 4,859
3 4 5 6 7 8 9	03/04/2014		3			4,896
9	03/04/2014		3		4,933	4,934
10	03/04/2014		3 3 3 3 3 3 3 3 3 3 3 3 3		4,952	4,953
11	03/04/2014				4,992	4,993
12	03/04/2014		3		5,021	5,023

ULTRA RESOURCES, INC. DAILY COMPLETION REPORT FOR 01/14/2014 TO 03/12/2014

Well Name	THREE RIVERS 16-12-820	Fracs Planned	6
Location:	UINTAH County, UTAH(SWNW 16 8S 20E)	AFE# 130530	
Total Depth Date:	01/10/2014 TD 6,678	Formation:	(Not Specified)
Production Casing:	Size 5 1/2 Wt 17.0 Grade J-55 Set At 6.653	GL:	KB: 4.808

Date: 01/14/20	14	
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"	PBTD: 6,597
Supervisor:	Joe Duncan	
Work Objective:	Logging	
Contractors:	J-W	
Completion Rig:	J-W	Supervisor Phone: 435-828-1472
Upcoming Activity:	Completion	
Activities		
0700-1100	MIRU JW WLU, run CBL/GR/CCL fr/6597' to surface. TO	OC @ 1800'. RDMO WLU.
Costs (\$):	Daily: 2,900 Cum: 4,0	58 AFE: 948,500

Date: 01/15/20)14				
Tubing:	OD: 2.875" ID: 2.441'	" Joints: 141" Depth Set: 4	1,537"	PBTD:	6,597
Supervisor:	Fletcher				
Work Objective:	Prep for frac work				
Contractors:	(Missing)				
Completion Rig:	(Missing)		S	upervisor Phone: 3	3036459812
Upcoming Activity:	Completion	·			·
Costs (\$):	Daily: 0	Cum:	4,058	AFE:	948,500

Date: 02/06/2	014				
Tubing:	OD: 2.875" ID: 2.441" Joints	s: 141" Depth Set: 4,537	7"	PBTD:	6,597
Supervisor:	Joe Duncan				
Work Objective:	Move in frac tanks				
Contractors:	RNI				
Completion Rig:	(Missing)		Su	pervisor Phone:	435-828-1472
Upcoming Activity:	Completion				
Activities					
0700-1030	Move in frac tanks.				
Costs (\$):	Daily: 1,380	Cum:	5,438	AFE:	948,500

Date: 02/07/2	014				
Tubing:	OD: 2.875" ID: 2.44	1" Joints: 141" Depth Set:	4,537"	PBTD:	6,597
Supervisor:	Fletcher				
Work Objective:	Prep for frac work				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Sı	upervisor Phone: 30	36459812
Upcoming Activity:	Completion				
Costs (\$):	Daily: 0	Cum:	5,438	AFE:	948,500

Date: 02/16/2	2014				
Tubing:	OD: 2.875" ID: 2.441" Joir	nts: 141" Depth Set: 4,	537"	PBTD:	6,597
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Supe	ervisor Phone: (M	lissing)
Upcoming Activity:					-
Costs (\$):	Daily: 11,210	Cum:	16,647	AFE:	948,500

Date: 02/24/20	14				
Tubing:	OD: 2.875" ID: 2.441" J	oints: 141" Depth Set	: 4,537" PB	TD:	6,597
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Supervi	sor Phone: (Mis	sing)
Upcoming Activity:					
Costs (\$):	Daily: 8,384	Cum:	25,032	AFE:	948,500

Date: 02/27/20)14			
Tubing:	OD: 2.875" ID: 2.441" Joints: 14	1" Depth Set: 4,537"	PBTD:	6,597
Supervisor:	Joe Duncan			
Work Objective:	Pressure test			
Contractors:	Rig 1, RNI, Sunrise, RBS, Knigh	t, R&R, BC trucking, WestRoc	k	
Completion Rig:	(Missing)	S	upervisor Phone: 435	-828-1472
Upcoming Activity:	Completion			
Activities				
1100-1330	MINU Knight 5K BOP. MIRU RB	S Test Unit, and test csg, WH	, Flow back lines, and	BOP to 4,250 psig, good
	test. RDMO Testers. Run 8" po	ly line.		
Costs (\$):	Daily: 4,405	Cum: 29,437	AFE:	948,500
	·		-	

Date: 02/28/2	014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4	537"	PBTD:	6,597
Supervisor:	Joe Duncan			
Work Objective:	Perforating			
Contractors:	J-W			
Completion Rig:	J-W	Su	pervisor Phone: 43	35-828-1472
Upcoming Activity:	Completion			
Activities				
0800-0900	Perforate stage 1 (6258-6499).			
Costs (\$):	Daily: 16,688 Cum:	46,125	AFE:	948,500

Date: 03/01/20	014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 1	141" Depth Set: 4,537	"	PBTD:	6,597
Supervisor:	Joe Duncan				
Work Objective:	Prep for frac work				
Contractors:	R&R, RNI, Sunrise				
Completion Rig:	(Missing)		Su	pervisor Phone	: 435-828-1472
Upcoming Activity:	Prep for frac work				
Activities					
0800-0000	Fill frac tanks, haul water to 10),000 bbl tanks.			
Costs (\$):	Daily: 1,500	Cum:	47,625	AFE:	948,500

Date: 03/02/20	14						
Tubing:	OD: 2.875" ID: 2.441" Joints: 1	41" Depth Set: 4,537	711	PBTE):	6,597	
Supervisor:	Scott/Joe Duncan						
Work Objective:	Prep for frac work						
Contractors:	HES, R&R, Rig1, J-W						
Completion Rig:	(Missing)			Supervisor	r Phone:	307-350-8487	435/828/1472
Upcoming Activity:	Prep for frac work						
Activities							
0001-0240	Fill frac tanks, haul water to 10	,000 bbl tanks.					
0240-0900	Wait on frac equipment.						
0900-0100	MIRU Halliburton Frac Equipm	ent.					
Costs (\$):	Daily: 400	Cum:	48,025		AFE:	94	48,500

Date: 03/03/2014								
Tubing:	OD: 2.875" ID: 2.441" Joints: 1	41" Depth Set: 4,537"	PBTD:	6,597				
Supervisor:	Scott/Ducan	Scott/Ducan						
Work Objective:	Perf, Frac, and Flowback							
Contractors:	HES, Rig 1, R&R, J-W							
Completion Rig:	HAL- RED, J-W		Supervisor Ph	one: 307-350-8487435-828-1472				
Upcoming Activity:	Perf, Frac, and Flowback							
Activities								
0900-0100	MIRU Halliburton Frac Equipm	ent.						
0100-0300	Prime up and pressure test fra	c lines.						
0300-0320	Safety meeting with Vendors.V	VH, WL perforating, & crane	operations, PPE	, chemical handling, location				
	conditions, stepping, handling	& lifting, slips, trips & falls, p	inch points, traffi	c control, backing, land guides,				
	incident reporting, spill conta	inment , JSA's and Muster a	rea.					
0320-1945	Wait on the TR_16-11-820.							
1945-2100	Connect stand pipes to ground valves. Pressure test.							
2100-0010	Frac stage 1. Unable to get to job rate, pumped an additional 500 gal of 15% HCL.							
Costs (\$):	Daily: 7,551	Cum: 55,57	6 Al	FE: 948,500				

Date: 03/04/201	14		
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"	PBTD:	6,597
Supervisor:	Scott,Ducan		
Work Objective:	Perf, Frac, and Flowback		SSE: 1
Contractors:	HES, R&R, Rig1, J-W		
Completion Rig:	HAL- RED, IPS CT 2", J-W	Supervisor Phone:	307-350-8487435/828/1472
Upcoming Activity:	Drill out plug		
Activities			
2100-0010	Frac stage 1. Unable to get to job rate, pumped an addition	nal 500 gal of 15% H0	CL.
0010-0210	Perforate stage 2 (6006-6212). Set 5.5" FTFP @ 6232'.		
0210-0355	Frac stage 2.		
0355-0520	Perforate stage 3 (5748-5944). Set 5.5 FTFP @ 5980'.		
0520-0730	Frac stage 3.		
0730-0840	Perforate stage 4 (5474-5709). Set 5.5 FTFP @ 5730'.		
0840-1030	Frac stage 4.		
1030-1140	Perforate stage 5 (5059-5376). Set 5.5 FTFP @ 5410'.		
1140-1300	Frac stage 5.		
1300-1400	Perforate stage 6 (4724-5023). Set 5.5 FTFP @ 5040.		
1400-1500	Wait on sand, and pump repair.		
1500-1640	Frac stage 6.		
1640-2300	RDMO Vendors.		
2245-2300	Safety Meeting-Review location hazards including, WHD,	WL logging, crane op	perations, the use land guides
	while backing. Review incident reporting of property damage	ge, & personnel injurie	es.Slips trips and falls,
	Establish smoking area & Muster area.		
2300-0140	Spot in and RU crane & coil tubing unit. NU. stack, and flo	ow lines. Pick up injed	ctor head and NU. lub. Fill co
	with water. Install coil connect. Pull test to 25,000# & press	sure test to 3000 psi.	
Costs (\$):	Daily: 27,400 Cum: 82,97	6 AFE:	948,500

Date: 03/05/20	014
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537" PBTD: 6,597
Supervisor:	Scott/Ducan
Work Objective:	Drill out plug
Contractors:	IPS,QES,Rig1
Completion Rig:	IPS CT 2" Supervisor Phone: 307-350-8487435/828/1472
Upcoming Activity:	Flow test well
Activities	
2300-0140	Spot in and RU crane & coil tubing unit. NU. stack, and flow lines. Pick up injector head and NU. lub. Fill coil
	with water. Install coil connect. Pull test to 25,000# & pressure test to 3000 psi.
0140-0215	Load coil with water. Break lubricator off 7-1/16" BOP. Make up QES BHA as follows: Coil Connector,
	Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, Dual
	Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test
	motor,
	Pressure test to 3000 psi. Open rams, 1100 psi well pressure.
0215-0340	RIH with mill and motor to plug @ 5040'. (Coil depth 5026').
0340-0400	RIH with mill and motor to plug @ 5410'. (Coil depth 5391') Drill plug. 1050 PSI.
0400-0430	RIH with mill and motor to plug @ 5730'. (Coil depth 5716') Drill plug. 1000 PSI.
0430-0450	RIH with mill and motor to plug @ 5980'. (Coil depth 5967') Drill plug. 1050 PSI.
0450-0505	RIH with mill and motor to plug @ 6232'. (Coil depth 6149') Drill plug. 1100 PSI.
0505-0700	RIH to PBTD @ 6597'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Coil PBTD @ 6605'.
	Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH. Close Bottom
	ram, SICP 700#.
0700-0755	ND lubricator, break off BHA. NU lubricator. RD CTU.
0755-0820	Open well to tank at 0820 hrs with 980 psi on 14/64" choke.
Costs (\$):	Daily: 343,049 Cum: 426,024 AFE: 948,500
D	
Date: 03/06/20	
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537" PBTD: 6,597

Date: 03/06/20	014				
Tubing:	OD: 2.875" ID: 2.441" Joir	nts: 141" Depth Set: 4,5	37"	PBTD:	6,597
Supervisor:	Joe Duncan				
Work Objective:	Flow test well				
Contractors:	Rig 1, RNI				
Completion Rig:	(Missing)		Suj	pervisor Phone: 4	435/828/1472
Upcoming Activity:	Flow test well				
Costs (\$):	Daily: 23,520	Cum:	449,544	AFE:	948,500

Date: 03/07/20)14					
Tubing:	OD: 2.875" ID: 2.441" Jo	oints: 141" Depth Set:	4,537" PI	BTD:	6,597	
Supervisor:	sor: Joe Duncan					
Work Objective:	Flow test well					
Contractors:	Rig 1, RNI					
Completion Rig:	(Missing)		Superv	visor Phone: 435	/828/1472	
Upcoming Activity: Turned over to Production Dept						
Costs (\$):	Daily: 0	Cum:	449,544	AFE:	948,500	

Date: 03/08/2	014					
Tubing:	OD: 2.875" I	D: 2.441" Join	its: 141" Depth Set	: 4,537"	PBTD:	6,597
Supervisor:	Fletcher					
Work Objective:	Turned over	to Production	Dept			
Contractors:	(Missing)					
Completion Rig:	(Missing)	(Missing) Supervisor Phone: 3036459812				
Upcoming Activity:						
Costs (\$):	Daily:	0	Cum:	449,544	AFE:	948,500

Date: 03/10/20	014						
Tubing:	OD: 2.875" ID: 2.441" Joints:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537" PBTD: 6,597					
Supervisor:	(Missing)	(Missing)					
Work Objective:	TOH w/ tubing						
Contractors:	(Missing)						
Completion Rig:	Stone #11		Su	pervisor Phone:	(Missing)		
Upcoming Activity:	TOH w/ tubing				-		
Activities	-						
0600-0800	crew travel						
	rd , rig						
0800-1600	road rig to 16-12-820 and spo	t in					
	wait on anchors to be set, mo	ve bop units, move fl	owb ack equ	uip.			
1600-1800	tally bha, and pipe, pu pipe,	sdfd @ 6:00 pm					
1800-1900	travel home				·		
Costs (\$):	Daily: 21,955	Cum:	471,500	AFE:	948,500		

Date: 03/11/2	014						
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"	PBTI	D:	6,597			
Supervisor:	(Missing)						
Work Objective:	TOH w/ tubing						
Contractors:	(Missing)						
Completion Rig:	Stone #11	Superviso	r Phone: (Mis	sing)			
Upcoming Activity:	Run Rods			•			
Activities							
0600-0700	crew travel						
0700-0930	check press., open well, pu pipe, land pipe, nd frac bops	s , pu set tac	, land tubing a	and nu wellhead			
0930-1030	prep rods		-				
1030-1430	prep rods, pu pump, and pu rods, tag up, space out, fill and test w 18 bbls, hang head, hang off rods						
1430-1500	rd rig, move over spot in on 16-11-820 stop ticket @ 3:00	rd rig , move over spot in on 16-11-820 stop ticket @ 3:00 pm					
Costs (\$):	Daily: 0 Cum: 471.5	500	AFE:	948.500			

Date: 03/12/20	014				
Tubing:	OD: 2.875" ID: 2.441" J	oints: 141" Depth Set:	4,537" PB	ΓD:	6,597
Supervisor:	(Missing)				
Work Objective:	Run Rods				
Contractors:	(Missing)				
Completion Rig:	Stone #11		Supervis	or Phone: (Mis	ssing)
Upcoming Activity:	Turned over to Product	ion Dept			
Costs (\$):	Daily: 0	Cum:	471,500	AFE:	948,500

Hydraulic Fracturing Fluid Product Component Information Disclosure

3/3/2014
3/4/2014
Utah
Uintah
43-047-53474-00-00
Ultra Resources
Three Rivers 16-12-820
-109.67912000
40.12610000
NAD27
NO
7,500
1,133,685
0







Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	90.11990	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	8.96889	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.17936	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.05167	
			naphtha	64742-94-5	30.00000		
				91-20-3	5.00000	0.00431	
			Poly(oxy-1,2-ethanediyl), alpha- (4-nonylphenyl)-omega- hydroxy-, branched	127087-87-0	5.00000	0.00431	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00086	
WG-36 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.04963	
BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.02359	

RECEIVED: Apr. 04, 2014

			Ethylene glycol	107-21-1	30.00000	0.01180	
Cla-Web	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.03073	
MC MX 2-2822	Multi-Chem	Scale Inhibitor				5,550,5	
			Methyl alcohol	67-56-1	30.00000	0.01119	
			Phosphonate of a Diamine,	Proprietary	30.00000	0.01119	
			Sodium Salt	. ropilotally	00.0000	0.0 0	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00789	
MC B-8614	Multi-Chem	Biocide	distillate				
			Glutaraldehyde	111-30-8	30.00000	0.00604	
			Alkyl (C12-16)	68424-85-1	5.00000	0.00101	
			dimethylbenzylammonium chloride				
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	NA	100.00000	0.00200	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00060	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00152	
Ingredients shown ab	ove are subject to 29	9 CFR 1910.1200(i) and a	appear on Material Safety Data She	ets (MSDS). Ingred	lients shown below are N	on-MSDS.	
		Other Ingredient(s)					
			Water	7732-18-5		0.70694	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02583	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00861	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.00789	
		Other Ingredient(s)					
			Sodium chloride	7647-14-5		0.00388	
		Other Ingredient(s)				0.00050	
		Other ham discution	Quaternary amine	Confidential		0.00256	
		Other Ingredient(s)	Bentonite, benzyl(hydrogenated	101000 00 1		0.00040	
			tallow alkyl) dimethylammonium stearate complex	121888-68-4		0.00248	
		Other Ingredient(s)					
			Alcohols, C12-16, ethoxylated	68551-12-2		0.00131	
		Other Ingredient(s)					
			Fatty acid tall oil amide	Confidential		0.00131	
		Other Ingredient(s)					
			Ammonium chloride	12125-02-9		0.00131	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00060	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00051	

Other Ingredient(s)				
Other ingredient(s)	Conference as interne	Confidential	0.00000	
	Surfactant mixture	Confidential	0.00050	
Other Ingredient(s)				
	Surfactant mixture	Confidential	0.00050	
Other Ingredient(s)				
	Silica gel	112926-00-8	0.00050	
Other Ingredient(s)				
	Sorbitan, mono-9- octadecenoate, (Z)	1338-43-8	0.00026	
Other Ingredient(s)				
	Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0.00026	
Other Ingredient(s)				
	Enzyme	Confidential	0.00010	
Other Ingredient(s)				
	Amine salts	Confidential	0.00005	
Other Ingredient(s)				
	Amine salts	Confidential	0.00005	
Other Ingredient(s)				
	Quaternary amine	Confidential	0.00005	
Other Ingredient(s)				
	Crystalline Silica, Quartz	14808-60-7	0.00005	$\overline{}$
Other Ingredient(s)				
	Methanol	67-56-1	0.00003	
Other Ingredient(s)				
,	C.I. Pigment Red 5	6410-41-9	0.00002	
Other Ingredient(s)				
	Cured acrylic resin	Confidential	0.00002	
Other Ingredient(s)				
	Phosphoric Acid	7664-38-2	0.00000	
Other Ingredient(s)				
	Sodium sulfate	7757-82-6	0.00000	\neg
			· · · · · · · · · · · · · · · · · · ·	$\overline{}$

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

^{*} Total Water Volume sources may include fresh water, produced water, and/or recycled water ** Information is based on the maximum potential for concentration and thus the total may be over 100%

		Liquid Additives	no Prop Conc WG-36 BC 140 LoSurt-300D CLA-Web MC MX 2-2822 Optifio HTE SP FR-66 MC B-861
1	7		Prop Cor
	Ĩ		Pressure
			Pressure
			Max Slurry Pressure Pressure Prop Conc Prop C
			-
_		ት	Slurry
Green Rive		144	Proppant
1 Green River		BHST:	Fluid Volume
Three Rivers 16-12-820	901160134		Fluid Name
Rivers	9:10 PM TO		Pump Time
Three	03/03/14	6379	Slurry Vol
Well Name:	Date, Time & SO: 03/03/14 9:10 PM 901160134 Top & Bottom Perfs: 6258 TO 6499.0	Mid-Perf:	Stage Stage Name Sturry Vol Pump Time Fluid Name Fluid Volume Proppant Sturry
			stage

ives	MC B-8614		Bac (Bac	200		0.20	0.20		0.20	0.20		0.20	0.20	0.20						0.20				38.26	38.00	%0.0										ed out.					
-Liquid Additives	FR-66		F	08.0		0.30	0.60		0.50	0.50										0.30		_		66.26	64.70	-2.4%		r					~~~			line. trucks kick					7
			(Breaker)	ina									0.50	0.40										11.63	12.00	0.0%										ing back on pressure, 3			an to drop.		
	Optiflo HTE	7727-54-0	(Breaker)	()dd									1:00	0.87										24.30	23.70	%0.0									2	re then com rate due to			ressure bed		
- 1	MC MX 2-2822 Optino HTE		(Conduct. Enh.)	(IdE)		0.37	0.37		2.00	0.25		0.25												55.85	26.00	%0.0						:	ate problem.		Dropped rate again due to pressure from 55 to 45,18, TP at 3342	Came off line due pressure. Opened up valve to relieve pressure then coming back online. Came back online with no sand & held rate at 45BPM. Dropped rate due to pressure. 3 trucks kicked out.) gallons.	sent a zib. 1000 gar sing. Went from stage 4 to stage 8 per company man. On 4 lb sand, pressure began to drop.		
	CLA-Web		(Clay Cont.)	0.50		0.50	0.50		0.50	0.50		0.50	0.50	0.50					9	0.50				97,55	100.00	2.5%			Ę.				off line to loc to pressure.		ure from 55 t	ened up valv & held rate al	arted sand.	pumped 100(r company m		
	LoSurf-300D			100		1.00	1,00		1.00	1.00		1.00	1.00	1.00						97.			0.00	195.10	195.20	%0.0	1		HES Engineer: Michael Brown Co. Rep: Jeff Scott	RED B	ook good er Co Rep	٠ :	Had issues pumping acid, came off line to locate problem. Dropped rate from 60 to 55, due to pressure.	increased FR set point to a 0.6	ain due to press	ne pressure. Op	Brought them back online and started sand	Pressure came up, cut rate and pumped 1000 gallons.	yar stug. s 4 to stage 8 pe		
ives			(Xlinker)	(ME)								1.15	1.80	1.80									0.00	71.31	69.00	-3.2%	Percent Variance is reported as 0% if variance is within 1 gallon.		HES Engineer. Co. Rep:	6.0% Equipment running well	Xlink samples look good 3bbl overflush per Co Rep	:	Had issues pur Dropped rate fro	Increased FR se	Dropped rate ag	Came off line de Came back onli	Brought them b	Pressure came up, cut ra	Went from stage		
Liquid Additives	WG-36	9000-30-0	(Gel)	1100								18.00	18.00	18.00									50.00	765.57	743.00	-2.9%	If variance		7	50 vari 6.0%			ត្ត ភូ								_
			Max (ppg)	0.0	0.00	0.00	1.41					2.27	4.14	6.13					-	0.00				Calculated Amt	Actual Amt	Percent Variance	orted as 0%		COMMENTS:	0.3%		[0.0 PSI 0.0 PSI								
	Pressure Prop Conc Prop Conc		Avg Ppg	000	00.0	0.00	0.27					1.02	3.97	5.54					-	0.00				Calcu	⋖	Percent	ance is repo		777.00	1.0		L	Pressure Pressure	I							
	Pressure F	-	Min (nsi)	479	951	1005	768					3041	2114	1848					- 0000	7797	1						ercent Vari		Variance 0.0%	-0.2%			Average Annulus Pressure Change in Annulus Pressure								
	Pressure		Max (nsi)	1997	1872	3880	4117					3970	3126	3033		1			02.00	39/0	1						о.		Sell Sell		Lbs Lbs		Averag Change			Transm.% 82.4					
- 1	Pressure		Ave	1707	1244	2983	2869					3479	2440	2178					0740	3216										Guantity	169,282				IW:	UVZ HRS 150					
- 1	Max Sturry F		Kate (bom)	11.9	33.9	60.3	60.2					21.1	17.3	39.3					-	3b.3	1								3	-	20/40		0.0 PSI		IJ٤	144 144					
	Slurry Ma	<u>-</u>	Kate (bom)	6.1	8.2	52.1	31.8					18.5	17.2	21.1					8	73.7									ht slips ANT P	None	TLC White Sand	L	ressure		ಠ[1_]				
	Proppant S		(lb)	0	0	0	20,343	0	0	0	o	21,383	45,647	81,493	0	0	0	0	0	0	0	0	0						- 5	%0 00%	100% Whi] '. :	Inital Annulus Pressure Final Annulus Pressure				ВРМ	W.	PSI/FT		0.2965 \$/LB
	Fluid Volume		(dal)	4447	1000	60013	75767	1000	0	0	0	20984	11501	14710					1.00	/000			2400														47.8		0.920 P		6
	Fluid Name			FR Water	15% HCI Acid	FR Water	FR Water	15% HCI Acid	FR Water	FR Water	18# Delta 140	18# Delta 140	18# Delta 140	18# Delta 140						K water																	8	<u>6</u>	<u>e</u>	;	\$50,190.08
	Pump Time			0:01:36	0:11:22	0:23:49	0:30:59		0:00:0	_	- 1		_	0:07:33		+	1		0000	U.U.Z.38 FR Water	1									_					9	PPG PSI	PSI	DS.	PSI		L
. 1	Slurry Vol Pun		(pp)	16	114	1429	1859	24	0	0	0	549	328	453						ec.			22			4905	1:32:34	703100		23.0 BPM	25.4 BPM 60.3 BPM		2552.0 PSI 4117.0 PSI		[;	1433		7	3071		1 JING TAX:
	Stage Name			Pre-Pad	cid	pe	4 0.35 PPG White Sand	cid	5 0.35 PPG White Sand	6 0.35 PPG White Sand	Pad	8 2 PPG White Sand	9 4 PPG White Sand	6 PPG White Sand						Fiusn			Growler @ Flush		1	Slurry (bbl)	Pump Time (Min)	Proppant (to)		Avg Rate	Avg Corrected Rate	. L	Average Pressure Maximum Pressure	•	BREAKDOWN INFORMATION:	Wellhead Pressure:	Broke Back:	Pressure (Prop at Perfs)	SDP:		Entry Points: 1 TOTAL COST INCLUDING TAX
	Stage			1 1 P	2 Acid	3 Pad	4 0.	4B Acid	5 0.	6 0.	7 P.	8 2	9 4	10 6					;				ő												ď		1	о.			

HALLIBURTON

Three Rivers 16-12-820 2 Green River

BHST:

03/04/14 1:52 AM 901160134 6006 TO 6183.0 6109

Date, Time & SO: Top & Bottom Perfs: Mid-Perf:

Well Name:

IJ	96	≘:	r	:		4	9	(5) !	9	•	A	Ρ	Ι		W	Ie	Ľέ	. 1	-	N	Jι	זג	n.	b	eı
35	MC B-8614	7681-52-9	(Breaker) (Fric Red) (Bacteriacide)	(dbt)	0.20		0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20						0.20				44.29	44.20	%0.0	
Liquid Additives	FR-66		(Fric Red)	(dbf)	0.30		0.30	0.30	0.30	0.30										0.30			-	53.81	53.00	%0.0	
Ĭ	ď	7775-27-1	(Breaker)	(bbt)							0,50	0.50	0.50	0.50										21.05	20.20	%0.0	
	2 Optific HTE SP	7727-54-0	(Breaker)	(ppt)							1.00	1.00	1.00	1.00										42.10	40.10	-4.8%	
***************************************	MC MX 2-2822 Optifio HTE		(Clay Cont.) (Conduct. Enh.) (Breaker)	(apt)			0.37	0.37	2.00	0.25	0.25	0.25												76.29	76.60	0.0%	
	CLA-Web		(Clay Cont.)	(gpt)	0.50		0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50						0.50				110.73	110.60	0.0%	
	LoSurf-300D		(Surfactant) ((apt)	1.00		1.8	1.80	1.90	1.00	1.00	1.00	1.80	1.00						1.00			0.00	221.47	221.20	0.0%	on.
/es	BC 140	0-29-4	Jinker)								1.80	1.80	1.80	1.80									0.00	75.79	79.30	4.6%	Percent Variance is reported as 0% if variance is within 1 gallon.
jauid Additiv	WG-36 B	9000-30-0	(Gel)	(bbt)						18.00	18.00	18.00	18.00	18.00									50.00	884.10	978.00	10.6%	if variance i
_			Max	(PPG)	0.00	00'0	00.0	0.37	0.36	0.42	0.41	2.17	4.09	5.78						0.00				Calculated Amt	Actual Amt 978.00	: Variance	orted as 0%
	Prop Conc		Avg	(PPG)	0.00	00'0	0.00	0.34	0.34	0.38	0.34	2.00	3.83	4.89						0.00				Calcu	⋖	Percent	ance is repo
	Pressure Prop Conc Prop Conc		Min	(bsi)	772	1107	664	1901	2000	1901	2082	2069	1966	1949						666			1				ercent Vari
	Pressure	_	Max	(bsi)	1228	1120	2573	2028	2012	2092	2099	2355	2352	2266					-	2593							ь.
	Pressure		Ave	(bsi)	1025	1115	1809	1943	2005	2035	2091	2282	2218	2111						2246			-				
	Max Sturry		Rate	(pbm)	10.2	11.9	61.6	60.4	60.3	63.6	0.09	60.4	6.09	8.09						60.8							
	Slurry		Rate	(pbm)	5.6	9.3	49.9	60.3	60.2	59.8	59.2	59.9	57.8	27.7						40.1							
	Proppant		Mass	(lb)	0	0	0	32,268	1,714	2,630	142	40,504	44,260	48,342	0	0	0	0	0	0	0	0	0				
				(gal)	440	1000	64862	95187	5042	7013	414	20252	11550	9888						6638			2400				
	Fluid Name Fluid Volume				FR Water	0:01:57 15 % HCL Acid	FR Water	FR Water	FR Water	FR Water	18# Delta 140	18# Delta 140	18# Delta 140	18# Delta 140						R Water							
	Slurry Vol Pump Time				0:01:03	0:01:57	0:25:49	0:38:25	0:02:02	0:02:50	0:00:10	0:08:49	0:05:29	0:05:05						0:02:38 FR Water							
	Slurry Vol			(ppl)	10	20	1549	2305	122	170	10	529	329	305						158			25				1:34:17 222286
	Stage Name		***************************************		Pre-Pad	2 Acid	3 Pad	4 0.35 PPG White Sand	0.35 PPG White Sand	6 0.35 PPG White Sand	Pad	8 2 PPG White Sand	9 4 PPG White Sand	10 6 PPG White Sand						Flush			Growler @ Flush			Slurry (bbl)	Pump Time (Min)
	Stage				-	2	3	4	5	9	7	8	6	10,						11							

53.00	0.0%								
20.20	%0.0								
40.10 20.20 53.00	4.8%								
/e.b0	%0.0								
	0								
727.20	%0'0		DW7						
77.1.20	%0.0	ė	fichael Br	Jeff Scott RED B	ig well ok good v	r Co Rep			
79.30	4.6%	Percent Variance is reported as 0% if variance is within 1 gallon.	neer:	Co. Rep:	Zink samples look good	3bbl overflush per Co Rep			
-	0.6%	ariance is		Vari	2 × 2 × 2 × 2 × 2 × 2 × 2 × 2 × 2 × 2 ×				_]
Actual Amt 9/6.00	riance 1	das 0% if v	COMMENTS:	s Vari	0.5%	174.2 PSI 7.6 PSI			
ACIO	Percent Variance 10.6%	is reporte	•	0.0% MB Vari SS Vari Dens Vari SC Vari	0.270				
		nt Variance	9	0.0% Vari SS		nulus Pres nulus Pres			
		Percel	Variance	L		Average Annulus Pressure	%.E	7	
					Lbs 169,282 Lbs	๋	Rs Transm.%		
			low amount	D: 169,282 Quantity	+	168.2 PSI 175.8 PSI	CLEAN STREAM: UV1 HRs UV2 HRS	_	
			slips for be	Mesh Mesh	20/40	111	CLEAN S		
			(Use weight slips for below amounts)	PROPPAI	0% TLC	Inital Annulus Pressure Final Annulus Pressure			
				rotal	2000	Inital Annulus Final Annulus		≅≅	THI
				67		211		7.9 BPM 60.4 BPM	(0) 0.711 PSIIFT
								6.6	6)
				3	EΣΣ		PPG	5 <u>15 15</u>	PSI
	2207	1:34:17 222286 183567		17.3 BBM	51.4 BPM 63.6 BPM	1898.2 PSI 2593.0 PSI	8.41	1228	1672
	Slurry (bbl)	np Time (Min) san Fluid (gal) Proppant (lb)			cted Rate	essure	N INFORMATION Base Fluid:		ISDP: 1672
	Slun	Pump Time (Min) Clean Fluid (gal) Proppant (lb)		ě	Avg Corrected Rate	Average Pressure 1898.2 PSI Maximum Pressure 2593.0 PSI	BREAKDOWN INFORMATION: Base Fluid:	Broke Back:	
					¥	ÌΞ	BREAK	Pressu	

0.2640 \$/LB

\$44,692.58

Entry Points: 12 TOTAL COST INCLUDING TAX: Sundry Number: 49699 API Well Number: 43047534750000 | CLA-Web | MC MX 2-2822 | Optifio HTE | SP-66 | MC B-8614 |
| Clay Cont. | (Conduct. Enh.) | (Breaker) | (Breaker) | (Fric Red) | (Bacteriacide (Bpt) | (pp) | (pp) | (pp) | (pp) | (pp) | 38.82 38.70 0.0% 0.20 22222222 (Fric Red) (gpt) 0.30 36.40 19.06 45.65 36.70 18.50 45.10 0.0% 0.0% 0.0% 0.50 0.50 0.50 0.50 0.100 (Clay Cont.) (Conduct. Enh.) (gpt) (gpt) 0.50 0.43 0.25 0.25 0.25 0.25 76.03 75.20 0.0% 97.05 96.60 0.0% 0.50 0.50 HALLIBURTON HES Engineer. Chelsey Hughes
Co. Rep:
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J LoSurf-300D Calculated Amt 806.14 72.64 194.11
Actual Amt 794.00 72.10 193.50
Percent Variance is reported as 0% if variance is within 1 gallon. (Surfactant) 100 100 8 BC 140 590-29-4 (Xlinker) (gpt) 8 8 8 8 Liquid Additives-WG-36 9000-30-0 (Gel) SS Vari Dens Vari SC Vari -1.3% 1.4% 1.4% 18.00 18.00 18.00 COMMENTS: Average Annulus Pressure 173.6 PSI Change in Annulus Pressure -1.0 PSI Prop Conc Prop Conc 0.00 MB Vari -0.3% 1734 Variance 0.0% CLEAN STREAM:
UV1 HRs UV2 HRs Transm.%
147 153 75.8 3401 | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Content | Cont Ave (psi) 2120 2120 2347 2347 2356 2356 2521 2436 2259 2259 2259 2259 2259 2259 2259 2055 2055 173.0 PSI 172.0 PSI 61.0 60.5 60.9 60.4 60.6 60.6 63.3 Max Slurry Inital Annulus Pressure Slumy Rate (bpm) 0.2788 \$/LB Green River 137 JPSI/FT 46.5 BPM 60.1 BPM (gal) 1015 2400 0.749 BHST: 8 \$41,297.91 03/04/14 **5:50 AM 901160134** 5748 TO 5944.0 Fluid Name 16-12-820 0:02:16 FR Water Slurry Vol Pump Time Three Rivers PPG PSI PSI Avg Rate 49.9 BPM
Avg Corrected Rate 54.2 BPM
Max Rate 63.3 BPM (bbl) 24 24 1361 1987 122 122 40 465 287 265 Average Pressure 2245.7 PSI Maximum Pressure 3482.0 PSI Slurry (bbl) 4832
Pump Time (Min) 1:24:32
Clean Fluid (gal) 195109
Proppant (lb) 159682 22 136 BREAKDOWN INFORMATION:
Base Fluid: 8.44
Wellhead Pressure: 1039
Broke Back: 3476
Pressure (Prop at Perfs) 2401 Entry Points: 10
TOTAL COST INCLUDING TAX: ISDP: 1811 Date, Time & SO:
Top & Bottom Perfs:
Mid-Perf: 2 Acid 3 Pad 4 0.35 PPG White Sand 5 0.35 PPG White Sand 6 0.35 PPG White Sand 8 2 PPG White Sand 9 4 PPG White Sand 0 6 PPG White Sand Stage Name Growler @ Flush Well Name:

Stage

Sundry Num	ber: 49699 API Well Number: 43047534750000	antinos-usonanom
	MC B-8614 7681-52-9 (Bacteriaride) 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.2	
:	FR-56 (Fric Red) (gpt) (gpt) (30 0.30 0.30 0.30 0.30 0.30 0.30 0.30	
:	SP 7775-27-1 (ppt) (ppt) 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0	
	0.00%	
	2822 Enh.)	
2	CLA-Web CLA-Web (Clay Cont.) (gpt) (gpt) (gpt) (550 0.50 0.50 0.50 0.50 0.50 0.50 0.50	
0	(Surfactart) (100 (100 (100 (100 (100 (100 (100 (10	
HALLIBURTON	8BC 140 590-29-4 (gpt) (gpt) (gpt) 1.60 1.60 6.0% within 1 gallineer. EEngineer. W. Rep:	
	900-30-900-30-900-30-900-30-900-30-900-30-90-90-90-90-90-90-90-90-90-90-90-90-90	
-	Conc Prop Conc Wost 203 (PPG) (PRG) 204 (ABC) 205 (ABC) 206 (ABC) 207 (ABC) 208 (ABC) 208 (ABC) 209 (ABC) 209 (ABC) 200 (A	
	Avg Avg (PPG) (0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	
Ì	Rax Min Avg (154) (158)	
	Max (1513) (1514) (1513) (1514) (1513) (1514) (1513) (1514	
<u>u.</u>		
Green River		
4 Gi	Fluid Volume Pro	
28	in the control of the	
N	T	
Three Rivers 4/14 8:51 AM 70 8:2	WANT SEE	
03/0	S S S S S S S S S S	
Well Name: Date, Time & SO: Top & Bottom Perfs: Mid-Perf:	Pre-Pad (bb) 1 1 1 1 1 1 1 1 1	
Well Name: Date, Time Top & Bott	BRE Grow	
	9 DR 17 O	

Sundry Num	mber: 49699 API Well Number: 43047534750000	
	MC B-8614 7681-52-9 (Bacteriacide) 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.2	
	FR-66 FR-6	
	SP SP SP SP SP SP SP SP	
	MC MX 2-2822 (Conduct, Enh.) (gpl) (0.76 0.25 0.25 0.25 0.25 0.25 0.25 0.25 0.25	
2	(CLA-Web (Clay Cont.) 0.50 0.50 0.50 0.50 0.50 0.50 0.50 0.	
HALLIBURTON	BC 140	
ġ	Pressure Prop Conc Wed-96 BC Holl	
d	P Conc Liquid Additives P Conc Mayor 20-6 P P Conc P P P Conc P P P Conc P P P P P P P P P P P P P P P P P P	
	Conc Prop Conc Light Conc Prop Conc Light Conc Prop Conc One Conc One One Conc	
	Prop Conc (PPG) 0.00	
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	Pressure Pre	
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ř.	Name Name	}
Green River	Noppant Slurry Mass Rate (bpm) 0 5.0 0 0 0 0 0 0 0 0 0	
5 G	Fluid Volume Gai 1745	
16-12-820 901160134 5376.0 E	FR Water FR	
AM	0:01:46 0:02:23 0:02:02 0:03:00 0:00 0:00 0:00 0:00 0:00 0:00 0:00 0:00 0:00 0:00 0:00 0:00 0:	J
Three Rivers 03/04/14 11:48 5059 TO 5218	100 000 000 000 000 000 000 000 000 000	
rfs:		
Well Name: Date, Time & SO: Top & Bottom Perfs: Mid-Perf:	Stage Name Stage Name Acid Pad 0.5 PPG White Sa 0.5 PPG White San 0.5 PPG White San 1.2 PPG White San 1.4 PPG White San 1.5 PPG White San	!
	8	

Stage

Sundry Num	mber: 49699 API Well Number: 43047534750000	distance in
	MC B-8614 7881-52-9 (Bacteriacide) 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.2	
	1-Liquid Additives (FR-66 br) (Fric Red) (GP) (GP) (GP) (GP) (GP) (GP) (GP) (GP	
	SS SS P	
	(Braker) (Br	
	BC 140 LoSurf-300D CLA-Web MC MX 2-2822 Optifio HTE 590-29-4 (Clay Cont.) (Conduct. Enh.) (Brasker) (Brask	
7	CLA-Web M (Cliay Cont.) (C (Glay Cont.) (C (GD) (LSO (LSO (LSO (LSO (LSO (LSO (LSO (LSO	
HALLIBURTON	81.05 81.05 81.05 81.05 81.05 1.00 1.00 1.00 1.00 1.00 1.00 1.00	
F	140 LoS 29-4 (40 L	
5	Pressure Prop Conc Prop	
	Liquid Additives-	
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	L P P P P P P P P P P P P P P P P P P P	
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#	Proppant Slurry Max Slurry Mass Rate Rate Chem) Chem C	
Green River	Mass (F) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	
6 BHST:	Fluid Volume (Gal) (G	
16-12-820 901160134 4953.0	Fluid Name FR Water FR Water FR Water FR Water FR Water FR Water FR Water 16# Delta 140 16# Delta 140 16# Delta 140 16# Delta 140 16# Delta 140 69 69 69 69	
×	Pump Time Pump Time Time Pump Time Time Time Time Time Time Time Time	
Three Rivers 03/04/14 3:03 F	Men and a second a	
rfs: 03/0 47 + 48	Signal	
Well Name: Date, Time & SO: Top & Bottom Perfs: Mid-Perf:	Stage Name Stage Name Stage Name Stage Name Stage Name Acid Pad O.5 PPG White Sand O.5 PPG White Sand A PPG White Sand A PPG White Sand A PPG White Sand A PPG White Sand A PPG White Sand Company of the Sand A PPG White Sand A PPG White Sand A PPG White Sand A PPG White Sand Company (In) I Clean Fluid (gal) Proppant (In) 2 Proppant (In) 2 Proppant (In) 2 Proppant (In) 2 Proppant (In) 2 Proppant (In) 2 Proppant (In) 2 Proppant (In) 2 Proppant (In) 3 Proppant (
Well Name: Date, Time Top & Botti Mid-Perf:	8	
	Shage	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM											
Operator:	Ultra Petroleum Inc.		Operator Account Number:	N 4045							
Address:	116 Inverness Drive Eas	t Suite 400									
	city Denver										
	state CO	zip 80112	Phone Number:	(307) 367-5041							

Well 1

API Number	Well	Name	QQ	Sec	Twp	Rng	County
	Multiple Wells						Uintah
Action Code	Current Entity Number	New Entity Number		Spud Da	te		tity Assignment Effective Date
Đ	See List	_19ଡ଼ିମ				ති/	110/15

Comments: Assign multiple wells to a new common entity number. List of wells attached.

TRILL CTB North

Well 2

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Da	 	En	 tity Assignment Effective Date
D	See List	19893		•		8/	10/15
Comments:	TB South						

Well 3

API Number	Well Name			Sec	Twp	Rng	County	
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date			
Comments:								

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

la	SIY	ine	ΔI	lison
	S 11		\sim	насн

Name (Please Print)

Signature

Name (Please Print)

Sr. Permitting Analyst

Title

8/6/2015

Date

WellCode	WellName	API	Current Entity Number	QtrQtr	Section	Township	Range	County	SpudDate
TR16 CTB Nort	h								
TR16-11-820	THREE RIVERS 16-11-820	4304753474	19262	SWNW	16	8S	20E	UINTAH	28-Dec-13
TR16-11T-820	THREE RIVERS 16-11T-820	4304754352	19557	NWNW	16	8 S	20E	UINTAH	29-Jun-14
TR16-12-820	THREE RIVERS 16-12-820	4304753475	19263	SWNW	16	85	20E	UINTAH	06-Jan-14
TR16-12T-820	THREE RIVERS 16-12T-820	4304754353	19558	NWNW	16	8S	20E	UINTAH	23-Jun-14
TR16-21-820	THREE RIVERS 16-21-820	4304753229	19024	NENW	16	85	20E	UINTAH	25-May-13
TR16-21T-820	THREE RIVERS 16-21T-820	4304754364	19578	SENW	16	8 S	20E	UINTAH	30-Jul-14
TR16-22A-820	THREE RIVERS 16-22A-820	4304754365	19579	SENW	16	8S	20E	UINTAH	26-Jul-14
TR16-31-820	THREE RIVERS 16-31-820	4304753495	19269	NWNE	16	8S	20E	UINTAH	13-Jan-14
TR16-41-820	THREE RIVERS 16-41-820	4304752110	18356	NENE	16	85	20E	UINTAH	31-Jan-12
TR16-42L-820	THREE RIVERS 16-42L-820	4304754269	19491	SENE	16	85	20E	UINTAH	20-Jul-14
TR16-42T-820	THREE RIVERS 16-42T-820	4304754292	19471	NENE	16	85	20E	UINTAH	06-May-14
TR16-44T-820	THREE RIVERS 16-44T-820	4304754356	19561	SENE	16	8S	20E	UINTAH	15-Jul-14
TR16 CTB South	h :			[
TR16-13T-820	THREE RIVERS 16-13T-820	4304754339	19492	NWSW	16	85	20E	UINTAH	02-Jun-14
TR16-14T-820	THREE RIVERS 16-14T-820	4304754340	19493	NWSW	16	85	20E	UINTAH	06-Jun-14
TR16-22-820	THREE RIVERS 16-22-820	4304753230	18961	NENW	16	8 S	20E	UINTAH	31-May-13
TR16-23-820	THREE RIVERS 16-23-820	4304753231	19037	SESW	16	BS	20E	UINTAH	15-Jun-13
TR16-24-820	THREE RIVERS 16-24-820	4304753232	19038	SESW	16	BS	20E	UINTAH	08-Jun-13
TR16-26T-820	THREE RIVERS 16-26T-820	4304754351	19556	NESW	16	85	20E	UINTAH	16-Jul-14
TR16-32-820	THREE RIVERS 16-32-820	4304753494	19185	SWNE	16	BS	20E	UINTAH	27-Sep-13
TR16-32T-820	THREE RIVERS 16-32T-820	4304754290	19470	NWNE	16	BS	20E	UINTAH	01-May-14
TR16-33-820	THREE RIVERS 16-33-820	4304753496	19161	SWNE	16	BS	20E	UINTAH	12-Nov-13
TR16-33T-820	THREE RIVERS 16-33T-820	4304754354	19559	NWSE	16	BS	20E	UINTAH	04-Jul-14
TR16-34-820	THREE RIVERS 16-34-820	4304753472-	- 19278	SWSE	16	BS	20E	UINTAH	24-Jun-14
TR16-34T-820	THREE RIVERS 16-34T-820	4304754355	19560	NWSE	16	3 5	20E	UINTAH	11-Jul-14
TR16-36T-820	THREE RIVERS 16-36T-820	4304754289	19529	SESE	16:	8 S	20E	UINTAH	16-Jun-14
TR16-43-820	THREE RIVERS 16-43-820	4304752057	18683	NESE	16	BS .	20E	UINTAH	09-Aug-12
TR16-44-820	THREE RIVERS 16-44-820	4304753473	19268	SESE	16	BS	20E	UINTAH	19-Jun-14
TR16-46T-820	THREE RIVERS 16-46T-820	4304754348	19530	SESÉ	16	BS	20E	UINTAH	11-Jun-14